

BOARD MEETING OF THE BOARD OF TRUSTEES FEBRUARY 14, 2024

January 10, 2024 February 14, 2024 March 13, 2024 April 10, 2024 May 8, 2024 June 5, 2024 July 10, 2024 August 14, 2024 September 11, 2024 October 9, 2024 November 13, 2024 December 11, 2024

NOTICE OF A REGULAR MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE is hereby given that the Board of Trustees of the Jordan Valley Water Conservancy District will hold a regular Board meeting at 3:00 p.m. on Wednesday, February 14, 2024, at the District Administration Building located at 8215 South 1300 West, West Jordan, Utah. Trustees and members of the public may attend this meeting electronically or in person. For information on how to join the meeting electronically, visit Jordan Valley Water Conservancy District's website at (https://jvwcd.org/calendar/1651/jvwcd-board-meeting)

Agenda

- 1. Call to order and introduction of visitors
- 2. Administration of Oath of Office to newly appointed Trustees
 - a. Karen D. Lang, Division 1
 - b. Andy Pierucci, Division 8
 - c. Dawn R. Ramsey, Division 5
 - d. John B. Richardson, Division 6
 - e. Corey L. Rushton, Division 1
- 3. Consider adoption of Resolution No. 24-02, "Of Appreciation to Sherrie L. Ohrn for her Service on the Board from February 2020 to February 2024"
- 4. Consider adoption of Resolution No. 24-03, "Of Appreciation to A. Reed Gibby for his Service on the Board from February 2020 to February 2024"
- 5. Approval of common consent items:
 - a. Minutes of the Executive Committee meeting held January 8, 2024, and the regular Board meeting held January 10, 2024
 - b. Trustees' expenses report for January 2024
- 6. Public comments
- 7. Core Mission Reports
 - a. Water supply update
 - b. Water quality update
- 8. Standing Committee Reports
 - a. Finance update
 - b. Conservation update
- 9. Engineering activities
 - a. Consider authorization to award a construction contract for 2024 Distribution Pipeline Replacements – Lakeside Drive Area
 - b. Consider authorization to award a construction contract for Southeast Regional Water Treatment Plant Asphalt Replacement
 - c. Consider approval of grant of easement to Questar Gas Company, dba Dominion Energy Utah, at 4408 South 4800 West

NOTICE OF A REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES February 2024 PAGE 2

10. Reporting items:

- a. Legislative update report
- b. Central Utah Project/CUWCD activities report
- c. Report on easement encroachment agreements signed by the General Manager
- d. Report on District performance indicators for December 2023
- e. Capital projects report for January 2024
- f. Report on Media Coverage

11. Upcoming meetings:

- a. Conservation Committee meeting, Monday, March 11, at 3:00 p.m.
- b. Executive Committee meeting, Monday, March 11, at 3:00 p.m.
- c. Finance Committee meeting, Monday, March 11, 3:15 p.m.
- d. Annual Board meeting, Wednesday, March 13, at 3:00 p.m.
- e. Finance Committee meeting, Monday, March 25, at 3:00 p.m.
- f. Consider approval to cancel the Conservation Committee meeting scheduled for March 11, at 3:00 p.m.
- 12. Closed meeting shall be held electronically and in person with Trustees
 - a. Discussion of sale or purchase of real property and/or water rights or water shares
- 13. Open meeting
- 14. Adjourn

Date:_____ February 13, 2024

By:__

Alan E. Packard, District Clerk

If you would like to participate in an electronic meeting where public comment is allowed, you must use a computer, tablet or phone that is capable of connecting with the WebEx meeting software, app, or web browser. A person who desires to speak must submit a message in the chat box at the beginning of the meeting indicating the person's name, address and whom the person represents. Once recognized by the chair, the person should turn on their video and unmute their microphone to speak.

Participants who dial in to the meeting by phone will be able to listen to the meeting but will not be able to speak.

Reasonable accommodation will be made for disabled persons needing assistance to attend or participate in this meeting. Please contact Beverly Parry at 801-565-4300.



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Notes		

ACRONYM OR ABBREVIATION	DEFINITION	
ACH	Automated Clearing House	
AF	acre-feet or acre-foot	
ASR	Aquifer Storage and Recovery	
AWWA	American Water Works Association	
AWWAIMS	American Water Works Association Intermountain Section	
BABs	Build America Bonds	
BCWTP	Bingham Canyon Water Treatment Plant	
BRIC	Building Resilient Infrastructure and Communities	
CDA	Community Development Area	
Cfs	cubic feet per second	
CID	Copperton Improvement District	
CFO	Chief Financial Officer	
CRA	Community Reinvestment Area	
CRWUA	Colorado River Water Users Association	
CUP	Central Utah Project	
CUPCA	Central Utah Project Completion Act	
CUWCD	Central Utah Water Conservancy District	
CWP	Central Utah Water Development Project	
CWS	Community Water Systems	
DBP	disinfection by-product	
DDW	Utah Division of Drinking Water	
DEIS	Draft Environmental Impact Statement	
DEQ	Utah Department of Environmental Quality	
DNR	Utah Department of Natural Resources	
DOI	Department of Interior	
DWQ	Utah Division of Water Quality	
DWRe	Utah Division of Water Resources	
DWRi	Utah Division of Water Rights	
EA	Environmental Assessment	
EIS	Environmental Impact Statement	
EOC	Emergency Operations Center	
EMOD	Experience Modification Factor	
EPA	United States Environmental Protection Agency	

ACRONYM OR ABBREVIATION	DEFINITION	
ERP	Emergency Response Plan	
ERU	Equivalent Residential Unit	
ET	evapotranspiration	
FEMA	Federal Emergency Management Agency	
GHID	Granger-Hunter Improvement District	
GIS	Geographic Information System	
gpcd	gallons per capita per day	
gpm	gallons per minute	
GWR	Groundwater Rule	
HET	high-efficiency toilet	
HMI	Human-machine interface	
HUD	U.S. Department of Housing and Urban Development	
HVAC	Heating, Ventilation and air conditioning	
IAP	Incident Action Plan	
IC	Incident Commander	
ICS	Incident Command System	
IFA	Impact Fee Act	
I-15	Interstate 15	
JA	Jordan Aqueduct	
JA-4	Jordan Aqueduct Reach 4	
JBWRF	Jordan Basin Water Reclamation Facility	
JRC	Jordan River Commission	
JIC	Joint Information Center	
JNPS	Jordan Narrows Pump Station	
JTAC	Jordanelle Technical Advisory Committee	
JVWCD	Jordan Valley Water Conservancy District	
JVWTP	Jordan Valley Water Treatment Plant	
KID	Kearns Improvement District	
kW	kilowatt	
KUC	Kennecott Utah Copper	
KLC	Kennecott Land Company	
LO	Liaison Officer	
LYRB	Lewis Young Robertson & Burningham	
MGD	million gallons per day	

MG million gallons mg/L milligrams per liter MIDA Military Installation Development Authority M&I Municipal and Industrial MOU Memorandum of Understanding MVC Mountain View Corridor MWD Magna Water District of Salt Lake & Sandy NPPA National Environmental Policy Act 0&M Operation and Maintenance 0.M&R Operation and Maintenance and repair/replacement 0SHA Occupational Safety and Health Administration PIO Public Information Officer POC Point of Contact POMA Point of the Mountain Aqueduct POMA Point of the Mountain Aqueduct PRC Provo River Aqueduct PRC Provo River Aqueduct PRC Provo River Aqueduct PRWC Provo River Water Users Association PRWUC Provo River Water Users Company PTIF Public Treasurers Investment Fund PVC Polyvinyl Chloride RCP Request for Proposal RMP Rocky Mountain Power RTU Remote Telemetry Unit	ACRONYM OR ABBREVIATION	DEFINITION
MIDAMilitary Installation Development AuthorityM&IMunicipal and IndustrialMOUMemorandum of UnderstandingMVCMountain View CorridorMWDMagna Water DistrictMWDSLSMetropolitan Water District of Salt Lake & SandyNEPANational Environmental Policy ActO&MOperation and Maintenance0,M&ROperation, maintenance and repair/replacement0SHAOccupational Safety and Health AdministrationPIOPublic Information OfficerPOCPoint of ContactPOMWTPPoint of the Mountain AqueductPOMWTPPoint of the Mountain Water Treatment Plantppmparts per millionPRAProvo River AqueductPRCProvo River ProjectPRWCProvo River Water Users AssociationPRWUAProvo River Water Users CompanyPTIFPublic Treasurers Investment FundPVCPolyvinyl ChlorideRCPRequest for ProposalRMPRecky Mountain PowerRTURemote Telemetry UnitSR-92State Road 92SCADASupervisory Control and Data Acquisition systemSDWASafe Drinking Water Act	MG	million gallons
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SDWA Safe Drinking Water Act SERWTP Southeast Regional Water Treatment Plant	SR-92	State Road 92
SERWTP Southeast Regional Water Treatment Plant	SCADA	Supervisory Control and Data Acquisition system
	SDWA	Safe Drinking Water Act
	SERWTP	Southeast Regional Water Treatment Plant
	SLHBA	

ACRONYM OR ABBREVIATION	DEFINITION
SLVHD	Salt Lake Valley Health Department
SO	Safety Officer
SOQ	Statement of Qualification
SVSD	South Valley Sewer District
SWA	Southwest Aqueduct
SWGWTP	Southwest Groundwater Treatment Plant
SWJVGWP	Southwest Jordan Valley Groundwater Project
TBID	Taylorsville Bennion Improvement District
TCR	Total Coliform Rule
TDS	total dissolved solids
TEC	Taxing Entity Committee
UASD	Utah Association of Special Districts
UDC	Utah Data Center
UDOT	Utah Department of Transportation
UIC	Underground injection control
ULFT	ultra low flush toilet
ULS	Utah Lake Drainage Basin Water Delivery System
ULWUA	Utah Lake Water Users Association
UPDES	Utah Pollutant Discharge Elimination System
USBR	United States Bureau of Reclamation
UTA	Utah Transit Authority
UWCF	Utah Water Conservation Forum
UWUA	Utah Water Users Association
WCWCD	Washington County Water Conservancy District
WBWCD	Weber Basin Water Conservancy District
WJWUC	Welby Jacob Water Users Company
WUCC	West Union Canal Company
WCWID	White City Water Improvement District



UTAH STATE SENATE utah state capitol · salt lake city senate.utah.gov

November 16, 2023

The Honorable Spencer J. Cox Governor, State of Utah State Capitol Building, Suite 200 Salt Lake City, UT 84114

Dear Governor Cox:

President J. Stuart Adams has asked me to inform you that on November 15, 2023, the Senate confirmed the following appointments:

Board of State History:

Spencer Hall is reappointed as a public member for the Board of State History, a term to expire October 31, 2027. See Utah Code 9-8-204(2).

Margaret Olson is reappointed as a public member for the Board of State History, a term to expire October 31, 2027. See Utah Code 9-8-204(2).

Ignacio Garcia is reappointed as a public member for the Board of State History, a term to expire October 31, 2027. See Utah Code 9-8-204(2).

Emily Larsen is appointed to replace David Lewis as a public member for the Board of State History, a term to expire October 31, 2027. See Utah Code 9-8-204(2).

Mike Brenchley is appointed to replace David Richardson as a public member for the Board of State History, a term to expire October 31, 2027. See Utah Code 9-8-204(2).

Commission on Criminal and Juvenile Justice:

Thomas Kay is appointed to replace Judith Atherton as the citizen member for the Commission on Criminal and Juvenile Justice, a term to expire January 1, 2027. See Utah Code 63M-7-202(2)(d).

Drinking Water Board:

David Pitcher (U) is reappointed as a member representing a water district for the Drinking Water Board, a term to expire May 8, 2027. See Utah Code 19-4-103(1)(b)(iii).

Blake Tullis (R) is reappointed as a member from an institution of higher education with expertise in water research for the Drinking Water Board, the remainder of the term to expire May 8, 2027. See Utah Code 19-4-103(1)(b)(v)(B).

Great Salt Lake Advisory Council:

Ryan Doherty is appointed to replace Daniel Tuttle as a member representing Tooele County for the Great Salt Lake Advisory Council, a term to expire June 1, 2027. See Utah Code 73-32-302(2)(a)(vi)(D).

Jordan Valley Water Conservancy District Board of Trustees:

Andy Pierucci is appointed to replace Sherrie Ohrn as a member for the Jordan Valley Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B-2a-1005.

Corey Rushton is reappointed as a member who represents investing experience for the Jordan Valley Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B-2a-1005.

Karen Lang is reappointed as a member who represents investing experience for the Jordan Valley Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B-2a-1005.

State Money Management Council:

Scott Burnett (R) is reappointed as a member who represents investing experience for the State Money Management Council, a term to expire June 30, 2027. See Utah Code 51-7-16(1)(b)(iv).

Board of Financial Institutions:

Andrea Moss is appointed to replace Ronald Ostler as a member who represents the Industrial Bank Industry for the Board of Financial Institutions, a term to expire July 1, 2027. See Utah Code 7-1-203(1)(c).

William Tingey is reappointed as a public member for the Board of Financial Institutions, a term to expire July 1, 2025. See Utah Code 7-1-203(1)(e).

Paul Atkinson is reappointed as a member who represents credit union business for the Board of Financial Institutions, a term to expire July 1, 2026. See Utah Code 7-1-203(1)(d).

Brad Baldwin is reappointed as a member who represents a commercial banking business for the Board of Financial Institutions, a term to expire July 1, 2025. See Utah Code 7-1-203(1)(a).

Kip Cashmore is reappointed as a member from the deferred deposit lending industry for the Board of Financial Institutions, a term to expire July 1, 2027. See Utah Code 7-1-203(1)(b).

Utah Housing Corporation Board of Trustees:

Annette Lowder (D) is reappointed as a mortgage lending industry representative for the Utah Housing Corporation Board of Trustees, a term to expire May 31, 2027. See Utah Code 63H-8-201(2)(d)(i).

Jessica Norie (D) is reappointed as the home building industry representative for the Utah Housing Corporation Board of Trustees, a term to expire May 31, 2027. See Utah Code 63H-8-201(2)(d)(ii).

Utah State University Board of Trustees:

Clark Whitworth is appointed to replace Wayne Niederhauser as a member for the Utah State University Board of Trustees, a term to expire June 30, 2027. See Utah Code 53B-2-104.

Sincerely,

Swein

Phalin L. Flowers Secretary of the Senate Utah Senate



UTAH STATE SENATE utah state capitol · salt lake city senate.utah.gov

January 20, 2024

The Honorable Spencer J. Cox Governor, State of Utah State Capitol Building, Suite 200 Salt Lake City, UT 84114

Dear Governor Cox:

President J. Stuart Adams has asked me to inform you that on January 19, 2024, the Senate confirmed the following appointments:

Utah Department of Cultural and Community Engagement:

Donna Law is appointed to replace Jill Remington Love as the executive director of the Utah Department of Cultural and Community Engagement. See Utah Code 9-1-201.1(1).

Jordan Valley Water Conservancy District Board of Trustees:

John Richardson is appointed to replace Reed Gibby as the Draper City representative for the Jordan Valley Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B-2a-1005(2)(c).

Dawn Ramsey is reappointed as the South Jordan representative for the Jordan Valley Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B-2a-1005(2)(c).

Political Subdivisions Ethics Review Commission:

Jim Evans is appointed to replace Joseph Jenkins as a municipal council member for the Political Subdivisions Ethics Review Commission, a term to expire March 1, 2027. See Utah Code 63A-15-201(2)(e)(ii).

Stephen Roth is appointed to replace Sheila McCleve as a member who has served, but no longer serves, as a judge of a court for the Political Subdivisions Ethics Review Commission, a term to expire March 1, 2027. See Utah Code 63A-15-201(2)(a).

Private Activity Bond Review Board:

Amelia Powers Gardner is appointed to replace Ricky Hatch as an elected or appointed county official, nominated by the Utah Association of Counties for the Private Activity Bond Review Board, a term to expire January 1, 2028. See Utah Code 35A-8-2103(1)(b)(i).

State Money Management Council:

Stephen Dawson (U) is appointed to replace S. Ted Elder as a member for the general public treasurer position for the State Money Management Council, a term to expire March 1, 2027. See Utah Code 51-7-16 (1)(b)(iii).

Utah Indigent Defense Commission:

Aaron McKnight is appointed to replace Heather Schriever as a member recommended by the Utah League of Cities and Towns for the Utah Indigent Defense Commission, a term to expire June 15, 2027. See Utah Code 78B-22-402(1)(b)(viii).

Utah State Developmental Center Board:

Deanna Wall is appointed to replace Laura Anderson as a member of the general public for the Utah State Developmental Center Board, a term to expire May 10, 2028. See Utah Code 26B-1-429(2)(e)(i).

Utah State University Board of Trustees:

David Petersen is reappointed as a member for the Utah State University Board of Trustees, a term to expire June 30, 2027. See Utah Code 53B–2–104.

Jacey Skinner is reappointed as a member for the Utah State University Board of Trustees, a term to expire June 30, 2027. See Utah Code 53B–2–104.

Gina Gagon is reappointed as a public member for the Utah State University Board of Trustees, a term to expire June 30, 2027. See Utah Code 53B–2–104.

David Huntsman is reappointed as a member for the Utah State University Board of Trustees, a term to expire June 30, 2027. See Utah Code 53B–2–104.

Weber Basin Water Conservancy District Board of Trustees:

Randy Elliot is reappointed as the Davis County representative for the Weber Basin Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B–2a–1005(2)(c).

Gage Froerer is appointed to replace Marlin K. Jensen as the Ogden Valley representative for the Weber Basin Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B-2a-1005(2)(c).

Scott K. Jenkins is reappointed as the Weber County representative for the Weber Basin Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B–2a–1005(2)(c).

Angie Osguthorpe is reappointed as the Weber County representative for the Weber Basin Water Conservancy District Board of Trustees, a term to expire January 31, 2028. See Utah Code 17B–2a–1005(2)(c).

Sincerely,

Phalin L. Flowers Secretary of the Senate Utah Senate

I, Karen D. Lang, do solemnly swear that I will support, obey, and defend the Constitution of the United States and the Constitution of this State, and that I will discharge the duties of my office with fidelity.

Dated: February 14, 2024

Karen D. Lang

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

Subscribed and sworn to before me this 14^h day of February 2024.

Commission expires: _____

NOTARY PUBLIC Residing in _____

I, Corey L. Rushton, do solemnly swear that I will support, obey, and defend the Constitution of the United States and the Constitution of this State, and that I will discharge the duties of my office with fidelity.

Dated: February 14, 2024

Corey L. Rushton

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

Subscribed and sworn to before me this 14^h day of February 2024.

Commission expires: _____

NOTARY PUBLIC Residing in _____

I, Dawn R. Ramsey, do solemnly swear that I will support, obey, and defend the Constitution of the United States and the Constitution of this State, and that I will discharge the duties of my office with fidelity.

Dated: February 14, 2024

Dawn R. Ramsey

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

Subscribed and sworn to before me this 14^h day of February 2024.

Commission expires: _____

NOTARY PUBLIC Residing in _____

I, Andy Pierucci, do solemnly swear that I will support, obey, and defend the Constitution of the United States and the Constitution of this State, and that I will discharge the duties of my office with fidelity.

Dated: February 14, 2024

Andy Pierucci

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

Subscribed and sworn to before me this 14^h day of February 2024.

Commission expires: _____

NOTARY PUBLIC Residing in _____

I, John B. Richardson, do solemnly swear that I will support, obey, and defend the Constitution of the United States and the Constitution of this State, and that I will discharge the duties of my office with fidelity.

Dated: February 14, 2024

John B. Richardson

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

Subscribed and sworn to before me this 14^h day of February 2024.

Commission expires: _____

NOTARY PUBLIC Residing in _____



Resolution of the Board of Trustees

RESOLUTION NO. 24-02 OF APPRECIATION TO SHERRIE L. OHRN FOR HER SERVICE ON THE BOARD FROM FEBRUARY 2020 TO FEBRUARY 2024

WHEREAS, Ms. Sherrie L. Ohrn has served as a member of the Board of Trustees of the Jordan Valley Water Conservancy District from February 2020 to February 2024, a period in which significant progress was achieved and services were provided by the District; and

WHEREAS, Ms. Ohrn served as Conservation Committee Chair from March 2023 to February 2024, a period when the District made significant progress in water conservation initiatives including: planning for expansion of the Conservation Garden Park; advancement of public participation in, and adoption of, Localscapes, Utah Water Savers, Water Efficiency Standards, and new incentive programs; creation of important public information and outreach campaigns; and noteworthy advancement of water conservation goals; and

WHEREAS, significant services to the District's member agencies during her tenure have included the completion of transmission infrastructure projects and support for growing municipal and industrial water deliveries to those agencies; and

WHEREAS, during this period of increased capital infrastructure spending, inflation, and volatility from a pandemic, the District was able to maintain its AA+ bond credit rating, issue two new bond issuances totaling \$127.5 million, and increase its revenue using a balanced approach of steady water rate adjustments and tax rate increases; and

WHEREAS, Ms. Ohrn has shared her insight, wisdom, humor, and common sense on many important matters to influence water supply and infrastructure development programs and impactful water conservation programs and policies; and

WHEREAS, Ms. Ohrn has exhibited a great deal of knowledge, expertise, and skill in dealing with a wide range of water issues, and drawn from her previous experiences to help the District meet the water needs of its service area and help the District to prosper and grow; and

WHEREAS, Ms. Ohrn has consistently promoted the best interests of the District and its staff, its member agencies, and also the interests of Herriman City, Riverton City, and Bluffdale City.

NOW, THEREFORE, BE IT RESOLVED that the Board of Trustees expresses its sincere appreciation to Sherrie L. Ohrn for her outstanding service and contributions to Jordan Valley Water Conservancy District.

PASSED, ADOPTED, AND APPROVED this 14th day of February 2024.

Corey L. Rushton, Chair of the Board of Trustees

ATTEST:

Alan E. Packard, District Clerk



Resolution of the Board of Trustees

RESOLUTION NO. 24-03 OF APPRECIATION TO A. REED GIBBY FOR HIS SERVICE ON THE BOARD FROM FEBRUARY 2020 TO FEBRUARY 2024

WHEREAS, Mr. A. Reed Gibby has served as a member of the Board of Trustees of the Jordan Valley Water Conservancy District from February 2020 to February 2024, a period in which significant progress was achieved and services were provided by the District; and

WHEREAS, Mr. Gibby has been actively involved and influential in water supply and infrastructure development programs and impactful water conservation programs and policies, sharing his historical perspective, wisdom, attention to detail, and common sense on many important matters; and

WHEREAS, during his term of office, the District advanced significant water conservation initiatives including planning for expansion of the Conservation Garden Park, the use of Utah Water Savers, Water Efficiency Standards, and Localscapes, which Mr. Gibby personally embraced, and many new incentive programs, important public information and outreach efforts, and noteworthy advancement of water conservation goals; and

WHEREAS, significant services to the District's member agencies have included the completion of transmission infrastructure projects and support for growing municipal and industrial water deliveries to those agencies; and

WHEREAS, during this period of increased capital infrastructure spending, inflation, and volatility from a pandemic, the District was able to maintain its AA+ bond credit rating, issue two new bond issuances totaling \$127.5 million, and increase its revenue using a balanced approach of steady water rate adjustments and tax rate increases; and

WHEREAS, Mr. Gibby has exhibited a great deal of knowledge, expertise, and skill in dealing with a wide range of water issues, drawing from his significant engineering expertise, which helped the District meet the water needs of its service area and have helped the District to prosper and grow; and

WHEREAS, Mr. Gibby has consistently promoted the best interests of the District and its staff, its member agencies, and also the interests of Draper City, Midvale City, Draper Irrigation Company (WaterPro), and the Department of Corrections.

NOW, THEREFORE, BE IT RESOLVED that the Board of Trustees expresses its sincere appreciation to A. Reed Gibby for his outstanding service and contributions to Jordan Valley Water Conservancy District.

PASSED, ADOPTED, AND APPROVED this 14th day of February 2024.

Corey L. Rushton, Chair of the Board of Trustees

ATTEST:

Alan E. Packard, District Clerk

COMMON CONSENT ITEMS

MINUTES OF THE EXECUTIVE COMMITTEE MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

Held January 8, 2024

The Executive Committee meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held in person and electronically on Monday, January 8, 2024, at 3:57 p.m. at JVWCD's office located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair A. Reed Gibby Zach Jacob Karen D. Lang Sherrie L. Ohrn Dawn R. Ramsey Mick M. Sudbury John H. Taylor Barbara L. Townsend

Staff Present:

Alan Packard, General Manager Jacob Young, Deputy General Manager Matt Olsen, Assistant General Manager Shazelle Terry, Assistant General Manager Jason Brown, Information Systems Department Manager Brian Callister, Maintenance Department Manager Shane Swensen, Engineering Department Manager David Martin, CFO/Treasurer Mark Stratford, General Counsel Kurt Ashworth, Human Resources Manager Beverly Parry, Executive Assistant Martin Feil, Database Administrator (electronic) Mindy Keeling, Administrative Assistant Kelly Good, Communications Division Manager Kyle Allcott, Marketing Specialist Brian McCleary, Controller Jeanette Perry, Customer Service Supervisor

Others Present:

Shannon Ellsworth, Rio Tinto Greg Christensen, Trustee, Kearns Improvement District

Welcome

Mr. Corey Rushton, Chair, called the meeting to order at 3:57 p.m.

Review agenda for January 10, 2024, Board meeting Mr. Rushton asked Mr. Alan Packard, General Manager, to proceed with the review of the proposed agenda. Mr. Packard reviewed the proposed agenda for the January 10, 2024, regular Board of Trustees meeting. Some of the topics for discussion and consideration included: consider approval of minutes of the Executive Committee meeting held November 6, 2023, and the Public Hearing/regular Board meeting held November 8, 2023, and the Trustees expenses report for November and December 2023; report on bond rating presentations and subsequent bond ratings by S&P Global Ratings and Fitch Ratings; consider adoption of Resolution No. 24-01, "Adopting the Jordan Valley Water Conservancy District Strategic Plan"; establishing a level of service for preparation of fiscal year 2024/2025 budget; preliminary budget preparation calendar; preliminary budget parameters plan; consider approval of Member Agency Water Efficiency Standards Funding Agreement with the City of South Salt Lake; consider approval of a Water Conservation Funding Agreement with the City of South Salt Lake; consider authorization to award a construction contract for 6180 South 3200 West Suction Vault Upgrades; consider authorization to award a construction contract for Southwest Groundwater Treatment Plant and Education Center HVAC Improvements; consider approval of expenditure to purchase vehicles; verification of compliance with selected legal requirements and internal District practices; core mission reports; standing committee reports; and various routine reporting items. A closed session was proposed to discuss sale or purchase of real property and/or water rights or water shares.

Ms. Dawn Ramsey arrived in person at 3:59 p.m.

Discuss Mr. Matt Olsen presented the final draft of the updated Strategic Plan (Plan) updated to be considered for final adoption during the regular Board meeting on Strategic Plan January 10, 2024. He said the critical components of the Strategic plan included Mission, Vision, and Values, Core Imperatives, and Areas of Strategic Focus. He also said that the updated Strategic Plan is intended to guide major decisions and investments over the next five to ten years. Mr. Olsen said that after the November 2023 discussion with Trustees, improvements were made to the Plan based on the feedback received from Trustees which included: describing identifying phased implementation of operational objectives and initial next steps, defining the process of amending the Plan, removing "2024" from the title of the Plan, and making stronger statements in the financial viability section. Mr. Olsen then discussed the Phase 1 implementation plan which included updating the existing key performance indicator Board Report Card, and prioritizing the Phase 1 operational objectives and grouping them into planning projects: 1) Emergency Response Plan Update, 2) Communication Plan Update, 3) Asset Management Plan Update, and 4) Workforce Plan. Ms. Sherrie Ohrn said the process was thorough and thoughtful and that the overall accomplishment is impressive. Mr. Packard spoke about long-term water supply planning and how it can Discuss water

Discuss water availability budget concepts Mr. Packard spoke about long-term water supply planning and how it can be influenced by factors such as climate variability and development trends, which can make planning more difficult. He said the objective of a water availability budget policy is to equitably make water resources available to developing lands, and to promote greater integration of land use planning and water supply planning. Mr. Packard then presented recommended policy concepts: 1) newly annexing lands and large new developments in current boundaries will be allocated a water availability budget of JVWCD's 1.35 AF/acre, 2) Member Agencies and/or the developer may supplement

	the JVWCD budget with their own resources as needed, and if not, 3) requests to receive JVWCD supplies in excess of 1.35 AF/acre can be accommodated if JVWCD receives "replacement" water rights for all demands exceeding 1.35 AF/acre, or 4) JVWCD will accept cash in lieu of water rights, subject to cost analysis. He said if the proposed policy concepts were to be implemented, that the analysis supporting the cash in lieu of water rights amount would be periodically updated. Mr. Packard proposed an implementation schedule for the draft policy to be presented during the February 2024 Executive Committee Meeting, and to have the final policy considered for approval at the March 2024 regular Board meeting.	
	Mr. Reed Gibby commended staff for long-term planning efforts and appreciated the thought put into the proposed policy. He observed that a March deadline might be too soon, and that staff ensure ample discussion is had with Member Agencies.	
	A conversation between Trustees took place where the benefits and challenges of adopting a water budget policy was discussed.	
	Ms. Sherrie Ohrn acknowledged the importance of planning for a finite resource and applauded staff for their important planning efforts.	
Closed meeting	Mr. Rushton proposed to convene a closed meeting at 5:06 p.m. to discuss pending litigation. Mr. Reed Gibby moved to go into closed session for the discussion. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:	
	Mr. Gibby – ayeMr. Jacob – not presentMs. Lang – ayeMs. Ohrn – ayeMs. Ramsey – ayeMr. Rushton – ayeMr. Sudbury – ayeMr. Taylor – ayeMs. Townsend – ayeMr. Taylor – aye	
	The closed meeting convened at 5:12 p.m. with the following Trustees present: Mr. Corey Rushton, Mr. Reed Gibby, Mr. Zach Jacob, Ms. Karen Lang, Ms. Sherrie Ohrn, Ms. Dawn Ramsey, Mr. Mick M. Sudbury, Mr. John Taylor, and Ms. Barbara Townsend. Also present were: Alan Packard, General Manager; Jacob Young, Deputy General Manager; Matt Olsen, Assistant General Manager; Shazelle Terry, Assistant General Manager; Dave Martin, Chief Financial Officer; Mark Stratford, General Counsel; Beverly Parry, Executive Assistant; Mindy Keeling, Administrative Assistant; and Kelly Good, Communications Division Manager.	
	No votes or actions were taken during the closed meeting.	
Open meeting	The open meeting reconvened at 5:39 p.m.	
Adjourn	Mr. Rushton called for a motion to adjourn. Ms. Karen Lang moved to adjourn. Following a second by Mr. Mick Sudbury, the meeting adjourned at 5:40 p.m.	

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

MINUTES OF THE REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

January 10, 2024

A regular Board meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held both in person and electronically on Wednesday, January 10, 2024, at 3:00 p.m. at JVWCD's administration building located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair A. Reed Gibby Zach Jacob Karen D. Lang (electronic) Sherrie L. Ohrn Dawn R. Ramsey Mick M. Sudbury (electronic) John H. Taylor Barbara L. Townsend

Staff Present:

Alan Packard, General Manager Jacob Young, Deputy General Manager Matt Olsen, Assistant General Manager Shazelle Terry, Assistant General Manager Jason Brown, Information Systems Department Manager Brian Callister, Maintenance Department Manager Shane Swensen, Engineering Department Manager and Chief Engineer Gordon Batt, Operations Department Manager Mark Stratford, General Counsel David Martin, Chief Financial Officer/Treasurer Brian McCleary, Controller Kurt Ashworth, Human Resources Manager Beverly Parry, Executive Assistant Mindy Keeling, Administrative Assistant Martin Feil, Database Administrator (electronic) Kyle Alcott, Marketing Specialist (electronic) Kelly Good, Communications Division Manager Jeanette Perry, Customer Service Supervisor (electronic) Kevin Rubow, Senior Engineer – Water Rights Matthew Volmar, Asset Management Data Analyst Becca White, Administrative Assistant I/Receptionist

Also Present:

Austin Ballard, CFO/Controller, Granger-Hunter Improvement District (electronic) Mark Chalk, General Manager, Taylorsville-Bennion Improvement District (electronic) Greg Christensen, Trustee, Kearns Improvement District Clint Dilley, General Manager, Magna Water District (electronic) Justun Edwards, Public Works Director, Herriman City (electronic)

Rob Moore, Genera Stacie Olsen, Water Dennis Pay, City En Ana Paz, Associate David Robertson, P Shawn Robinson, D District (electronic Dan Tracer, Assista Ryan Willeitner, Eng	nt City Engineer, Bluffdale City (electronic) gineer, Jacobs Engineering istant General Manager, Metropolitan Water District of Salt Lake & Sandy	
Call to order and introduction of visitors	Mr. Corey Rushton, Chair, convened the Board meeting of the Jordan Valley Water Conservancy District Board of Trustees at 3:00 p.m. on Wednesday, January 10, 2024. Mr. Rushton introduced the members of the Board and the public who joined the meeting both in person and electronically.	
Approval of common consent items	Mr. Rushton presented the minutes of the Executive Committee meeting held November 6, 2023, and the regular Board meeting held November 8, 2023. He also presented the November and December 2023 Trustees' Expenses Reports. Mr. Rushton called for a motion. Ms. Sherrie Ohrn moved to approve the minutes of the November 6th and November 8th meetings and the Trustees' Expenses Reports for November and December 2023. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows:	
	Mr. Gibby – ayeMr. Jacob – ayeMs. Lang – ayeMs. Ohrn – ayeMs. Ramsey – ayeMr. Rushton – ayeMr. Sudbury – ayeMr. Taylor – Not presentMs. Townsend – ayeMr. Taylor – Not present	
Public comments	There were no public comments.	
	Mr. Alan Packard announced that Mr. Matt Olsen, Assistant General Manager, will be leaving JVWCD on January 31 after twenty years of service. He expressed appreciation for Mr. Olsen's contributions and wished him luck in his future endeavors. He reported that Mr. Jacob Young, Deputy General Manager, will now be responsible for Communications, Conservation, and Information Systems departments. Mr. Shane Swensen, Engineering Department Manager & Chief Engineer, will now report directly to the General Manager and be responsible for many special assignments previously assigned to Mr. Young.	
Coro Mission Bonorto	Mr. John Taylor arrived at 3:04 p.m.	
Core Mission Reports Water supply update	Mr. Alan Packard, General Manager, reviewed the Municipal and Industrial (M&I) Water Deliveries report through December 2023, the Wholesale	

Contract Progress report for each Member Agency, the Wholesale and Retail Actual and Projected Deliveries report, and the Provo River Reservoirs Update. He also presented snow water equivalent data from the various watershed basins in Utah as well as Trial Lake and Beaver Divide. Water quality update Mr. Gordon Batt, Operations Department Manager, reviewed the Lead and Copper Rule Revisions (LCRR). He gave background information on the Lead and Copper Rule (LCR). He explained that the federal government reviewed the LCRR and concluded that there were significant opportunities to improve the LCRR. This resulted in the 2023 Proposed Lead and Copper Rule Improvements (LCRI) which included five key provisions: 1. Achieving 100% lead pipe replacement within 10 years 2. Locating legacy lead pipes 3. Improving tap sampling 4. Lowering the lead action level 5. Strengthening protections to reduce exposure Mr. Batt provided information on how JVWCD plans to meet the provisions included in the LCRI. He said these provisions will strengthen transparency and trust between water systems and consumers by: requiring water systems to communicate more frequently and proactively about lead service lines and the system's plans for replacing these lines; by revising the Consumer Confidence Report language to increase • clarity about health effects of lead, the water system's efforts to sample for lead in schools and childcare facilities, and how consumers can access the water system's lead service line replacement plan; and requiring systems to notify the public within 24 hours if systemwide lead levels exceed the proposed lower action level. **Standing Committee** Mr. David Martin, Chief Financial Officer, said JVWCD has used bond Reports issuance to finance capital infrastructure since it was formed in the 1950's. He reviewed the bond rating process and said prospective buyers **Report on bond** determine whether they are interested in purchasing JVWCD bonds based rating presentations on JVWCD's bond ratings. Some JVWCD strengths listed in the bond rating and subsequent bond letters include: a broad service area, an adequate water supply and ratings by S&P treatment capacity, good long-term planning, take-or-pay contractual **Global Ratings and** agreements with wholesale customers, diverse revenue source (water **Fitch Ratings** rates and property taxes), and steady financial performance. Some pressures on JVWCD listed in the letters include: the need to develop additional water supplies, a large capital plan, and the long-term financial

received a AA+ bond rating.

Mr. David Robertson, LRB Public Finance Advisors, reported on the recent bond rating meetings that took place in relation to JVWCD's issuance of the \$90,865,000 Series 2024A water revenue bonds. He expressed

plan's reliance on both water rate and property tax rate increases. JVWCD

	appreciation for the finance team members who assisted with the bond issuance. Mr. Robertson provided information on the bond pricing and structuring process and said that a negotiated sale method was used which saved the District hundreds of thousands of dollars in interest.		
Finance update	There were no questions on the Oct	ober and November Finance Reports.	
Conservation update	Mr. Matt Olsen, Assistant General Manager, provided an updat adoption of Water Efficiency Standards by municipalities within service area. He mentioned that the state conducted audits across assess compliance with the prerequisites for receiving turf rep funding. Some cities within the JVWCD's jurisdiction required mod to their landscape ordinances to align with these standards. M noted that most of these cities have already implemented the n changes. Midvale and Draper are the remaining cities that are yet their ordinances, with plans to do so in 2024. He commended the their proactive response to the state's audit and their efforts to am ordinances accordingly.		
Consider adoption of Resolution No. 24-01, "Adopting the JVWCD Strategic Plan"	 Mr. Packard expressed appreciation to staff and Board members for the input received while putting together the updated Strategic Plan. He said staff suggests making a small change to the Plan from the version reviewed by the Board previously. Under the Water Resource and Sustainability section, under What It Looks Like In Action: Individual, the statement read "Follow the State's watering guide recommendations at your own home." It is suggested that this be changed to "Learn about water conservation practices and become an ambassador of responsible water use within your community." Mr. Packard recommended adoption of Resolution No. 24-01, "Adopting the Jordan Valley Water Conservancy District Strategic Plan" with the suggested change as well as authorize the staff to make any clerical or format changes needed. Ms. Sherrie Ohrn stressed the importance of the Transparency Value as well as the Unity Value in the Strategic Plan. She said the Strategic Plan is applicable to the times we are living in, and a Strategic Plan is only as good as its implementation. Mr. Rushton called for a motion on the recommendation. Ms. Dawn Ramsey moved to adopt Resolution No. 24-01, "Adopting the Jordan Valley Water Conservancy District Strategic Plan" with staff's suggested change and authorize the General Manager and staff to make non-substantial clerical and format changes. Following a second by Ms. Barbara Townsend, the motion was unanimously approved as follows: 		
	Mr. Gibby – aye Ms. Lang – aye Ms. Ramsey – aye Mr. Sudbury – aye Ms. Townsend - aye	Mr. Jacob – aye Ms. Ohrn – aye Mr. Rushton – aye Mr. Taylor – aye	

Financial Matters

Establishing a level of service for preparation of fiscal year 2024/2025 budget Mr. Packard said that each year it has been staff's practice to begin the budget process by establishing the level of service which retail customers and Member Agencies expect from JVWCD. This level of service document is the basis for creating the fiscal year 2024/2025 budget Mr. Packard said there are four influential factors to consider as the budget is prepared. First is water supply conditions and achievement level of durable conservation. Based on the current water supply conditions and the assumption of the public's level of achievement of durable conservation, the budget proposal will be based on delivery of 104,000 AF during FY 2024/2025. The second factor is economic conditions, with lower inflation but a continued tight labor market. Third, significant capital projects during the next several years will make it important to keep track of rate increases and consideration of property tax increases to prudently manage our finances. Fourth, implementation of the new Strategic Plan which has fifteen objectives to be achieved by the end of the FY 2024/2025. The budget will include three additional maintenance staff positions.

Mr. Rushton called for a motion to approve use of the level of service standards for preparation of FY 2024/2025 budget. Ms. Sherrie Ohrn moved to approve establishing a level of service for preparation of FY 2024/2025 budget. Following a second by Barbara Townsend, the motion was unanimously approved as follows:

Mr. Gibby – aye Ms. Lang – aye Ms. Ramsey – aye Mr. Sudbury – aye Ms. Townsend - aye Mr. Jacob – aye Ms. Ohrn – aye Mr. Rushton – aye Mr. Taylor – aye

Preliminary budget preparation calendar

Mr. Martin summarized the preliminary budget preparation calendar and noted that a property tax increase is not being proposed at this time, and the certified tax rate will not be known until June.

Preliminary budget parameters plan Mr. Martin explained that the budget parameters plan is a preliminary plan that gives an overview of the parameters staff will be using for the fiscal year 2024/2025 budget preparation. He reviewed items in the preliminary budget parameters plan including projected water deliveries of 104,000 AF, a possible water rate adjustment of 4.5-6.0%, use of the Short-term Operating Reserve and Revenue Stabilization Funds, property tax revenues without a proposed tax rate increase, maintenance of reserve fund balances, Operations and Maintenance expenses which include a personnel compensation adjustment and three new full-time positions, capital project expenditures, and PayGo capital to be generated from operations.

Ms. Ramsey expressed concern with the decreasing balance in the Revenue Stabilization Fund. Mr. Martin said this will be discussed in the upcoming Finance Committee meetings.

Conservation, communications, and Information Systems activities

Consider approval of Member Agency Water Efficiency **Standards Funding** Agreement with the **City of South Salt** Lake

Mr. Olsen said this request for funding from the City of South Salt Lake is to support staff dedicated to the implementation and enforcement of the Water Efficiency Standards. This includes additional training and a subsequent salary increase for a certified Water Conservationist Specialist. They will also have a team of nine employees that will assist with creating a landscape plan template, reviewing landscape plans, reviewing the city landscape ordinance, and coordinating with the parks department to conduct landscape inspections. Mr. Olsen recommended approval of a Member Agency Water Efficiency Standards Funding Agreement with the City of South Salt Lake in the amount of \$22,500.

Mr. Rushton called for a motion on the recommendation. Ms. Sherrie Ohrn moved to approve a Member Agency Water Efficiency Standards Funding Agreement with the City of South Salt Lake in the amount of \$22,500. Following a second by Mr. Reed Gibby, the motion was unanimously approved as follows:

Mr. Gibby – aye	Mr. Jacob – aye
Ms. Lang – aye	Ms. Ohrn – aye
Ms. Ramsey – aye	Mr. Rushton – aye
Mr. Sudbury – aye	Mr. Taylor – aye
Ms. Townsend - aye	

Consider approval of a Water Conservation **Funding Agreement** with the City of South Salt Lake

Mr. Olsen said the City of South Salt Lake is seeking grant funding assistance for two projects including a comprehensive water rate study and the purchase of leak detection equipment to identify water leaks in its water distribution system. The City wants to use the equipment as part of a Leak Detection Plan. Mr. Olsen suggested that the City of South Salt Lake coordinate with Granger-Hunter Improvement District as they have gone through extensive effort to improve leak detection and repair over the last few years. Mr. Olsen recommended approval of a Water Conservation Funding Agreement with the City of South Salt Lake in the amount of \$32,847.

Mr. Rushton called for a motion on the recommendation. Ms. Dawn Ramsey moved to approve a Water Conservation Funding Agreement with the City of South Salt Lake in the amount of \$32,847. Following a second by Ms. Barbara Townsend, the motion was unanimously approved as follows:

Mr. Gibby – aye Ms. Lang – aye Ms. Ramsey – aye Mr. Sudbury - ave Ms. Townsend - aye Mr. Jacob – aye Ms. Ohrn – aye Mr. Rushton – aye Mr. Taylor – ave

Engineering activities Consider authorization to award a construction contract for 6180 South 3200 West Suction Vault Upgrades	JVWCD's ongoing vault renewal and been identified as needing replace corrosion in the piping and one valinclude replacement of 30-inch piping of the concrete vault lid, surface coatings. Mr. Young recommended	I Manager, said this project is part of ad replacement program. This vault has sement due to age related advanced live is not operational. This project will ag and valves, removal and replacement restoration, and application of paint d authorization to award a construction fest Suction Vault Upgrades to Beck ,350.
	Mr. Rushton called for a motion on the recommendation. Ms. Dawn Ramsey moved to authorize award of a construction contract for 6180 South 3200 West Suction Vault Upgrades in the amount of \$270,350 to Beck Construction. Following a second by Mr. Reed Gibby, the motion was unanimously approved as follows:	
	Mr. Gibby – aye Ms. Lang – aye Ms. Ramsey – aye Mr. Sudbury – aye Ms. Townsend - aye	Mr. Jacob – aye Ms. Ohrn – aye Mr. Rushton – aye Mr. Taylor – aye

Consider authorization to award a construction contract for Southwest Groundwater Treatment Plant and Education Center HVAC Improvements Mr. Young said the HVAC systems at the Education Center and the Southwest Groundwater Treatment Plant (SWGWTP) are having performance issues that make it difficult to provide a comfortable work environment for staff and protect critical IT infrastructure. He explained the inefficiencies associated with the current HVAC systems. This project's scope includes the replacement of the existing inefficient water-cooled systems with high efficiency air-cooled systems. Mr. Young recommended authorization to award a construction contract for Southwest Groundwater Treatment Plant and Education Center HVAC Improvements to All State Mechanical in the amount of \$1,055,769.

Mr. Rushton called for a motion on the recommendation. Ms. Sherrie Ohrn moved to authorize award of a construction contract for Southwest Groundwater Treatment Plant and Education Center HVAC Improvements in the amount of \$1,055,769 to All State Mechanical. Following a second by Mr. Reed Gibby, the motion was unanimously approved as follows:

Mr. Gibby – aye	Mr. Jacob – aye
Ms. Lang – aye	Ms. Ohrn – aye
Ms. Ramsey – aye	Mr. Rushton – aye
Mr. Sudbury – aye	Mr. Taylor – aye
Ms. Townsend - aye	

Operations and Maintenance Activities

Consider approval of expenditure to purchase vehicles

Mr. Brian Callister, Maintenance Department Manager, said in order to ensure JVWCD retains a reliable and well-functioning fleet of vehicles in the most cost effective manner, JVWCD staff regularly evaluates its fleet to identify what vehicles need to be replaced and what additional vehicles may be needed. Staff have identified three vehicles that need to be replaced and one additional vehicle that needs to be added to the fleet. The new

	vehicle is for the new Inspector/Locator I position that was recently added. He said JVWCD utilizes the State Contract for vehicle purchases and that \$11,280 will be reimbursed by MWDSLS. Mr. Callister recommended approval of the expenditure to purchase four 2024 Ford F-150 XL 4WD Super Crew pickups from Ken Garff W.V. Ford in the total amount of \$180,480.		
	Mr. Rushton called for a motion on the recommendation. Mr. Reed Gibby moved to approve of the expenditure to purchase four 2024 Ford F-150 XL 4WD Super Crew pickups from Ken Garff W.V. Ford in the total amount of \$180,480. Following a second by Ms. Barbara Townsend, the motion was unanimously approved as follows:		
	Mr. Gibby – aye Ms. Lang – aye Ms. Ramsey – aye Mr. Sudbury – aye Ms. Townsend - aye	Mr. Jacob – aye Ms. Ohrn – aye Mr. Rushton – aye Mr. Taylor – aye	
	Agenda Item No. 11 was not used. Mr. Stratford verified that JVWCD is in compliance with all selected legal requirements and internal District practices. Mr. Packard reviewed the routine reporting items which included: Central Utah Project/CUWCE activities report, easement encroachment agreements signed by the General Manager, performance indicators for November 2023, and media coverage. Mr. Shane Swensen, Engineering Department Manager and Chief Engineer, reported on three final project completion reports including 2022 Distribution Pipeline Replacements – Redmaple Area, Install Pump #1 at Old Bingham Pump Station, and JVWTP Sedimentation Basins 3-6 Equipment Replacement.		
Reporting Items			
Upcoming meetings	Mr. Rushton reviewed the upcoming meetings including the Conservation Committee meeting, Monday, February 12 at 3:00 p.m.; Executive Committee meeting, Monday, February 12 at 3:30 p.m.; and regular Board meeting, Wednesday, February 14 at 3:00 p.m.		
Closed meeting	Mr. Rushton proposed to convene a closed meeting at 5:05 p.m. to discuss sale or purchase of real property and/or water rights or water shares. Ms. Barbara Townsend moved to go into closed session for the discussion. Following a second by Ms. Sherrie Ohrn, the motion was unanimously approved as follows:		
	Mr. Gibby – aye Ms. Lang – aye Ms. Ramsey – not present Mr. Sudbury – not present Ms. Townsend - aye	Mr. Jacob – aye Ms. Ohrn – aye Mr. Rushton – aye Mr. Taylor – aye	

	The closed meeting convened at 5:12 p.m. with the following Trustees present: Mr. Reed Gibby, Mr. Zach Jacob, Ms. Karen Lang, Ms. Sherrie Ohrn, Ms. Dawn Ramsey, Mr. Corey Rushton, Mr. Mick Sudbury, Mr. John Taylor, and Ms. Barbara Townsend. Also present were: Alan Packard, General Manager; Jacob Young, Deputy General Manager; Matt Olsen, Assistant General Manager; Shazelle Terry, Assistant General Manager; Dave Martin, Chief Financial Officer; Mark Stratford, General Counsel; Beverly Parry, Executive Assistant; Mindy Keeling, Administrative Assistant III; Ben Perdue, Right-of-Way & Property Manager; and Shane Swensen, Chief Engineer.					
	No votes or actions were taken during the closed meeting.					
Open meeting Adjourn	The open meeting reconvened at 5:35 p.m.					
	Mr. Rushton called for a motion to adjourn. Mr. John Taylor moved to adjourn. Following a second by Ms. Barbara Townsend, the meeting adjourned at 5:36 p.m.					

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

JORDAN VALLEY WATER CONSERVANCY DISTRICT TRUSTEES EXPENSES REPORT

January 2024

Meeting	Committee Meeting January 8, 2024	Board Meeting January 10, 2024 Executive	Per Diem To Date for 2024 (Maximum 12)	Total Miles	Mileage \$.62 per mile	Total Per Diem		Total Amount	
Trustee									
Gibby, Reed	x	X	2	60.0	\$37.20	\$	120	\$157.20	
Jacob, Zach	х	x	0	28.0	\$17.36	\$	-	\$17.36	
Lang, Karen	х	x	0	21.0	\$13.02	\$	-	\$13.02	
Ohrn, Sherrie	х	x	2	54.0	\$33.48	\$	120	\$153.48	
Ramsey, Dawn	х	x	2	40.0	\$24.80	\$	120	\$144.80	
Rushton, Corey	х	x	0	40.0	\$24.80	\$	-	\$24.80	
Sudbury, Mick	х	x	0	29.0	\$17.98	\$	-	\$17.98	
Taylor, John	х	x	0	17.2	\$10.66	\$	-	\$10.66	
Townsend, Barbara	х	x	0	40.0	\$24.80	\$	-	\$24.80	
Total									

CORE MISSION REPORTS

WATER SUPPLY UPDATE

Monthly Summary of Water Deliveries in Acre Feet January 2024

Municipal and Industrial (M&I) Water Deliveries

Wholesale System	This Month	Previous Year	% Change	YTD	YTD Prev Year	YTD % Change	Fiscal YTD	Fiscal YTD Prev Year	Fiscal YTD % Change
Bluffdale City	133.01	140.48	-5%	133.01	140.48	-5%	2,140.75	2,129.21	1%
Copperton Improvement District	0.00	0.00		0.00	0.00		10.95	29.23	-63%
Draper City	142.91	139.72	2%	142.91	139.72	2%	2,772.80	2,776.91	0%
Granger-Hunter Improvement District	667.82	694.58	-4%	667.82	694.58	-4%	11,535.11	12,208.28	-6%
Herriman City ³	234.36	148.36	58%	234.36	148.36	58%	4,334.33	3,767.95	15%
Hexcel Corporation	91.06	75.35	21%	91.06	75.35	21%	475.11	529.21	-10%
Kearns Improvement District	362.74	335.35	8%	362.74	335.35	8%	4,882.79	4,740.91	3%
Magna Water District	68.35	70.76	-3%	68.35	70.76	-3%	473.74	461.40	3%
Midvale City	125.16	131.82	-5%	125.16	131.82	-5%	1,850.21	2,253.54	-18%
Riverton City	373.02	342.83	9%	373.02	342.83	9%	3,409.24	3,123.04	9%
South Jordan City ³	548.47	536.28	2%	548.47	536.28	2%	10,736.68	10,834.44	-1%
City of South Salt Lake	89.95	70.44	28%	89.95	70.44	28%	588.61	492.17	20%
Taylorsville-Bennion Improvement District	538.09	447.23	20%	538.09	447.23	20%	2,835.57	2,868.27	-1%
Utah Div. of Fac. Const. and Mgmt.	3.42	15.25	-78%	3.42	15.25	-78%	69.66	126.76	-45%
WaterPro, Inc.	0.00	36.66	-100%	0.00	36.66	-100%	829.29	738.85	12%
City of West Jordan ³	876.85	691.40	27%	876.85	691.40	27%	13,343.25	13,404.59	0%
White City Water Improvement District	0.00	0.00		0.00	0.00		0.00	0.00	
Willow Creek Country Club ⁶	0.10	0.12	-19%	0.10	0.12	-19%	176.96	205.17	-14%
Wholesale System Subtotal	4,255.32	3,876.63	10%	4,255.32	3 <i>,</i> 876.63	10%	60,465.07	60,689.91	0%
Retail System ²	365.93	328.60	11%	365.93	328.60	11%	4,933.25	4,730.71	4%
Total Wholesale & Retail	4,621.25	4,205.23	10%	4,621.25	4,205.23	10%	65,398.32	65,420.61	0%
Other M&I Deliveries									
MWDSLS (Treated and Transported) ⁴	521.81	23.92	2081%	521.81	23.92	2081%	7,179.54	7,247.97	-1%
District Use (Non-revenue)⁵	27.73	25.23	10%	27.73	25.23	10%	392.39	392.52	0%
Other M&I Subtotal	549.53	49.15	1018%	549.53	49.15	1018%	7,571.93	7,640.50	-1%
Total M&I Deliveries	5,170.78	4,254.38	22%	5,170.78	4,254.38	22%	72,970.26	73,061.11	0%
Irrigation and Raw Water Deliveries									
Welby Jacob Water Users	0.00	0.00		0.00	0.00		16,199.24	14,091.90	15%
Total Irrigation and Raw Water	0.00	0.00		0.00	0.00		16,199.24	14,091.90	15%
Total Deliveries	5,170.78	4,254.38	22%	5,170.78	4,254.38	22%	89,169.49	87,153.01	2%
1-1									

¹ The City of South Salt Lake contract is based on a fiscal year. All other contracts are based on a calendar year.

² Retail deliveries are finalized after billing. Preliminary estimates using AMI data are made for the month previous to today.
³ Contract amount is minimum purchase plus remediated water.

⁴ Water treated and transported for MWDSLS by JVWCD is delivered to Salt Lake City at 2100 South.

⁵ District Use (Non-revenue) includes water consumed in breaks, reservoir washing, fires, irrigation and facility potable water.
⁶ Willow Creek Country Club average annual usage is estimated at 350 acre-feet.

Jordan Valley Water Conservancy District

Wholesale Contract Progress (af)

January 2024

Agency Name	Contract Type	2		Agency Name	Contract Type	e	
Bluffdale City	Conventional		Contract: 3,600 (af) Actual: 133.0 (af) (4%) Projected: 3,389 (af) (94%)	Midvale City	Conventional		Contract: 3,085 (af) Actual: 125.2 (af) (4%) Projected: 3,087 (af) (100%)
	Deferred Water⁴	Contract: 251 (af) Actual: 0.0 (af) (0%)			Deferred Water⁴	Contract: 32 (af) Actual: 0.0 (af) (0%)	
Draper City	Conventional		Contract: 3,800 (af) Actual: 142.9 (af) (4%)	Riverton City	Conventional		Contract: 4,000 (af) Actual: 373.0 (af) (9%) Projected: 5,173 (af) (129%)
	conventional		Projected: 4,332 (af) (114%)	South Jordan City	Conventional		Contract: 15,833 (af) Actual: 432.8 (af) (3%)
Granger-Hunter Improvement District	Conventional		Contract: 17,000 (af) Actual: 667.8 (af) (4%) Projected: 18,322 (af) (108%)	_	Remediated ²	Co	Projected: 15,260 (af) (96%) htract: 1,333 (af) tual: 115.6 (af) (9%) pjected: 1,191 (af) (89%)
Herriman City	Conventional		Contract: 5,200 (af) Actual: 176.5 (af) (3%) Projected: 5,361 (af) (103%)	City of South Salt Lake ¹	Conventional		Contract: 1,020 (af) Actual: 588.6 (af) (58%) Projected: 999 (af) (98%)
	Remediated ²	A	Contract: 667 (af) Actual: 57.9 (af) (9%) Prejected: 596 (af) (89%)	Taylorsville-Bennion Improvement District	Conventional		Contract: 4,700 (af) Actual: 538.1 (af) (11%) Projected: 4,777 (af) (102%)
Hexcel Corporation	Conventional		Contract: 720 (af) Actual: 91.1 (af) (13%) Projected: 797 (af) (111%)	Utah Division of Facilities Construction and	Conventional Deferred	Contract: 548 (Actual: 3.4 (af) Projected: 291 Contract: 69 (af)	(1%)
Kearns	Conventional		Contract: 7,750 (af) Actual: 362.7 (af) (5%)	Management	Water ⁴	Actual: 0.0 (af) (0%)	
Improvement District		Contract: 168 (af)	Projected: 7,524 (af) (97%)	WaterPro, Inc.	Conventional		Contract: 950 (af) Actual: 0.0 (af) (0%) Projected: 1,167 (af) (123%)
	Deferred Water⁴	Actual: 0.0 (af) (0%)		City of West Jordan	Conventional		Contract: 18,500 (af) Actual: 746.8 (af) (4%) Projected: 19,023 (af) (103%)
Magna Water District	Conventional		Contract: 800 (af) Actual: 68.4 (af) (9%) Projected: 802 (af) (100%)		Remediated ²	Ac	ntract: 1,500 (af) tual: 130.1 (af) (9%) pjected: 1,339 (af) (89%)

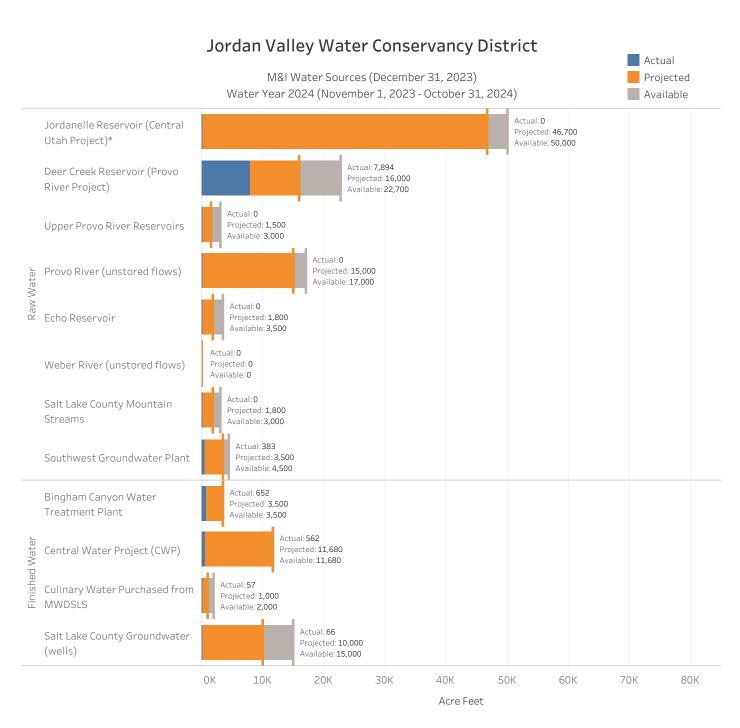
¹All contracts are on a calendar year except for City of South Salt Lake which is on a fiscal year.

²Remediated water is credited first as it becomes available.

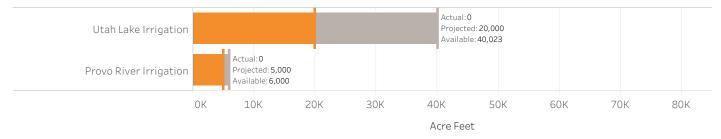
³Projected deliveries are calculated as an average monthly deliveryover the previous three years for months left in the contract year.

⁴Non-delivered portion of minimum purchase contract that may be deferred to future years as oulined in Section 1.8 of the Rules and Regulations for Wholesale Water Service.

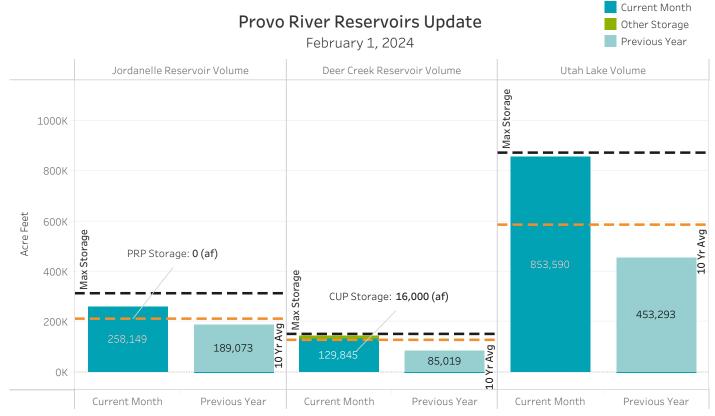
Actual % of Contract
 Projected³ % of Contract



Irrigation Water Sources (December 31, 2023) Irrigation Season 2024 (April 15, 2024 - October 15, 2024)

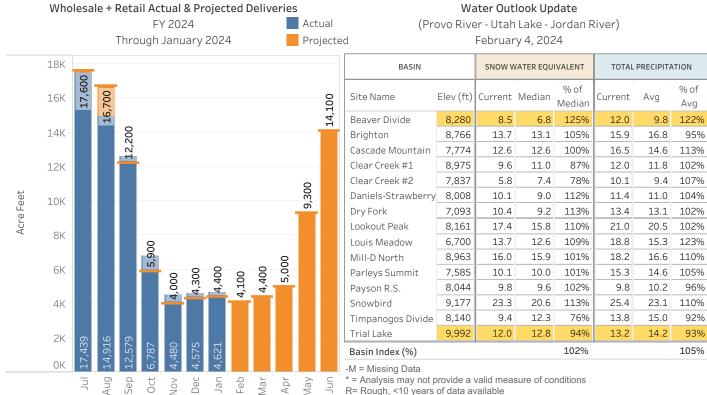


*Central Utah Project may include holdover water from the previous year.



Jordan Valley Water Conservancy District

10 Yr Avg for Jordanelle Reservoir may not include all ten years. The available data for Jordanelle Reservoir begins with April, 2014.



R= Rough, <10 years of data available

C = Conditional, only 10-19 years

WATER QUALITY UPDATE



Board Meeting February 14, 2024

Water Quality Update

Water Treatment and Water Quality Data Validation

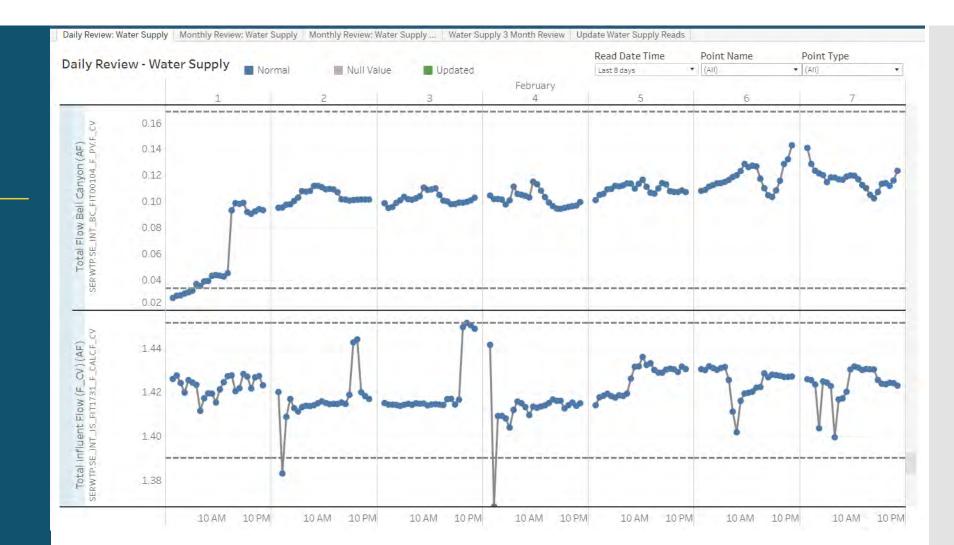


Started with Wholesale Meters Example: Daily Data Review



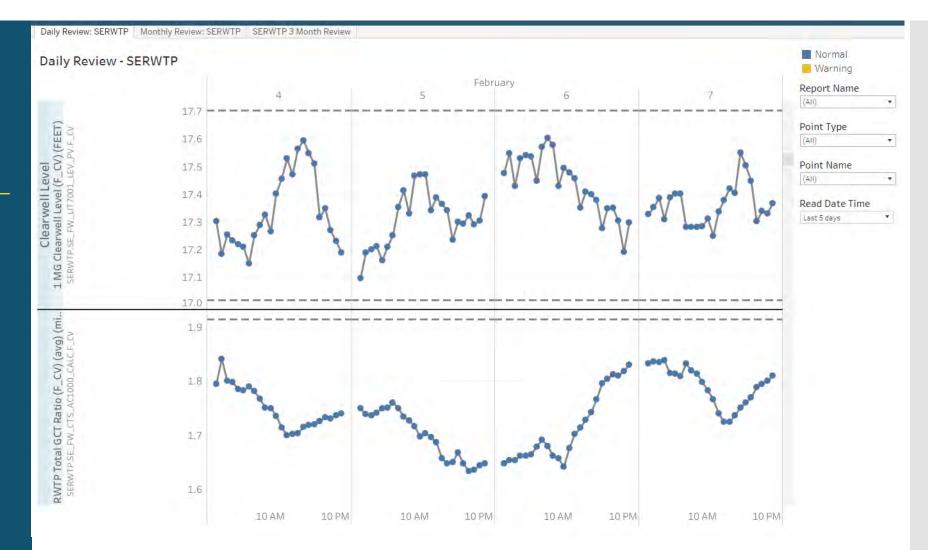
Moved to additional aspects of District Operations

Example: Water Supply Daily Data Review



Most recently work has focused on Water Treatment Operations and Water Quality

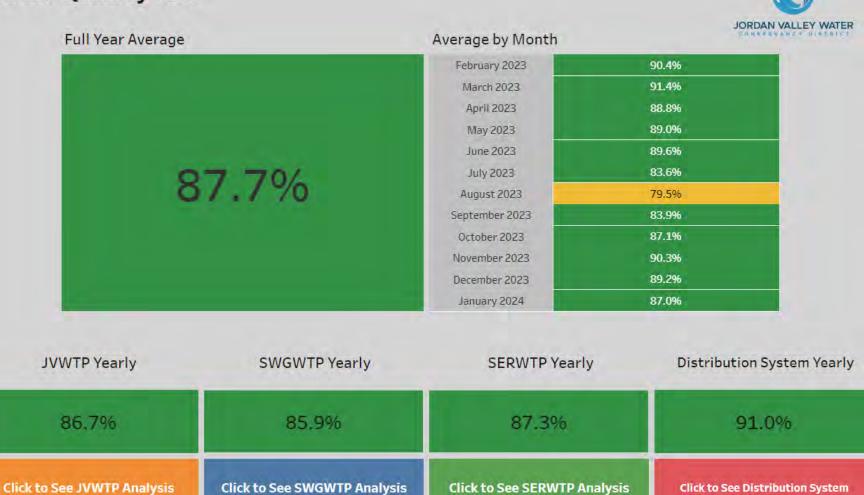
Example: SERWTP Daily Data Review





Live Demo on WQ Data Validation and Report Card Visuals

Water Quality KPI



JVWTP M	onthly A	naly	sis																				Back	to Park I	Nav
			nbined nt Perfo	Filter ormance		Individ	ual Filt	er Perfo	rmance	2	Chlor	ine Re	sidual		Langlie	er		тос		A	esthei	tics	4	Fluoric	de
		MAX	Hourly Tu	urbidity	MAXH	lourly Tu	rbidity	MAX	Hourly Pa Counts	article	MAX &	MIN Ho	urly CL2		AVG Dai	İy								AVG Dai	ily
Plant Wide		Upper Rar 0.08	nge		Upper Ran 0.08	ge		Upper Rar 50	ige		Upper Ran 1	ge		Upper Ran 0.5	ige]	Upper Ra	nge		Upper Rar 5	ige		Upper Rar 0.9	ige	
Month Average											Lower Ran 0.5	ge]	Lower Ran -0.1	ige								Lower Ran 0.6	ige	
95,891	February 2023	672	672	100.0%	4,938	5,142	96.0%	4,241	5,142	82.5%	636	672	94.6%	672	672	100.0%	4	4	100.0%	2	2	100.0%	26	28	92.9%
96196	March 2023	742	743	99.9%	5,472	5,627	97.2%	4,425	5,627	78.6%	688	743	92.6%	743	743	100.0%	5	5	100.0%	з	3	100.0%	31	31	100.0%
92,93	April 2023	645	651	99.1%	4,993	5,055	98,8%	3,120	5,055	61,7%	591	651	90.8%	651	651	100.0%	3	3	100.0%	2	2	100.0%	26	28	92.9%
64 995	May 2023	740	743	99.6%	10,398	10,559	98.5%	5,145	10,559	48.7%	705	743	94.9%	726	743	97.7%	2	5	40.0%	2	2	100.0%	31	31	100.0%
78.6%	June 2023	719	720	99.9%	11,235	11,518	97.5%	7,943	11,518	69.0%	719	720	99.9%	452	720	62.8%	0	4	0,0%.	2	2	100.0%	30	30	100.0%
83.3%	July 2023	741	744	99.6%	11,220	11,903	94.3%	7,765	11,903	65.2%	697	744	93.7%	637	744	85.6%	2	4	50.0%	2	2	100.0%	24	31	77.4%
71.3%	August 2023	736	744	98,9%	10,888	11,229	97,0%	8,362	11,229	74.5%	712	744	95,7%	294	744	39.5%	0	5	0,0%	з	з	100.0%	20	31	64,5%
74.1%	September 2023	720	720	100.0%	10,349	10,452	99.0%	9,356	10,452	89.5%	720	720	100.0%	258	720	35.8%	1	4	25.0%	1	2	50.0%	28	30	93.3%
88.6M	October 2023	744	744	100.0%	5,711	5,742	99.5%	5,451	5,742	94.9%	697	744	93,7%	529	744	71.1%	2	4	50.0%	1	1	100.0%	31	31	100.0%
90.4%	November 2023	720	720	100.096	4,516	4,525	99.8%	4,392	4,525	97.1%	703	720	97,6%	669	720	92.9%	5	5	100.0%	2	2	100.0%	30	30	100.0%
93,295	December 2023	744	744	100.0%	<i>4</i> ,119	4,123	99.9%	4,089	4,123	99.2%	727	744	97,7%	737	744	99.1%	2	4	50.0%	2	2	100.0%	31	31	100.0%

ROS CL2

	Upper Ran 1	1	Lower Ran	0.5		Month (of Read D	ate T	1 8	Back to	Measu	ure Nav		Ba	ack to F	ull Yea	r All Me	asure	Monti	ily Ana	lysis				
		0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
January 3, 2024	ROS CL2 (min)	1.0095	1.0060 1	.0055	1.0055	1.0065	1.0010	1.0035	1.0035	0.9995	1.0000	0.9975	1.0005	1.0000	0.9990	0.9965	1.0020	0.9975	0.9940	0.9920	0.9858	0.9800	0.9785	0.9795	0.9815
	ROS CL2 (max)	0.9960	1.0015 0	.9995	0.9995	1.0010	1.0000	0.9965	0.9925	0.9885	0.9885	0.9820	0.9795	0.9760	0.9755	0.9915	0.9950	0.9945	0.9905	0.9870	0.9870	0.9870	0.9855	0.9830	0.9805
January 4, 2024	ROS CL2 (min)	0.9850	0.9900 0	9905	0.9885	0.9895	0.9895	0.9865	0.9845	0.9790	0.9792	0.9730	0.9720	0.9675	0.9650	0.9720	0.9830	0.9855	0.9780	0.9750	0.9760	0.9770	0.9740	0.9745	0.9695
Second and a	ROS CL2 (max)	0.9810	0.9835 0	.9835	0.9790	0.9850	0.9845	0.9865	0.9855	0.9850	0.9830	0.9815	0.9805	0.9770	0.9760	0.9775	0.9830	0.9770	0.9755	0.9775	0.9800	0.9790	0.9820	0.9810	0.9845
January 5, 2024	ROS CL2 (min)	0.9720	0.9750 0	9745	0.9660	0.9725	0.9720	0.9740	0.9770	0.9755	0.9725	0.9710	0.9700	0.9690	0.9690	0.9695	0.9690	0.9685	0.9670	0.9695	0.9700	0.9705	0.9730	0.9705	0.9755
The second	ROS CL2 (max)	0.9835	0.9840 0	.9810	0.9685	0.9655	0.9665	0.9655	0.9625	0.9655	0.9645	0.9695	0.9795	0.9875	0.9930	0.9920	0.9925	1.0180	1.0300	1.0435	1.0510	1.0535	1.0490	1.0410	1.0280
January 6, 2024	ROS CL2 (min)	0.9695	0.9705 0	9455	0.9450	0.9555	0.9535	0.9565	0.9535	0.9540	0.9570	0.9585	0.9630	0.9730	0.9770	0.9855	0.9840	0.9890	1.0105	1.0110	1.0160	1.0415	1.0370	1.0245	1.0110
A Contractor	ROS CL2 (max)	1.0255	1.0215 1	.0155	1.0100	1.0080	1.0045	0.9985	0.9935	0.9855	0.9795	0.9735	0.9705	0.9660	0.9655	0.9690	0.9690	0.9700	0.9685	0.9735	0.9760	0.9785	0.9830	0.9805	0.9785
January 7, 2024	ROS CL2 (min)	1.0105	1.0110 1	.0040	1.0000	0.9960	0.9945	0.9865	0.9806	0.9745	0.9691	0.9645	0.9615	0.9575	0.9570	0.9555	0.9560	0.9615	0.9605	0.9625	0.9655	0.9685	0.9725	0.9685	0.9610
	ROS CL2 (max)	0.9710	0.9840 0	.9850	0.9880	0.9910	0.9905	0.9875	0.9875	0.9800	0.9845	0.9865	0.9865	0.9850	0.9910	0.9945	0.9895	0.9905	0.9895	0.9860	0.9785	0.9785	0.9760	0.9750	0.9700
January 8, 2024	ROS CL2 (min)	0.9580	0.9655 0	9740	0.9735	0.9810	0.9835	0.9780	0.9761	0.9725	0.9740	0.9730	0.9750	0.9770	0.9785	0.9800	0.9795	0.9815	0.9790	0.9715	0.9700	0.9665	0.9660	0.9655	0.9600
	ROS CL2 (max)	0.9745	0.9770 0	9795	0.9765	0.9740	0.9705	0.9700	0.9675	0.9645	0.9675	0.9660	0.9640	0.9575	0.9905	1.0010	1.0058	1.0085	1.0190	1.0315	1.0225	1.0195	1.0165	1.0115	1.0065
January 9, 2024	ROS CL2 (min)	0.9665	0.9660 0	.9680	0.9675	0.9640	0.9610	0.9545	0.9550	0.9555	0.9555	0.9560	0.9525	0.9460	0.9450	0.9850	0.9910	0.9950	1.0005	1.0140	1.0155	1.0100	1.0070	1.0030	0.9990
10 0001	ROS CL2 (max)	1.0065	1.0065 1	.0075	1.0040	0.9980	1.0005	1.0035	1.0005	1.0025	1.0015	1.0058	1.0155	1.0165	1.0338	1.0450	1.0420	1.0350	1.0265	1.0330	1.0305	1.0160	1.0090	0.9985	0.9905
January 10, 2024	ROS CL2 (min)	0.9985	0.9985 0	9975	0.9895	0.9905	0.9930	0.9945	0.9920	0.9920	0.9925	0.9930	0.9970	1.0085	1.0113	1.0305	1.0315	1.0225	1.0120	1.0110	1.0145	1.0050	0.9935	0.9870	0.9810
11 2024	ROS CL2 (max)	0.9835	0.9805 0	9750	0.9680	0.9605	0.9555	0.9530	0.9545	0.9505	0.9476	0.9470	0.9500	0.9500	0.9835	1.0025	1.0199	1.0215	1.0155	1.0140	1.0095	1.0030	0.9960	0.9945	0.9870
January 11, 2024	ROS CL2 (min)	0.9770	0.9715 0	9630	0.9565	0.9515	0.9475	0.9460	0.9450	0.9425	0.9365	0.9380	0.9335	0.9395	0.9490	0.9750	0.9930	1.0010	1.0045	1.0065	1.0000	0.9900	0.9870	0.9765	0.9740
12 2024	ROS CL2 (max)	0.9875	0.9890 0	.9895	0.9895	0.9925	0.9945	0.9910	0.9900	0.9880	0.9850	0.9850	0.9835	0.9835	0.9820	0.9800	0.9795	0.9815	0.9755	0.9730	0.9760	0.9820	0.9845	0.9850	0.9830
January 12, 2024	ROS CL2 (min)	0.9715	0.9800 0	9825	0.9810	0.9830	0.9830	0.9850	0.9780	0.9795	0.9740	0.9740	0.9760	0.9655	0.9725	0.9725	0.9710	0.9690	0.9630	0.9610	0.9625	0.9695	0.9770	0.9755	0.9710
12 2024	ROS CL2 (max)	0.9765	0.9710 0	.9730	0.9765	0.9765	0.9760	0.9795	0.9770	0.9656	0.9670	0.9620	0.9708	0.9725	0.9765	0.9780	0.9770	0.9795	0.9825	0.9830	0.9785	0.9785	0.9776	0.9815	0.9835
January 13, 2024	ROS CL2 (min)	0.9650	0.9620 0	.9610	0.9625	0.9650	0.9680	0.9708	0.9615	0.9550	0.9540	0.9435	0.9440	0.9650	0.9645	0.9655	0.9650	0.9710	0.9685	0.9710	0.9705	0.9670	0.9655	0.9705	0.9755
January 14, 2024	ROS CL2 (max)	0.9825	0.9825 0	.9835	0.9848	0.9870	0.9865	0.9860	0.9815	0.9785	0.9775	0.9775	0.9760	0.9805	0.9835	0.9840	0.9835	0.9775	0.9755	0.9755	0.9770	0.9795	0.9750	0.9765	0.9725
January 14, 2024	ROS CL2 (min)	0.9715	0.9735 0	9685	0.9744	0.9755	0.9790	0.9760	0.9625	0.9695	0.9685	0.9555	0.9610	0.9710	0.9700	0.9725	0.9740	0.9680	0.9655	0.9650	0.9645	0.9620	0.9615	0.9650	0.9625
January 15, 2024	ROS CL2 (max)	0.9725	0.9710 0	9700	0.9715	0.9725	0.9690	0.9670	0.9660	0.9670	0.9685	0.9685	0.9715	0.9730	0.9730	0.9775	0.9780	0.9765	0.9750	0.9765	0.9765	0.9800	0.9800	0.9805	0.9890
January 15, 2024	ROS CL2 (min)	0.9635	0.9630 0	9595	0.9630	0.9640	0.9605	0.9540	0.9550	0.9570	0.9600	0.9600	0.9585	0.9640	0.9640	0.9640	0.9685	0.9690	0.9655	0.9685	0.9685	0.9655	0.9670	0.9715	0.9745

Questions?



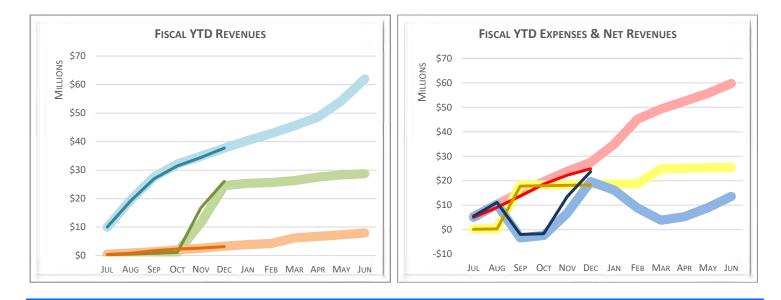
STANDING COMMITTEE REPORTS

FINANCE UPDATE

FINANCIAL REPORT SUMMARY – DECEMBER 2023

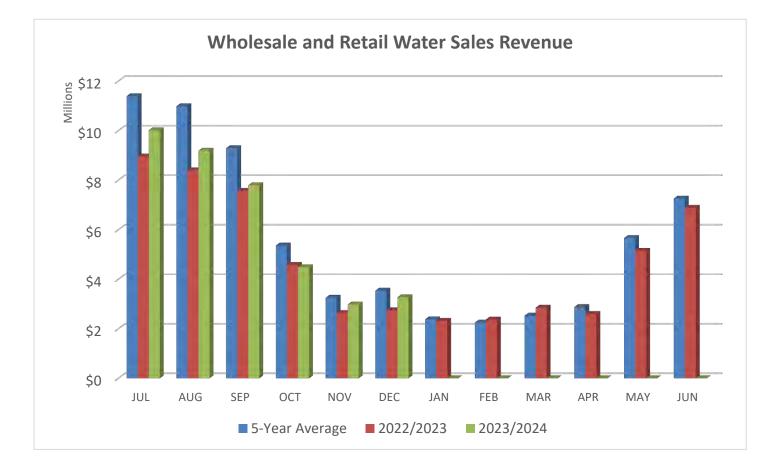
	Legend	DECEMBER 2023	 FY 23/24 Y-T-D	 FY 23/24 BUDGET
REVENUES Water Sales Revenue Property Tax Revenue All Other Revenue	\$	3,270,959 9,289,843 504,276	\$ 37,719,064 26,028,526 3,154,135	\$ 61,980,076 28,731,637 7,953,800
EXPENSES		13,065,078	 66,901,725	 98,665,513
Operating Expenses Bond Debt Service	=_	2,669,061 146,332	 24,889,339 18,264,701	 59,725,718 25,405,675
Service	<u> </u>	10,249,685	\$ 23,747,685	\$ 13,534,120





OTHER FINANCIAL HIGHLIGHTS

FUND BALAN	CES	LONG-TERM DEBT INF	ORMATION
Revenue	\$ 5,346,012	Outstanding Bonds and	
Operation & Maintenance	34,807,938	Notes Payable - 12/31/2023	\$ 291,218,090
General Equipment	1,114,751		
Retail Deposit Account	367,138		
		Average Annual Debt Payme	nts Next 10-Years
Bond Proceeds	17,287	Principal Payments	\$ 14,738,515
Capital Projects	16,462,771	Interest Payments	16,516,500
Replacement Reserve	15,671,374		\$ 31,255,015
Development Fee	45,275		
·		Projected Next Future	Bond Issue
Other Reserves	12,192,042	Bond Issue Date	January 2024
Bond Reserves	5,139,665 \$ 91,164,253	Bond Issue Amount	\$ 100,000,000



JORDAN VALLEY WATER CONSERVANCY DISTRICT INCOME STATEMENT - DECEMBER 2023 (50%)

	MOD	IFIED ACCI	TUAL BASI	5 - UNAU	DHED			
	DECEMBER	FY 23/24	FY 23/24	% OF	DECEMBER	FY 22/23	FY 22/23	% OF
	2023	Y-T-D	BUDGET	BUDGET	2022	Y-T-D	BUDGET	BUDGET
REVENUES								
Metered Sales of Water								
- Wholesale	\$ 2,984,828	\$ 32,660,844	\$ 54,767,689	60%	\$ 2,482,098	\$ 30,399,012	\$ 52,554,723	58%
- Retail	286,130	5,058,221	7,212,387	70%	265,034	4,479,772	6,758,349	66%
Impact Fees	26,577	232,341	435,000	53%	13,381	82,316	512,000	16%
General Property Tax	9,289,843	26,028,526	28,731,637	91%	14,451,783	21,024,818	25,650,346	82%
Other - Investment Income, etc.	401,433	2,077,436	3,943,800	53%	354,412	1,296,027	1,087,300	119%
Other - Misc.	76,266	844,357	3,575,000	24%	32,496	919,403	2,243,093	41%
Total Revenues	13,065,078	66,901,725	98,665,513	68%	17,599,204	58,201,347	88,805,811	66%
OPERATING EXPENSES *								
Water Purchases	163,410	5,438,055	19,449,887	28%	1,154,452	6,736,690	18,615,784	36%
Operations and Maintenance	552,989	5,640,204	12,255,706	46%	341,946	5,864,669	11,621,168	50%
General and Administrative	317,722	3,769,971	7,552,953	50%	286,021	3,304,432	5,728,341	58%
Payroll Related	1,634,940	10,041,109	20,467,172	49%	1,470,192	9,930,448	19,587,691	51%
Total Operating Expenses	2,669,061	24,889,339	59,725,718	42%	3,252,611	25,836,240	55,552,984	47%
Net Revenues Available for Debt Service	10,396,017	42,012,386	38,939,795	108%	14,346,593	32,365,108	33,252,827	97%
Bond Debt Service	146,332	18,264,701	25,405,675	72%	119,188	17,395,932	23,164,500	75%
Net Revenues after Debt Service	10,249,685	23,747,685	13,534,120		14,227,405	14,969,175	10,088,327	
Transfer of Revenue Stabilization Funds		5,663,452	5,663,452	100%		8,402,108	8,402,108	100%
Net Revenues	<u> </u>	<u>\$ 29,411,137</u>	<u>\$ 19,197,572</u>		<u>\$ 14,227,405</u>	<u>\$ 23,371,283</u>	<u>\$ 18,490,435</u>	

MODIFIED ACCRUAL BASIS - UNAUDITED

* See Exhibit 2 for summary of expenses by line item.

NON-OPERATING EXPENSES (REVENUES)

Capital Replacement Projects	\$ 667,083	\$ 8,916,812	\$ 19,600,000	45%	\$ 809,492	\$ 4,809,652	\$ 21,837,862	22%
Capital Projects	298,768	8,780,856	53,505,650	16%	6,611,584	14,174,110	32,456,659	44%
Development Fee	5,435	359,305	435,000	83%	99,038	99,038	512,000	19%
General Equipment	39,460	370,085	1,423,000	26%	40,387	359,100	903,100	40%
Self Insurance Claims	(3,145)	30,616	100,000	31%	10	2,585	100,000	0%
Bond Cost of Issuance	 -	 -	700,000		 -		250,000	
Subtotal	1,007,601	18,457,674	75,763,650	24%	7,560,511	19,444,484	56,059,621	35%
Cap Proj Grants & Other Contrib	-	(3,654,382)	(11,889,642)	31%	(66,135)	(1,037,239)	(2,849,431)	36%
(Gain) / Loss on Sale of Assets	-	-	-		(69,785)	(249,934)	-	
Bond Cost of Issuance Proceeds	 -	 -	(700,000)		 -		(250,000)	
Subtotal	 -	 (3,654,382)	(12,589,642)	29%	 (135,920)	(1,287,173)	(3,099,431)	42%
Total Non-operating Expenses (Revenues)	\$ 1,007,601	\$ 14,803,292	<u>\$ 63,174,008</u>		\$ 7,424,591	<u>\$ 18,157,311</u>	<u>\$ 52,960,190</u>	34%

JORDAN VALLEY WATER CONSERVANCY DISTRICT OPERATING EXPENSES SUMMARY - DECEMBER 2023 (50%)

MODIFIED ACCRUAL BASIS - UNAUDITED

DESCRIPTION	DECEMBER 2023	FY 23/24 Y-T-D	FY 23/24 BUDGET	% OF BUDGET	DECEMBER 2022	FY 22/23 Y-T-D	FY 22/23 BUDGET	% OF BUDGET
Water Purchases Water Stock Assessments	\$ 163,410 	\$ 4,902,080 535,975	\$ 18,194,022 1,255,865	27% 43%	\$ 402,315 752,137	\$	\$ 17,402,067 <u>1,213,717</u>	32% 100%
Total Water Purchases	163,410	5,438,055	19,449,887	28%	1,154,452	6,736,690	18,615,784	36%
Building & Grounds Maint	19,094	218,102	409,420	53%	17,853	170,742	389,512	44%
General Property & Leases	17,730	68,757	204,596	34%	18,978	82,091	210,482	39%
Repair & Replacement	71,839	389,647	1,427,198	27%	61,303	627,033	1,230,499	51%
Scheduled Maintenance	22,944	284,967	667,427	43%	9,730	232,157	552,539	42%
Tools & Supplies	23,300	201,504	338,269	60%	21,904	147,823	338,911	44%
Treatment - Chemicals	106,162	1,690,753	3,171,672	53%	129,292	1,239,310	2,780,169	45%
Treatment - Lab, Studies & Quality	35,294	192,517	686,041	28%	13,283	264,385	607,499	44%
Utilities - JVWTP	35,524	178,864	351,780	51%	-	139,575	347,460	40%
Utilities - SERWTP	20,271	68,805	120,546	57%	1,516	45,343	118,842	38%
Utilities - SWGWTP & RO Wells	59,311	229,494	724,122	32%	1,163	171,763	734,702	23%
Utilities - Wells	18,968	357,529	1,064,636	34%	1,854	814,761	1,334,878	61%
Utilities - Boosters	76,092	1,090,990	1,731,448	63%	29,830	1,167,628	1,663,712	70%
Utilities - JNPS & JA	2,904	435,651	788,634	55%	1,394	494,413	784,314	63%
Utilities - Other	13,614	46,531	210,217	22%	8,375	92,366	203,549	45%
Utility Location (Blue Stakes)	2,516	18,426	37,050	50%	2,558	19,392	28,050	69%
Vehicle & Gen. Equip Fuel	15,010	97,331	200,660	49%	16,052	114,290	180,060	63%
Vehicle & Gen. Equip Parts	12,416	70,335	121,990	58%	6,862	41,597	115,990	36%
Total Operations & Maintenance	552,989	5,640,204	12,255,706	46%	341,946	5,864,669	11,621,168	50%
Bond Fees	30,385	175,565	396,400	44%	63,492	270,345	424,000	64%
Computer Supplies	25,702	323,211	844,080	38%	10,059	315,041	822,775	38%
Conservation Programs	152,351	1,334,191	3,060,030	44%	81,725	923,993	1,567,873	59%
General & Administrative	14,058	180,193	236,910	76%	25,208	143,032	211,950	67%
General Insurance	-	1,256,027	1,206,021	104%	-	1,094,509	1,031,351	106%
Legal & Auditing Fees	32,122	143,149	491,650	29%	60,399	194,905	481,650	40%
Office / Mailing / Safety	26,833	133,586	282,930	47%	21,478	119,697	277,858	43%
Professional Consulting Services	12,537	63,352	429,371	15%	7,015	117,013	316,350	37%
Public Relations	1,056	32,175	202,964	16%	933	18,549	192,925	10%
Training & Education	22,678	128,521	402,597	32%	15,713	107,348	401,609	27%
Total General & Administrative	317,722	3,769,971	7,552,953	50%	286,021	3,304,432	5,728,341	58%
Payroll Related	1,634,940	10,041,109	20,467,172	49%	1,470,192	9,930,448	19,587,691	51%
Total Operating Expenses	<u>\$ 2,669,061</u>	<u>\$ 24,889,339</u>	<u>\$ 59,725,718</u>	42%	<u>\$ 3,252,611</u>	<u>\$ 25,836,240</u>	<u>\$ 55,552,984</u>	47%

JORDAN VALLEY WATER CONSERVANCY DISTRICT METERED SALES OF WHOLESALE WATER - DECEMBER 2023

MODIFIED ACCRUAL BASIS - UNAUDITED

		CURREN	T MONT	Ή			FI	SCAL YTD	
WHOLESALE MEMBER AGENCY	DECEMBE 2023	-	MBER	INCREASE / (DECREASE)	D	ECEMBER 2023	D	ECEMBER 2022	CREASE / ECREASE)
Bluffdale	\$ 208,0	86 \$	121,086	\$ 87,000	\$	1,288,915	\$	1,176,134	\$ 112,781
Div of Fac Const & Mgnt	153,8	41	85,984	67,857		182,318		122,713	59,605
Draper	75,6	68	72,664	3,004		1,475,768		1,408,622	67,146
Granger-Hunter	372,6	91	461,292	(88,601)		6,386,270		6,477,459	(91,189)
Herriman	154,0	05	93,656	60,348		2,922,014		2,462,781	459,233
Hexcel Corporation	1	00	27,172	(27,072)		175,992		179,230	(3,238)
Kearns	372,1	71	223,706	148,465		2,874,693		2,585,115	289,577
Magna	31,5	30	28,979	2,551		179,772		169,580	10,193
Midvale	122,3	27	102,833	19,494		924,921		1,068,564	(143,643)
Riverton	430,8	89	297,964	132,925		1,975,960		1,542,592	433,368
South Jordan	318,0	70	303,422	14,648		5,947,943		5,083,630	864,313
South Salt Lake	38,0	31	35,114	2,917		211,280		174,039	37,241
Taylorsville-Bennion	216,2	92	155,078	61,214		992,584		1,003,583	(11,000)
WaterPro, Inc.			-	-		-		-	-
West Jordan	490,9	16	472,942	17,974		7,106,488		6,927,343	179,145
White City		50	50	-		300		300	-
Willow Creek Country Club	1	63	155	7		15,626		17,328	 (1,701)
TOTALS	<u>\$2,984,8</u>	<u>28 </u> \$ 2	,482,098	<u>\$ 502,730</u>	\$	32,660,844	\$	30,399,012	\$ 2,261,832

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - DECEMBER 2023

				CASH E	BA S	SIS - UNAUD	ITE	D
				Operatir	ıg F	unds		
		Revenue Fund *		Operation and Maintenance Fund *		General Equipment Fund		Retail Deposit Account
Beginning Cash Balance	\$	4,934,634.60	\$	26,124,781.20	\$	1,148,211.96	\$	374,638.00
CASH RECEIPTS:								
Operations Interest Bond Transfers		2,557,670.35 11,629.69 - -		9,300,008.93 135,613.49 - 2,000,000.00		- 5,998.81 - -		- - -
Total Cash Receipts		2,569,300.04		11,435,622.42		5,998.81		
CASH DISBURSEMENTS:								
Operations Capital Debt Service Other Transfers		14,899.56 - 143,022.83 - 2,000,000.00		2,752,465.91 - - -		- 39,459.66 - -		7,500.00 - - -
Total Disbursements		2,157,922.39		2,752,465.91	_	39,459.66		7,500.00
Net Change in Cash		411,377.65		8,683,156.51		(33,460.85)		(7,500.00)
Ending Cash Balance	<u>\$</u>	5,346,012.25	<u>\$</u>	34,807,937.71	<u>\$</u>	1,114,751.11	<u>\$</u>	367,138.00
* Minimum Balance								
or Reserve	\$	6,351,419.00	\$	7,600,000.00	\$		\$	-

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - DECEMBER 2023

				CASH E	BAS	SIS - UNAUD
			(Capital Funds		
		Capital Replacement Reserve Fund		Capital Projects Fund		Bond Projects Fund
Beginning Cash Balance	\$	16,253,540.24	\$	16,724,870.77	\$	17,193.80
CASH RECEIPTS:						
Operations Interest Bond Transfers		- 84,916.26 - -		- 87,378.72 - -		- 93.38 - -
Total Cash Receipts		84,916.26		87,378.72		93.38
CASH DISBURSEMENTS:						
Operations		-		-		-
Capital Debt Service		667,083.00 -		304,203.22		-
Other Transfers		-		-		-
Total Disbursements		667,083.00		304,203.22		
Net Change in Cash		(582,166.74)		(216,824.50)		93.38
Ending Cash Balance	\$	15,671,373.50	\$	16,508,046.27	\$	17,287.18
* Minimum Balance or Reserve	<u>\$</u>		<u>\$</u>		\$	

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - DECEMBER 2023

CASH BASIS - UNAUDITED						
		Reserv	e Funds		Restricted Funds	Total
	Other Reserve Funds *	Self Insurance Fund *	Revenue Stabilization Fund	Short-Term Operating Reserve	Total Bond Debt Service Reserve Funds *	Total All Funds *
Beginning Cash Balance	\$ 401,385.46	\$ 5,400,601.80	\$ 2,936,624.52	\$ 3,386,936.00	\$ 5,127,267.92 \$	82,830,686.27
CASH RECEIPTS:						
Operations Interest	- 2,097.04		- 33,037.30	-	- 12,397.26	11,867,560.08 401,377.28
Bond Transfers	-	- -	-		- 	- 2,000,000.00
Total Cash Receipts	2,097.04	38,096.13	33,037.30		12,397.26	14,268,937.36
CASH DISBURSEMENTS:						
Operations	-	6,735.99	-	-	-	2,781,601.46
Capital	-	-	-	-	-	1,010,745.88
Debt Service	-	-	-	-	-	143,022.83
Other Transfers	-	-	-		- 	- 2,000,000.00
Total Disbursements		6,735.99				5,935,370.17
Net Change in Cash	2,097.04	31,360.14	33,037.30		12,397.26	8,333,567.19
Ending Cash Balance	<u>\$ 403,482.50</u>	<u> </u>	<u>\$ </u>	<u>\$ </u>	<u>\$ </u>	91,164,253.46
* Minimum Balance or Reserve	<u>\$</u> 403,482.50	<u>\$ </u>	<u>\$</u>	<u>\$</u>	<u>\$ </u>	24,926,528.62

Exhibit 5

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FUND BALANCES - DECEMBER 2023

		INVESTMENT SUMM	ARY			
	Institution/Account	Fund	Date Invested	Maturity Date	Interest Rate	Principal Invested
	Zlons Bank - Checking/Sweep Account	Revenue	12/01/23	12/31/23	5.01% \$	
	Paypal Account - Garden Revenue	Revenue	12/01/23	12/31/23	0.00%	6,432.95
	Wells Fargo Bank - Savings Account	Revenue	12/01/23	12/31/23	0.01%	345,894.47
	Express Bill Pay Deposit Account	Revenue	12/01/23	12/31/23	0.00%	135,666.71
(0)	CUWCD Series B-4 Revenue Bonds	Revenue	06/20/13	10/01/34	5.58%	1,670,000.00
Funds	Public Treasurers Investment Fund	Revenue	12/01/23	12/31/23 Subtotal - Reve	5.48%	2,284,134.65 5,346,012.25
Ъ		0.011	10101100		—	
ttinç	Zions Bank - Checking/Sweep Account	O&M	12/01/23	12/31/23	5.01%	775,878.43
Operating	Public Treasurers Investment Fund	O&M	12/01/23	12/31/23 Subtotal - (5.48% 	34,032,059.28 34,807,937.71
do						34,007,337.71
	Public Treasurers Investment Fund	General Equipment	12/01/23	12/31/23	5.48%	1,114,751.11
	Retail Deposit Account	Retail Deposit	12/01/23	12/31/23	0.00%	367,138.00
				Total Operati	ing Funds 💲	41,635,839.07
	Public Treasurers Investment Fund	Capital Replacement Reserve	12/01/23	12/31/23	5.48% \$	5 15,671,373.50
Capital Funds	Public Treasurers Investment Fund	Capital Projects	12/01/23	12/31/23	5.48%	16,462,770.98
tal F	Public Treasurers Investment Fund	Bond Project Funds	12/01/23	12/31/23	5.48%	17,287.18
Capi	Public Treasurers Investment Fund	Development Fee	12/01/23	12/31/23	5.48%	45,275.29
Ũ				Total Capi	ital Funds	32,196,706.95
	Public Treasurers Investment Fund	Self Insurance	12/01/23	12/31/23	5.48% \$	5,431,961.94
ds	Public Treasurers Investment Fund	JVWTP Maintenance	12/01/23	12/31/23	5.48%	97,926.93
Funds	Public Treasurers Investment Fund	Bond R&R	12/01/23	12/31/23	5.48%	176,971.00
serve	Public Treasurers Investment Fund	JA Maintenance	12/01/23	12/31/23	5.48%	128,584.57
Res	Public Treasurers Investment Fund	Revenue Stabilization	12/01/23	12/31/23	5.48%	2,969,661.82
	Public Treasurers Investment Fund	Short-Term Operating Reserve	12/01/23	12/31/23	5.48%	3,386,936.00
				Total Rese	rve Funds	12,192,042.26
spu						
d Funds	Zions Bank (Trustee) - US Treasury Notes	B-1 Bond Debt Serv Res	Varies	Varies	2.86% \$	4,976,072.32
icted	Zions Bank (Trustee) - US Treasury Notes	2009C Bond Debt Serv Res	Varies	Varies	2.86%	163,592.86
Restricted				Total Restric	ted Funds	5,139,665.18
	1			TOTAL	ALL FUNDS <mark>\$</mark>	<mark>91,164,253.46</mark>

BALANCE SHEET - DECEMBER 2023

MODIFIED ACCRUAL BASIS - UNAUDITED

ASSETS	DECEMBER 2023	DECEMBER 2022
-		
Current Assets:	\$ 86.020.611	\$ 74.820.130
Cash & Cash Equivalents (Note 1) Accounts Receivable	\$ 86,020,611 5,423,236	\$ 74,820,130 4,031,253
Inventory	814,518	654,868
Total Current Assets	92,258,365	79,506,251
Restricted Assets:		
Cash & Investments	5,156,952	35,396,163
Long-Term Assets:		
Long-Term Receivables	-	-
Other Assets	3,815,444	8,565,423
Property, Plant & Equipment (Net)	594,025,061	566,913,334
Total Long-Term Assets	597,840,505	575,478,757
Total Assets	<u>\$ 695,255,822</u>	<u>\$ 690,381,171</u>
LIABILITIES & FUND EQUITY		
Current Liabilities:		
Accounts Payable	\$ (0)	\$ 0
Other Current Liabilities	1,644,759	2,445,230
Total Current Liabilities	1,644,759	2,445,230
Long-Term Liabilities:		
Bonds and Notes Payable	291,218,090	307,214,619
Other Long-Term Liabilities	8,351,061	13,507,237
Total Long-Term Liabilities	299,569,151	320,721,856
Total Liabilities	301,213,910	323,167,086
Total Net Position	394,041,913	367,214,085
Total Liabilities & Net Position	<u>\$ 695,255,822</u>	<u>\$ 690,381,171</u>

Note 1: Cash and cash equivalents totalling \$42,113,069 have been committed for; replacement reserve \$15,671,374, capital projects \$16,462,771, development fee \$45,275, general equipment \$1,114,751, self insurance reserve \$5,431,962 and revenue stabilization fund \$3,386,936.

JORDAN VALLEY WATER CONSERVANCY DISTRICT IMPACT FEE SUMMARY - DECEMBER 2023

CASH BASIS - UNAUDITED

<u>Date</u>	Payee	Subdivision/Lot#	<u>Amount</u>
12/08/23	Salt Lake Public Utilities	271 E Gordon Lane	\$ 26,577.00

Total Fees Co	llected December	

Total Fees Collected Fiscal YTD

\$ 26,577.00

\$ 232,341.00

•

CHECK REGISTER - REVENUE ACCOUNT

CHECK	CHECK	ie Perioù December 01, 2023 Through December 31, 2	CHECK
NO.	DATE		AMOUNT
72108	12/19/23	BUTLER, MEL	\$10.96
72109	12/19/23	DEL CID, LUIS	8.80
72110	12/19/23	DURBANO, DANA	120.00
72111	12/19/23	GIBBONS, MAHLON W	8.80
72112	12/19/23	BOE, JASON MILLCREEK CABINET	2.33
72113	12/19/23	KLINELL DREW	71.93
72114	12/19/23	MINI MKT/J NEELEMAN	216.00
72115	12/19/23	CAREY, STEVEN W	4.96
72116	12/19/23	ROGAN, BROGAN	8.42
72117	12/20/23	ALSOP, WAYNE I	21.83
72118	12/20/23	ANOOSHE, GHANDIAN	37.66
72119	12/20/23	ANTONOV, VALERI	12.04
72120	12/20/23	BAIR, MARK	18.50
72121	12/20/23	BEHROUZI, JAFAR & TAHEREH ZAMANI	0.68
72122	12/20/23	BURNS, ROBERT	7.65
72123	12/20/23	CABINET, BEST CUSTOM	19.58
72124	12/20/23	CHATTERTON, PATRICK P	31.42
72125	12/20/23	CUMMINGS LEVER CARS	5.38
72126	12/20/23	DAVID EARLY GROUP,INC	177.25
72127	12/20/23	DRUMMOND, JACQUELINE	0.02
72128	12/20/23	GONZALES, RAYMOND	22.00

CHECK REGISTER - REVENUE ACCOUNT

CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
72129	12/20/23	HILL, DONNA M	\$23.02
72130	12/20/23	HUD MICHAELSON/CONNER/BOUL	2.50
72131	12/20/23	JAMES, ANGELA	50.91
72132	12/20/23	KADIC, RASIM	19.54
72133	12/20/23	KLUTH, WALTER	7.07
72134	12/20/23	KUHN, JAMES E	78.24
72135	12/20/23	LAKE, ROBERT	19.65
72136	12/20/23	MAMDANI SHAFEEQ	13.00
72137	12/20/23	MCDONALD, LISA AND MONTE	5.93
72138	12/20/23	MCKELLAR, KAYLA ANN	16.28
72139	12/20/23	MINNIS, L RUTH	10.00
72140	12/20/23	NAFUS, WILLIAM	25.00
72141	12/20/23	OOPS	58.12
72142	12/20/23	OPENSHAW, CAROLYN B	0.32
72143	12/20/23	PARAMETRIX INC	905.00
72144	12/20/23	PUTMAN, FRANCIS	36.01
72145	12/20/23	REAL ESTATE WANTED	24.38
72146	12/20/23	RIEDEL, EMMA	50.50
72147	12/20/23	RIEDEL, EMMA	48.60
72148	12/20/23	RIEDEL, EMMA	5.10
72149	12/20/23	ROCK, CLAUDIA	10.00

CHECK REGISTER - REVENUE ACCOUNT

CHECK NO.	CHECK DATE	VENDOR NAME		CHECK AMOUNT
72150	12/20/23	SANCHEZ, VICTOR SERGIO	SANCHEZ, VICTOR SERGIO	
72151	12/20/23	SMITH, VALERIE		23.44
72152	12/20/23	STEINER, HERMAN W		9.90
72153	12/20/23	WASATCH RENTAL CORP		23.35
72154	12/20/23	WERRETT, DAVID E		11.32
72155	12/20/23	WILSON, CHARLES C		16.28
72156	12/20/23	WORLD, KIM		48.19
72157	12/21/23	JF 4500 PARTNERS, LLC		18.00
72158	12/21/23	LAYTON CONSTRUCTION		16.00
72159	12/21/23	MEYER, ROGER P		48.00
72160	12/21/23	URBAN, MELISSA		3.00
72161	12/21/23	ZDBJ PROPERTIES LLC		19.79
			REPORT TOTAL:	\$2,476.88

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.	PAYMENT VENDOR NAME INVOICE DATE ACCOUNT# DESCRIPTION AMOUNT	PAYMENT AMOUNT
179847	12/8/23 ACCURINT 51000650 5170 MONTHLY PEOPLE SEARCH SERVICE 239.48	\$239.48
179848	12/8/23ALESSANDRO VENOSA620005705670LANDSCAPE INCENTIVE PROGRAM PAYMEN5,666.10	5,666.10
179849	12/8/23 AUTOMATION-X CORPORATION 11000184 6010 4295 500 W 4500 S VAULT – ELECTRICAL 1,417.11	1,417.11
179850	12/8/23BECKS SANITATION INC830005705360CLEANING OF GENERATOR BLDG SUMP CON648.96	648.96
179851	12/8/23BONNEVILLE INDUSTRIAL SUPPLY COMPANY820005705310TOOL BOXES TO KEEP TOOLS IN THE TRENC229.64	229.64
179852	12/8/23 CHILD SUPPORT SERVICES 11000200 2135 Payroll Run 1 - Warrant 113023 529.00	529.00
179853	12/8/23 CHRISTENSEN & JENSEN PC 51000650 5284 GENERAL ADJUDICATION 400.00	400.00
179854	12/8/23CONSTRUCTION TESTING & ENGINEER INC1100018860104204ZONE "D" CHEMICAL FEED FACILIT170.00	170.00
179855	12/8/23 CRSA 11000160 6010 4330 465 EAST 3900 SOUTH WATER TRAILERS STC 10,652.90	10,652.90
179856	12/8/23 ELLSWORTH PAULSEN CONSTRUCTION COMPANY 11000182 6010 4284 SERWTP PEC BULK TANK 58,073.08	58,073.08
179857	12/8/23 FLEET PRIDE 81000570 5330 BRAKE CHAMBER FLEET PRIDE. 132.83	132.83
179858	12/8/23GRANGER HUNTER IMPROVEMENT620005705670MEMBER AGENCY GRANT - GRANGER-HUNT1,300.04	1,300.04
179859	12/8/23JORDAN SCHOOL DISTRICT620005705270FIELD TRIP REIMBURSEMENT - JORDAN HILL277.30	277.30
179860	12/8/23KEN GARFF WEST VALLEY DODGE810005705330SHIFT CABLES77.08	77.08
179861	12/8/23 LAW OFFICES OF KIRK A CULLIMORE LLC 11000200 2135 Payroll Run 1 - Warrant 113023 300.00	300.00
179862	12/8/23 LINDE GAS & EQUIPMENT 78000590 5720 METALS GAS 279.28	279.28
179863	12/8/23LONE PEAK PARKWAY, LLCATT/BRYAN NORTON620005705670LANDSCAPE LEADERSHIP GRANT11,358.72	11,358.72
179864	12/8/23MERIDIAN TITLE520005705400TITLE REPORT ON DISTRICT PROPERTY250.00	250.00
179865	12/8/23 MGB+A INC 62000140 6010 GARDEN MASTER PLAN AND 1300 WE 2,186.75	2,186.75
179866	12/8/23 MIMIR WATER 62000570 5280 COMMERCIAL WATER ASSESSMENT TRAININ 3,835.00 Page 1 of 19	3,835.00

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT	PAYMENT VENDOR	NAME	,	PAYMENT
NO.	DATE ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	AMOUNT
			71000111	
179867			4 400 50	\$1,236.36
	81000570 5330 81000570 5330	REPAIR PARTS FROM NAPA REPAIR PARTS FROM NAPA.	1,103.58 132.78	
	01000370 3330		152.70	
179868	12/8/23 NOLAND	& SON CONSTRUCTION COMPANY INC		95,075.87
	11000188 6010 422	25 RED MAPLE DISTRIBUTION PIPELIN	95,075.87	
179869	12/8/23 PITNEY B	OWES INC		1,005.00
	51000650 5250	MAIL SERVICES	1,005.00	·
179870	12/8/23 RAY QUIN	NEY & NEBEKER		2,103.50
	51000650 5284		2,103.50	2,100.00
			,	
179871	12/8/23 REPUBLIC	C SERVICES INC		2,950.67
	83000570 5350	ADMIN/MAINT	265.79	
	83000570 5350	MAINT	386.86	
	51000650 5350	ADMIN/MAINT	129.44	
	62000570 5350	EDUCATION	994.09	
	71071570 5350	JVWTP	453.28	
	72072570 5350 73073570 5350	SERWTP SWGWTP	302.96 418.25	
	73073570 5350	SWGWIP	410.25	
179872	12/8/23 ROBERT	ALOSSO		3,906.00
	62000570 5670	LANDSCAPE INCENTIVE PROGRAM PAYME	N] 3,906.00	·
179873	12/8/23 ROY WAT	ER CONSERVANCY DISTRICT		2,917.42
	52000570 5400	2023 IRRIGATION WATER FEES	2,917.42	_,• · · · · _
			-	
179874	12/8/23 RYAN SPA			1,600.77
	62000570 5670	LOCALSCAPES REWARDS PROGRAM PAYN	/IE 1,600.77	
179875	12/8/23 SALT LAK	E COUNTY ENGINEERING		187.50
	82000570 5380	SALT LAKE COUNTY EXCAVATION PERMIT	82 [°] 187.50	
470070	40/0/00 0114000			055.00
179876	12/8/23 SHARPS	-	055.00	255.00
	83000570 5350	TARP FOR DUMP TRAILER	255.00	
179877	12/8/23 SOUTH JO	ORDAN CITY		69,180.00
	62000570 5670	MUNICIPAL PARTNERSHIPS GRANT	69,180.00	,
179878	12/8/23 TERESA	IARTINEZ		3,276.00
	62000570 5670	LANDSCAPE INCENTIVE PROGRAM PAYME	N1 3,276.00	
179879	12/8/23 THE RAG			293.00
115015	83000570 5310	RAGS FOR SHOP	293.00	233.00
	0000070 0010		200.00	
179880	12/8/23 UPHOLST	ERY WEST INC		325.00
	81000570 5330	SEAT REPAIR	325.00	

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.	PAYMENT VENDOR DATE ACCOUNT#	NAME INVOIC DESCRIPTION AMOUNT	
179881	12/8/23 VERIZON	WIRELESS	\$1,768.14
	90000650 5230	VERIZON AMI BILL 50.	
	90000650 5230	VERIZON WIRELESS IPAD BILL 136.9	
	90000650 5230	VERIZON WIRELESS PHONE & DATA ACCESS 1,241.	
	90071650 5230	VERIZON AMI BILL 25.0	
	90071650 5230	VERIZON WIRELESS PHONE & DATA ACCESS 65.	
	90072650 5230	VERIZON AMI BILL 25.0	
	90072650 5230	VERIZON WIRELESS PHONE & DATA ACCESS 25.	
	90077650 5230	VERIZON WIRELESS PHONE & DATA ACCESS 126.0	
	90101650 5230	VERIZON AMI BILL 25.0	00
	90101650 5230	VERIZON WIRELESS PHONE & DATA ACCESS 47.2	23
179882	12/8/23 WEBER 0	COUNTY TREASURER	3,794.97
	52000570 5400	2023 WEBER COUNTY TAX ASSESSMENTS 3,794.9	97
179883	12/8/23 WEST JO	RDAN CITY	2,316.32
	51000650 5410	8275 S 1300 W 8.4	43
	51000650 5430	8215 S 1300 W 806.	14
	51000650 5430	8275 S 1300 W 62.2	20
	51000650 5440	8275 S 1300 W 1,439.	55
179884	12/8/23 WESTER	N FIRST AID & SAFETY	8,550.00
	51000650 5260	FIRST AID, CPR, & AED TRAINING FOR EMPL(8,550.0	00
179885	12/8/23 ZIONS B	ANK	8,761.38
	51000650 5286	QUARTERLY B1 REMARKETING AGENT FEE 8,761.	38
179886	12/8/23 ROCKY N	IOUNTAIN POWER	57,260.35
	72000590 5410	175509260188 6,073.4	
	73000590 5410	377120460037 28,641.5	55
	75200590 5410	311522760223 1,342.4	45
	75200590 5410	311522760538 605.4	58
	75200590 5410	311522760561 4,946.	10
	75200590 5410	311522760579 3,288.0)2
	75200590 5410	325517860012 11.2	23
	75300590 5410	326716960017 8,074.0	67
	75300590 5410	333107260015 10.8	36
	75300590 5410	333110760050 27.	12
	75300590 5410	377120460045 61.	
	75300590 5410	913799040013 7.5	
	75300590 5410	175509260139 15.	
	75300590 5410	175509260204 20.7	
	75300590 5410	175509260220 181.9	
	75300590 5410	311522760199 3,118.	
	75300590 5410	311522760215 209.0	
	75500590 5410	175509260196 367.	
	75600590 5410	377120460094 18.	
	75600590 5410	377120460102 16.	
	75600590 5410	311522760025 14.	
	75600590 5410	311522760041 15.	
	75600590 5410	311522760066 15.4	
	75600590 5410	311522760165 21. 211522760172 12	
	75600590 5410	311522760173 13.	
	75600590 5410	377120460078 16.	
	75700590 5410 75700590 5410	253216260013 82. 364292260015 40.	
179887	12/13/23 ALAN E F	PACKARD	24.00
173007	51000650 5290	PARKING 24.	

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.	PAYMENT VEN DATE ACCOUNT#	DOR NAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179888	12/13/23 BON 83000570 535	NEVILLE INDUSTRIAL SUPPLY COMPANY CHARGERS FOR THE MILWAUKEE LIGHT TOV	460.98	\$460.98
179889	12/13/23 CON 82000570 538	ELY COMPANY SCH 80 PVC FITTINGS FOR CP LINE AIR VACS	37.88	37.88
179890	12/13/23 COT 75300590 543	ONWOOD IMPROVEMENT DISTRICT 9785 EASTDELL	60.00	60.00
179891	12/13/23 DAVI 51000650 529		24.00	24.00
179892	12/13/23 DOM 51000650 542 73000590 542 75300590 542 75300590 542 75300590 542 75300590 542 75300590 542 75300590 542 75300590 542 75300590 542 75500590 542	 8215 S TEMPLE 4770 NANILOA 7700 S 700 E 7800 S 1000 E 	7,675.83 1,918.96 84.94 14.11 147.11 236.68	10,077.63
179893	12/13/23 DRA 75300590 543	PER CITY 0 108 E 11400 S	7.00	7.00
179894		EVA ROCK PRODUCTS INC NOADBASE 1.5 UTBC FOR PLM BACKFILL	1,400.06	1,400.06
179895	12/13/23 JAC 51000650 529	DB YOUNG) PARKING	24.00	24.00
179896	12/13/23 JENI 77075590 577	(INS PLUMBING COMPANY) BACKFLOW TESTING	535.00	535.00
179897	12/13/23 LEHI 70101590 541 70101590 541		36.86 35.05	71.91
179898	12/13/23 MCN 52000650 528	EIL ENGINEERING & LAND SURVEYING LC ADMINISTRATION ROOF ASSESSMENT	1,500.00	1,500.00

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT	PAYMENT VEND	AYMENT VENDOR NAME		PAYMENT	
NO.	DATE ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	AMOUNT	
179899	12/13/23 ROCK 52000570 5400	Y MOUNTAIN POWER 311522760124	11.60	\$43,472.95	
	52000570 5400	311522760132	11.00		
	70101590 5410	557994860012	1,508.35		
	72211590 5410	321644760019	25.53		
	72211590 5410	913799040088	18.02		
	75200590 5410	175509260014	14.44		
	75200590 5410	175509260113	15.49		
	75200590 5410	175509260253	45.54		
	75200590 5410	261824160012	1,404.03		
	75200590 5410	311522760504	39.65		
	75200590 5410	311522760652	302.13		
	75300590 5410	175509260162	48.47		
	75300590 5410	175509260337	84.86		
	75300590 5410	311522760603	146.98		
	75300590 5410	175509260105	143.47		
	75500590 5410	227856660146	7,177.43		
	75500590 5410	235992060014	8,815.76		
	75500590 5410	266289460013	14,719.87		
	75500590 5410	175509260238	621.74		
	75500590 5410	175509260295	7,307.93		
	75500590 5410	175509260360	343.69		
	75600590 5410	311522760157	19.51		
	75600590 5410	311522760181	13.82		
	75600590 5410	311522760462	20.62		
	75600590 5410	377131660021	15.05		
	75600590 5410	377131660047	15.67		
	75600590 5410	227856660013	30.89		
	75600590 5410	227856660039	62.61		
	75600590 5410	227856660138	354.29		
	75700590 5410	322497360014	101.96		
	75700590 5410	311522760611	32.44		
179900	12/13/23 ROSEMOUNT INC			1,633.60	
	91000570 5310	REPLACE LEVEL TRANSMITTER FOR SU	JRGE 1,633.60	,	
179901	12/13/23 SAND	Υ ΟΙΤΥ		487.74	
	75300590 5430	1147 E WEBSTER	8.98		
	75300590 5430	1443 E 9400 S	17.96		
	75300590 5430	1784 CREEK RD	30.18		
	75300590 5430	1787 CREEK RD	18.09		
	75300590 5430	2580 E 9800 S	385.55		
	75300590 5430	7618 S 700 E	26.98		
179902	12/13/23 SOUT	H JORDAN CITY		118.68	
	52000570 5400	10305 S LAND	56.61	110.00	
	75300590 5430	10932 S 2700 WAY	30.00		
	75300590 5430	9911 S 2700 W LAND	32.07		
	,0000000 0400		02.07		

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.	PAYMENT VENDOR DATE ACCOUNT#	NAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179903	12/13/23 SOUTH VALLEY SEWER DISTRICT			\$379.32
	71000590 5430	15305 S 3200 W	116.76	
	72000590 5430	11574 WYNDCASTLE NEW	37.56	
	72000590 5430	11574 WYNDCASTLE OLD	25.00	
	75300590 5430	3257 W CURRENT CREEK	25.00	
	75501590 5430	10621 S 1300 W	25.00	
	75501590 5430	10932 S 2700 W	25.00	
	75501590 5430	11059 S 1300 W	25.00	
	75501590 5430	3145 W 11400 S	25.00	
	75501590 5430	9816 S 1300 W	25.00	
	75501590 5430	9816 S 1300 W 1	25.00	
	75501590 5430	9911 S 2700 W	25.00	
179904	12/13/23 UTAH BU	REAU OF CRIMINAL IDENTIFICATION		33.25
175504	51000650 5170		33.25	55.25
179905		LLEY CITY		186.00
	75300590 5430	VARIOUS	186.00	
179906	12/13/23 ZAYO GR	OUP LLC		1,577.91
	90000650 5230		1,577.91	.,
179907	12/20/23 AAF INTE	_		22.80
	81000570 5360	AIR FILTERS FOR THE WELL COLECTOR H	/A 22.80	
179908	12/20/23 AFLAC PREMIUM HOLDING			899.87
	11000200 2240		899.87	
179909	12/20/23 ALAN E F			498.64
	51000650 5290	CRWUA	498.64	
179910	12/20/23 ALLSTRE	AM		106.12
		15305 S 3200 W	106.12	
470044	40/00/00 400	MAGTERO		5 050 00
179911	12/20/23 ASPHALT MASTERS			5,650.00
	83000570 5380	CONCRETE CURB AND GUTTER REPAIR	2,800.00	
	83000570 5380	CONCRETE CURB AND GUTTER REPAIR	1,650.00	
	83073570 5380	CONCRETE CURB AND GUTTER REPAIR	1,200.00	
179912	12/20/23 CHILD SU	IPPORT SERVICES		529.00
110012	11000200 2135		529.00	020.00
	11000200 2133	PATROLE 121525	529.00	
179913	12/20/23 COREY L	RUSHTON		500.36
	51000660 5290		500.36	000.00
	31000000 3230	CIWOA	500.50	
179914	12/20/23 INTERMO	UNTAIN FUSE SUPPLY INC		290.30
	81073570 5380		RV 290.30	200.00
	01073370 3300	TOSET ON THE CHEMICAET EED NOOM SE	230.50	
179915	12/20/23 LAW OFF	ICES OF KIRK A CULLIMORE LLC		270.01
	11000200 2135		270.01	
179916	12/20/23 LINDE GA	AS & EQUIPMENT		929.95
	78000590 5720		929.95	
				_
179917	12/20/23 MGB+A II	NC		1,393.25
	62000140 6010	GARDEN MASTER PLAN AND 1300 WE	1,393.25	
179918	12/20/23 NATIONA	L BENEFIT SERVICES HRA		429.00
	11000200 2135	ADMIN FEES	429.00	

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PAYMENT NO.	PAYMENT VENDOR NAME INVOICE DATE ACCOUNT# DESCRIPTION AMOUNT	PAYMENT AMOUNT
179919	12/20/23 PIPEHORN 82000570 5310 PIPEHORN METAL LOCATOR 1,041.00	\$1,041.00
179920	12/20/23 POSTMASTER	VOID
179921	12/20/23 R & D PROPERTIES 11000170 6010 WATER SHARES 120,400.00	120,400.00
179922	12/20/23 RAY QUINNEY & NEBEKER 51000650 5284 15038-162 1,716.00 51000650 5284 15038-91 528.00	2,244.00
179923	12/20/23STANDARD PLUMBING SUPPLY/SPRINKLER WORLD810005705360FITTINGS FOR AIR VAC INSPECTIONS AND DF110.22	110.22
179924	12/20/23TIME VALUE SOFTWARE900006505230TIME VALUE (TAX 941) MAINTENANCE AGREE99.00	99.00
179925	12/20/23 UTAH STATE TAX COMMISSION 11000200 2135 PAYROLL 121523 53,294.25	53,294.25
179926	12/20/23 VIKING PAINTING, LLC 11000186 6010 4271 8-MG & 2-MG STEEL RES. PAINT AND REPAIR425,887.38	425,887.38
179927	12/20/23 WADE TUFT 70000590 5290 CRWUA 472.40	472.40
179928	12/20/23WASATCH PROPANE810005705360PROPANE FOR THE TERMINAL STORAGE BUI809.75	809.75
179929	12/20/23 ZIONS BANK 51000650 5286 2017B BOND ANNUAL TRUSTEE FEE 3,000.00	3,000.00
179930	12/28/23 ALLSTREAM 51000650 5450 8215 S 1300 W 1,110.10 71000590 5450 15305 S 3200 W 996.66 72000590 5450 15305 S 3200 W 106.78	2,213.54
179931	12/28/23 AUTOMATION-X CORPORATION 11000184 6010 4295 500 W 4500 S VAULT – ELECTRICAL 421.76 91000570 5310 REPLACE RADIO AT 14600 S 855 W METER S1 1,368.29	1,790.05
179932	12/28/23 CHRISTENSEN & JENSEN PC 51000650 5284 GENERAL ADJUDICATION 450.00	450.00
179933	12/28/23 DOMINION ENERGY 70100590 5420 17040 S 985 W 998.24 71000590 5420 15305 S 3200 W 13,364.69 72000590 5420 11574 WYNDCASTLE ACTI 291.99 72000590 5420 11574 WYNDCASTLE FILT 2,219.91 75300590 5420 1845 CREEK RD 80.21 75300590 5420 7781 S 1300 E 100.19 75300590 5420 8153 S 700 E 122.31 75300590 5420 8200 S 1000 E 98.35	17,275.89
179934	12/28/23ELLIOTT AUTO SUPPLY COMPANY INC810005705330STEERING STABILIZER124.23	124.23

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.		INVOICE AMOUNT	PAYMENT AMOUNT
179935	12/28/23 HOSE & RUBBER SUPPLY LLC 82000570 5310 2-PRESSURE GAUGE'S, GARDEN HOSE, CLIN 82000570 5310 4" & 6" SUCTION HOSE FOR DEWATERING TH		\$2,562.64
179936	12/28/23INTERMOUNTAIN FARMERS ASSOCIATION710715705350INSECT SPRAY	12.99	12.99
179937	12/28/23INTERMOUNTAIN FUSE SUPPLY INC830005705350PARTS TO INSTALL WASH DOWN PUMP AT 23	194.64	194.64
179938	12/28/23 JACOB YOUNG 51000650 5290 CRWUA	485.93	485.93
179939	12/28/23 KARL MALONE PLAZA CYCLE 81000570 5330 WEAR BAR FOR SIDE X SIDE	68.97	68.97
179940	12/28/23 LEGAL SHIELD 11000200 2135 PAYROLL 113023	1,289.90	1,289.90
179941	12/28/23 LN CURTIS & SON 83000570 5350 FIRE HOSES FOR WASHING DOWN RESERVC	2,350.00	2,350.00
179942	12/28/23 MARK STRATFORD 51000650 5290 CRWUA	481.39	481.39
179943		1,214.90	1,214.90
179944		2,954.16	2,954.16
179945	12/28/23 PEAK MOBILE COMMUNICATION 11000194 6010 4298 MICROWAVE EQUIPMENT	50,083.94	50,083.94
179946	12/28/23 PORTER PAINTS 82000570 5380 PAINT FOR THE CP LINE AIR VACS	344.56	344.56
179947	12/28/23 POSTMASTER 77000590 5250 POSTAGE FOR LSL POSTCARD MAILING	1,600.00	1,600.00
179948	12/28/23 PRIVATIZED WATER TREATMENT, LLC 11000170 6010 WATER SHARE PURCHASE 12	20,150.00	120,150.00
179949	12/28/23 REED GIBBY 51000660 5290 CRWUA	587.13	587.13

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.	PAYMENT VENDOR DATE ACCOUNT#	NAME DESCRIPTION	INVOICE	PAYMENT AMOUNT
NO.			AMOUNT	AMOUNT
179950	12/28/23 ROCKY M	OUNTAIN POWER		\$72,439.45
	71000590 5410	175509260287	22,042.54	
	72000590 5410	175509260188	11,579.44	
	75200590 5410	175509260063	11.36	
	75200590 5410	227856660021	251.15	
	75200590 5410	287176760018	21.73	
	75200590 5410	311522760330	34.12	
	75200590 5410	329228560010	82.17	
	75200590 5410	377120460060	15.86	
	75300590 5410	261824160053	572.31	
	75300590 5410	333821260010	221.45	
	75300590 5410	913799040047	374.67	
	75300590 5410	175509260220	160.97	
	75300590 5410 75300590 5410	175509260386 261824160038	95.34 319.43	
	75300590 5410	261824160046	193.02	
	75500590 5410	175509260410	27,572.56	
	75500590 5410	227856660120	8,195.33	
	75500590 5410	259822160018	469.43	
	75600590 5410	175509260022	29.36	
	75600590 5410	175509260246	14.92	
	75600590 5410	311522760033	25.01	
	75600590 5410	311522760363	20.24	
	75600590 5410	377220560033	30.83	
	75700590 5410	377220560025	83.39	
	75700590 5410	175509260261	22.82	
179951	12/28/23 SANDY C	ΙТΥ		2,400.00
	82000570 5380	RAISE 4- VALVE BOXES AFTER 130	0 E WAS R 2,400.00	
179952	12/28/23 SELECTH	EALTH		259,424.70
	11000200 2135	PAYROLL 113023	259,424.70	,
179953	12/28/23 TYLER TE	СН		3,200.00
	51000650 5290	FEE TO CONVERT FROM SEMI-MO	NTHLY TO 3,200.00	-,
179954	12/28/23 UTAH DIV	ISION OF GOV.OPERATIONS		14,943.12
	81000570 5340	NOVEMBER FLEET FUEL BILL	14,943.12	
179955	12/28/23 UTAH SAI	FETY COUNCIL		350.00
	51000650 5260	JVWCD MEMBERSHIP RENEWAL -	UTAH SAFE 350.00	
179956	12/29/23 CRUS OIL	INC		1,730.55
	81000570 5320	15W40 OIL, WASHER FLUID	1,730.55	1,100.00
179957	12/29/23 KEN GAR	FF WEST VALLEY DODGE		951.20
	81000570 5330	FUEL TANK, CANISTER	951.20	501.20
179958	12/29/23 NAPA GE	NUINE AUTO PARTS COMPANY		1,515.34
	81000570 5330	BRAKE PADS, DRAIN PLUG	45.37	1,010.04
	81000570 5330	CREDIT	-228.39	
	81000570 5330	REPAIR PARTS FROM NAPA	1,698.36	
179959	12/29/23 NORTH A	MERICAN COMPANY FOR LIFE & I	HEALTH	261.50
	51000650 5125	LIFE INSURANCE PREMIUM-EXEMP		

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PAYMENT NO.	PAYMENT VENDOR N DATE ACCOUNT#	AME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179960	12/29/23 ROCKY MC	DUNTAIN POWER		\$20,274.05
	70100590 5410	175509260279	74.61	
	70100590 5410	377220560017	250.95	
	75200590 5410	311522760223	1,661.96	
	75200590 5410	311522760512	3,266.14	
	75200590 5410	311522760538	1,358.69	
	75200590 5410	311522760546	262.04	
	75200590 5410	311522760553	91.78	
	75200590 5410	311522760561	5,348.45	
	75200590 5410	311522760579	4,155.87	
	75300590 5410	911749030019	291.14	
	75300590 5410	326593760019	222.31	
	75300590 5410	333110060014	58.60	
	75300590 5410	333819860011	70.07 34.92	
	75300590 5410 75300590 5410	333822660010 376190160014	283.63	
	75300590 5410	377120460045	203.03	
	75300590 5410	175509260170	40.96	
	75300590 5410	175509260204	30.60	
	75300590 5410	175509260329	158.87	
	75300590 5410	311522760017	181.88	
	75300590 5410	311522760074	839.75	
	75300590 5410	311522760199	587.24	
	75300590 5410	175509260048	153.31	
	75300590 5410	175509260055	61.78	
	75300590 5410	175509260139	17.53	
	75500590 5410	913799040021	263.52	
	75600590 5410	311522760173	13.33	
	75600590 5410	311522760454	36.56	
	75600590 5410	311522760470	26.03	
	75600590 5410	311522760629	15.42	
	75600590 5410	377120460094	18.75	
	75600590 5410	377120460102	15.42	
	75600590 5410	175509260352	47.48	
	75600590 5410	175509260394	28.64	
	75600590 5410	311522760066	16.03	
	75600590 5410	311522760165	21.23	
	75700590 5410	364292260015	43.43	
179961	12/29/23 US BANK F			44,824.25
	11000200 2132	PCARDS 112823-122623	44,824.25	
179962	12/29/23 UTAH WAT	ER FINANCE AGENCY		4,963.00
	51000650 5286	2023 UWFA ANNUAL FEE ALLOCATION	4,963.00	
179963	12/29/23 VERIZON V			1,831.66
	90000650 5230	VERIZON AMI BILL	50.14	
	90000650 5230	VERIZON WIRELESS IPAD BILL	136.98	
	90000650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	-	
	90071650 5230		25.00	
	90071650 5230	VERIZON WIRELESS PHONE & DATA ACCESS		
	90072650 5230		25.00	
	90072650 5230	VERIZON WIRELESS PHONE & DATA ACCESS		
	90077650 5230	VERIZON WIRELESS PHONE & DATA ACCESS		
	90101650 5230	VERIZON AMI BILL	25.00	
	90101650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	47.23	

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AYMENT F NO.	AYMENT VENDOR NA DATE ACCOUNT#	ME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179964	12/29/23 WEST JORD	DAN CITY		\$2,190.88
		8275 S 1300 W	8.43	
	51000650 5430 51000650 5430	8215 S 1300 W	680.70	
	51000650 5430	8275 S 1300 W	62.20	
	51000650 5440	8275 S 1300 W	1,439.55	
505131 EFT	12/8/23 ALLEN LAM			23,589.55
	62000570 5670	LANDSCAPE INCENTIVE PROGRAM PAYMEN	123,589.55	
505132 EFT	12/8/23 BARRETT B			8,702.74
		TEMP EMPLOYEE TIME	3,797.06	
	62000570 5350	TEMP EMPLOYEE TIME	4,905.68	
505133 EFT	12/8/23 BENJAMIN &	& CHRIS PATTISON		1,717.47
	62000570 5670	LOCALSCAPES REWARDS PROGRAM PAYME	E 1,717.47	
505134 EFT	12/8/23 BLUE STAR	GAS		66.68
	81000570 5340	PROPANE FOR FORK LIFTS	66.68	
505135 FFT	12/8/23 CHEMTECH	-FORD INC		1,227.44
		WATER QUALITY ANALYSIS	150.75	1,227.44
	77071590 5770	WATER QUALITY ANALYSIS	182.93	
		WATER QUALITY ANALYSIS	743.01	
		WATER QUALITY ANALYSIS	150.75	
505136 EET	12/8/23 COLLEEN P	RICE		2,926.82
		LANDSCAPE INCENTIVE PROGRAM PAYMEN	2,926.82	2,520.02
505137 EET	12/8/23 CORE & MA	IN		55.22
505157 LI I		CROSSHEAD LOCKNUT FOR SNAP CUTTERS	55.22	55.22
505138 FFT	12/8/23 DAVID & DIA			5,236.00
		LANDSCAPE INCENTIVE PROGRAM PAYMEN	7 5,236.00	5,250.00
505139 EFT		CONNIE SIMS TRUST		40.004.50
505139 EFI		LANDSCAPE INCENTIVE PROGRAM PAYMEN	110 061 52	10,061.52
505140 EFT			70.00	320.00
		ELECSYS CATHODIC PROTECTION MONTHL' ELECSYS CATHODIC PROTECTION MONTHL'		
			1 230.00	
505141 EFT	12/8/23 FOLIAGE, IN			150.00
	51000650 5350	PLANT SERVICES	150.00	
505142 EFT	12/8/23 GEOSYNTE	C		4,619.38
	11000186 6010 4271	8-MG & 2-MG STEEL RESERVOIRS PAINT AND	4,619.38	,
505113 EET	12/8/23 HANSEN AL			6,678.80
JUJ 14J LI I		2023-2024 VAULT IMPROVEMENTS PROJECT	6,678.80	0,070.00
			,	
505144 EFT		ON INDUSTRIAL PLASTICS LLC		9.88
	81072570 5380	UNION TO REPAIR SAMPLE LINE SERWTP	9.88	
505145 EFT	12/8/23 INDUSTRIAL	_ SUPPLY		31.69
		RAIN GEAR FOR KASEY, & KIA	31.69	
	10/000			
505146 EFT	12/8/23 INFINITY CO			1,062.22
	83000570 5380	LEAD TESTING VAULTS GROUP 1	1,062.22	

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	INVOICE AMOUNT	PAYMENT AMOUNT
505147 EFT 12/8/23 INSIGHT PUBLIC SECTOR INC 90000650 5230 RENEW FORCEPOINT EMAIL AND WEB FILTEI 1	2,930.12	\$12,930.12
505148 EFT 12/8/23 LARRY H MILLER FORD 81000570 5330 OIL SEPERATOR FOR 730.	334.40	334.40
505149 EFT 12/8/23 PETERSON PLUMBING SUPPLY 81000570 5380 21/2 ELBO AND NIPPLE 23RD AND 98TH	98.60	98.60
505150 EFT 12/8/23 ROBERT TATE 62000570 5670 LOCALSCAPES REWARDS PROGRAM PAYME	1,545.58	1,545.58
505151 EFT 12/8/23 ROCKY MOUNTAIN WIRE ROPE 82000570 5310 6-HOOKS FOR TIEDOWN CHAIN ON EQUIPME	63.78	63.78
505152 EFT 12/8/23 SCOTT WIPPERMAN FAMILY TRUST 62000570 5670 LOCALSCAPES REWARDS PROGRAM PAYME	1,002.52	1,002.52
505153 EFT 12/8/23 THATCHER COMPANY 75000590 5710 SODIUM HYPOCHLORITE FOR DIST.	6,256.24	6,256.24
505154 EFT 12/8/23 TIRE WORLD 81000570 5330 FRONT TIRES FOR 737	820.00	820.00
505155 EFT 12/8/23 UNIQUE AUTO BODY 51000000 6210 REPAIRS TO VEHICLE 732 INVOLVED IN CRAS	2,093.88	2,093.88
505156 EFT 12/8/23 VALERIE MILLETTE 62000570 5170 UNIFORM REIMBURSEMENT	149.99	149.99
505157 EFT 12/8/23 WHEELER 81000570 5330 BOLTS AND NUTS FOR CUTTING EDGE ON C/	19.20	19.20
505158 EFT 12/15/23 ADVANCED ENGINEERING & ENVIRONMENTAL SERVI 11000184 6010 4199 3600 WEST 10200 SOUTH PUMP STATION 1 11000184 6010 4311 GENERATOR PROJECT PHASE II 1		28,104.54
505159 EFT 12/15/23 BARRETT BUSINESS SERVICES, INC 52000650 5280 TEMP EMPLOYEE TIME	1,578.00	1,578.00
505160 EFT 12/15/23 BIZWEAR 80000570 5170 EMPLOYEE UNIFORM ORDERS - BACK ORDE	46.00	46.00
505161 EFT 12/15/23 BLUE STAKES OF UTAH 82000570 5390 BLUE STAKES OF UTAH	2,516.40	2,516.40
11000180 6010 4286 ETIENNE WAY & MURRAY HOLLADAY 11000180 6010 4310 13&64 WELL REPAIR	512.25 5,435.25 494.75 5,450.75 2,990.75	14,883.75
505163 EFT 12/15/23 CENTRAL UTAH WATER CONSERVANCY DISTRICT 51000650 5284 GSL LITIGATION FEES	7,216.50	7,216.50
505164 EFT 12/15/23 CHEMTECH-FORD INC 77073590 5770 WATER QUALITY ANALYSIS	1,900.00	1,900.00

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PAYMENT VENDOR NAME NO. DATE ACCOUNT# DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
505165 EFT 12/15/23 CINTAS CORPORATION 51000650 5260 FIRST AID CABINET SUPPLIES	193.80	\$193.80
505166EFT12/15/23CONSOR NORTH AMERICA, INC520005705400SURVEY WORK DISTRICT PROPERTIES & EA:	6,840.00	6,840.00
505167 EFT 12/15/23 DELL MARKETING LP 90078650 5230 DELL OPTIPLEX DESKTOP WARRANTY EXTER	166.60	166.60
505168 EFT 12/15/23 DESERET NEWS 51000650 5284 LEGAL NOTICE FOR BONDS TO BE ISSUED - I	144.70	144.70
505169 EFT 12/15/23 EA ENGINEERING SCIENCE & TECHNOLOGY INC 77073590 5770 WET TEST	1,000.00	1,000.00
505170 EFT 12/15/23 EJ USA INC 82000570 5380 3-HATCH SPRING ASSEMBLY BY-PRODUCTS	584.21	584.21
505171 EFT 12/15/23 ENDRESS + HAUSER INC 91000570 5310 REPLACE DISPLAYS IN LEVEL TRANSMITTER	1,923.27	1,923.27
505172 EFT 12/15/23 ENERGY TECH PLUMBING 52000570 5400 OPERATION AND MAINTENANCE OF D 52000570 5400 OPERATION AND MAINTENANCE OF DISTRIC ⁻	2,745.60 1,054.40	3,800.00
505173 EFT 12/15/23 ERIKS NORTH AMERICA 75000570 5380 BALL VALVES FOR 9 & 85 WELL	64.52	64.52
505174 EFT 12/15/23 FASTENAL COMPANY 75002570 5380 BOLTS, NUTS, AND WASHERS	93.62	93.62
505175EFT12/15/23GRAYBAR ELECTRIC COMPANY INC910001946010REPLACE STARTER CIRUIT BOARDS AT 32 & I	35,879.66	35,879.66
505176 EFT 12/15/23 HANSEN ALLEN & LUCE INC 11000180 6010 4281 COLLEGE ST. WELL REPAIRS	262.25	262.25
505177 EFT 12/15/23 HEATH ENGINEERING COMPANY 11000160 6010 4287 SWGWTP & EDUCATION BLDG HVAC I 11000182 6010 4279 JVWTP HIGH-RISE BOILERS REPLACEMENT		5,130.00
505178 EFT 12/15/23 HY-KO SUPPLY COMPANY 83000570 5350 TRASH CAN LINERS	1,044.42	1,044.42
505179 EFT 12/15/23 INFINITY CORROSION GROUP INC 82000570 5360 INFINITY CORROSION 13400 S RELOCATION I	1,440.00	1,440.00
505180 EFT 12/15/23 KILGORE COMPANIES, LLC 82000570 5380 CONCRETE, BEDDING SAND & SPOIL PLM MA 82000570 5380 KILGORE ASPHALT FOR ROADS & SPOIL FRO		2,197.97
505181 EFT 12/15/23 MARCUS G FAUST PC 51000650 5284 PROFESSIONAL CONSULTING SERVICES	3,000.00	3,000.00
505182 EFT 12/15/23 MICHAEL STANFIELD 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMENT	573.56	573.56
505183 EFT 12/15/23 MIKE LORENC 62000570 5170 UNIFORM REIMBURSEMENT - SCHEELS - SHI	169.46	169.46

PAYMENT REGISTER - O&M ACCOUNT

	NT VENDOR I Account#	NAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
505184 EFT 12/15/2	23 MOUNTAI	NLAND SUPPLY COMPANY		\$36,591.13
	82000570 5380	CRITICAL PARTS 4",6",8",10"& 12" MACRO COU	36,591.13	
505185 EFT 12/15/				472.06
505105 EFT 12/15/	23 MOWER N 83000570 5350		172.06	172.06
	0000010 0000		172.00	
505186 EFT 12/15/2	23 NELSON F	BROTHERS CONSTRUCTION COMPANY		220.61
	11000184 6010 427	5 INSTALL PUMP #1 AT OLD BINGHAM PUMP ST	220.61	
505187 EFT 12/15/	23 OLYMPUS	SAFETY & SUPPLY LLC		1,285.00
		GAS MONITOR SENSOR PARTS	455.00	-,
	75000590 5260	MSA ALTAIR GAS MONITOR	830.00	
505188 FFT 12/15/	23 PILOT TH			1,662.98
505100 LI I IZ/15/	75000570 5360	525 GALLONS OF DIESEL FOR GENERATOR A	1 662 98	1,002.90
			1,002.00	
505189 EFT 12/15/2		ECTRIC SUPPLY INC		16.24
	91072570 5310	ELECTRICAL FITTINGS FOR BEACON LIGHT	16.24	
505190 FFT 12/15/	23 POLYDYN	E INC		8,014.44
	72000590 5710		8,014.44	0,014.44
			·	
505191 EFT 12/15/2		IONAL PEST CONTROL LLC		620.00
	83000570 5350		270.00	
	83071570 5350		200.00 100.00	
	83073570 5350	PEST CONTROL FOR NOVEMBER PEST CONTROL FOR NOVEMBER	50.00	
			00100	
505192 EFT 12/15/2	23 QUICK QL			259.90
	83000570 5360	CARWASH TRIAL FOR FLEET VEHICLES	259.90	
505193 EFT 12/15/2	23 ROYAL W	HOLESALE ELECTRIC		676.80
	91000570 5310	REPLACE PLC CARDS AT 36&102 PUMP STAT	676.80	
		-WILLIAMS COMPANY		007.47
505194 EFT 12/15/	83000570 5350	PAINT FOR THE SOUTH CONFERENCE ROOM	237.47	237.47
			201.41	
505195 EFT 12/15/2	23 SPRINKLE	ER SUPPLY COMPANY		407.04
	83000570 5350		-96.84	
	83000570 5350	SPRINKLER CLOCK FOR MAINTENANCE BUIL	503.88	
505196 EFT 12/15/2	23 THATCHE	R COMPANY		15,451.62
	72000590 5710	PURCHASE OF CHLORINE FOR THE FISCAL Y	15,723.97	
	75000590 5710	SODIUM HYPOCHLORITE FOR DIST.	-272.35	
505197 FFT 12/15/	23 TRAIL BLA	ZER CONTROLS CORPORATION		1,802.00
		PH SENSOR & PH MONITOR	1,802.00	1,002.00
505198 EFT 12/15/2	23 TRANS-JO			179.40
	75002570 5380	DISPOSED OF COMPOSITE LIDS	179.40	
505199 FFT 12/15/	23 UTAH BAF	RRICADE COMPANY INC		2,683.87
	82000570 5380	-	2,683.87	2,000.07
505200 EFT 12/15/2		E WATER USERS ASSOCIATION INC	0 - 00	2,589.63
	/0000510 5810	ULWUA NOVEMBER 2023 MAINTENANCE	2,589.63	
505201 EFT 12/15/	23 UTAH YAN	IAS CONTROLS INC		357.50
		ACCESS CONTROL PANEL REPAIR AT SWGW	357.50	

PAYMENT REGISTER - O&M ACCOUNT

	INVOICE AMOUNT	PAYMENT AMOUNT
505202 EFT 12/15/23 VANGUARD CLEANING SYSTEMS OF UTAH		\$7,389.45
83000570 5360 JANITORIAL SERVICES	4,813.42	<i>••••••••••••••••••••••••••••••••••••</i>
83071570 5360 JANITORIAL SERVICES	1,562.38	
83072570 5360 JANITORIAL SERVICES	600.90	
83073570 5360 JANITORIAL SERVICES	412.75	
505203 EFT 12/15/23 WNA SERVICES CO.		150.00
51000650 5170 UTAH NEWS TRACKER READING CHARGE	150.00	130.00
505204 EFT 12/22/23 CHEMTECH-FORD INC		2,045.00
77000590 5770 WATER QUALITY ANALYSIS	149.98	_,• •••••
77071590 5770 WATER QUALITY ANALYSIS	149.98	
77073590 5770 WATER QUALITY ANALYSIS	1,595.06	
77075590 5770 WATER QUALITY ANALYSIS	149.98	
505205 EFT 12/22/23 FASTENAL COMPANY		7.96
75002570 5380 HEX NUTS	7.96	
505206 EFT 12/22/23 FINLINSON & FINLINSON PLLC		16,563.00
51000650 5284 PREP 60	6,563.00	
505207 EFT 12/22/23 RICHARD BILLINGS		400.00
83000570 5350 GOPHER REMOVAL AT JVWCD CAMPUS	400.00	400.00
65000570 5550 GOFTIER REMOVAL AT 37770 CAMPUS	400.00	
505208 EFT 12/22/23 GRITTON & ASSOCIATES		206.00
81000570 5380 SEAL SLEEVE FOR HVAC PUMP 118TH 3200W	206.00	
505209 EFT 12/22/23 HARRINGTON INDUSTRIAL PLASTICS LLC		24.74
83000570 5350 2" MALE ADAPTER AND GLUE TO FIX WASH D	24.74	
505210 EFT 12/22/23 HOUSTON PAINTING COMPANY		5,500.00
83101570 5380 AQUEDUCT VAULT PIPING REHABILITATION	5,500.00	5,500.00
	0,000.00	
505211 EFT 12/22/23 IDEXX LABORATORIES INC		9,962.41
78000590 5720 MICRO SUPPLIES	9,962.41	
505212 EFT 12/22/23 INFINITY CORROSION GROUP INC		13,982.68
11000186 6010 4271 8-MG & 2-MG STEEL RESERVOIRS P	3,982.68	
505213 EFT 12/22/23 INTERNATIONAL DIOXCIDE INC		20 707 20
71000590 5710 CHEMICALS FOR JVWTP - SODIUM CHLORITE 2	0 787 30	29,787.30
	.9,707.50	
505214 EFT 12/22/23 KWIK KOPY PRINTING		92.00
51000650 5220 BUSINESS CARDS	92.00	
505215 EFT 12/22/23 MEAGHAN MAHER		7,605.00
62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN	7,605.00	
505216 EFT 12/22/23 MIKE BRINTON		174.00
80000570 5290 D-4 WATER OPERATOR EXAM FEE REIMBURS	174.00	174.00
	174.00	
505217 EFT 12/22/23 MURRAY CITY CORPORATION		145.28
75309590 5410 350 E 4500 S PUMP	145.28	
505218 EFT 12/22/23 PLATT ELECTRIC SUPPLY INC		1,397.07
81000570 5380 LED LIGHTS AND REPAIR PARTS FOR LIGHTS		
81000570 5380 LED LIGHTS FOR THE WELDING ROOM	390.80	
81072570 5380 STAINLESS UNISTRUT FOR CAMERA SENSOF	851.46	

PAYMENT REGISTER - O&M ACCOUNT

PAYMENTVENDOR NAMENO.DATEACCOUNT#DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
505219 EFT 12/22/23 STAPLES BUSINESS ADVANTAGE 51000650 5220 OFFICE SUPPLIES 80000570 5220 OFFICE SUPPLIES	225.01 295.86	\$520.87
505220 EFT 12/22/23 STEVE REGAN COMPANY 83072570 5350 LANDSCAPE FABRIC FOR SERWTP TO INSTAI		327.52
505221 EFT 12/22/23 SWIRE COCA-COLA USA 51000650 5170 COKE PRODUCTS	148.28	148.28
505222 EFT 12/22/23 TRANS-JORDAN CITIES 83000570 5350 MIXED WASTE	224.50	224.50
505223 EFT 12/22/23 TWIN "D" INC 71071570 5360 INSPECTION OF DRAIN LINES	1,188.75	1,188.75
505224 EFT 12/22/23 WINMARK STAMP & SIGN INC 83000570 5350 OFFICE NAME PLATES FOR CHRISTINA BENN	61.55	61.55
505225 EFT 12/22/23 WW GRAINGER 81000570 5380 ELETRIC HEATER FOR WELL COLECTOR	109.92	109.92
505226 EFT 12/29/23 ABIGAIL LITTLE 51000650 5260 TEMP SAFETY POINTS	19.00	19.00
505227 EFT 12/29/23 ALEXIS MORSE 51000650 5260 TEMP SAFETY POINTS	58.00	58.00
505228 EFT 12/29/23 ALISON REZAC MARTIN 51000650 5260 TEMP SAFETY POINTS 505229 EFT 12/29/23 ANDY ADAMS	60.00	60.00 52.00
505229 EFT 12/29/23 AND FADAMS 80000570 5290 CDL LIC RENEWALL FEES - REIMBURSEMENT 505230 EFT 12/29/23 AUDREY LINFORD	52.00	28.00
51000650 5260 TEMP SAFETY POINTS 505231 EFT 12/29/23 BARRETT BUSINESS SERVICES, INC	28.00	1,827.00
52000650 5280 TEMP EMPLOYEE TIME 505232 EFT 12/29/23 BEACON METALS INC	1,827.00	390.76
83000570 5350 NEW THRESHOLDS FOR 2 DOORS AT JNPS 505233 EFT 12/29/23 BENJAMIN PERDUE		4,730.00
51000650 5180 TUITION REIMBURSEMENT 505234 EFT 12/29/23 BRINKMANN INSTRUMENTS,INC	4,730.00	2,965.67
78000590 5720 INSTRUMENT PARTS 505235 EFT 12/29/23 BROWN AND CALDWELL CORP. 11000140 6010 4294 LCRR SERVICE LINE INVENTORY	2,965.67 3,823.25	3,823.25
505236 EFT 12/29/23 CARENOW 51000650 5170 NEW HIRE & RANDOM DRUG TESTING		247.00
505237 EFT 12/29/23 CENTRAL UTAH WATER CONSERVANCY DISTRICT 70000510 5810 CUWCD CWP WATER DELIVERIES NOVEMBE	60,820.80	160,820.80

PAYMENT REGISTER - O&M ACCOUNT

	INVOICE AMOUNT	PAYMENT AMOUNT
505238 EFT 12/29/23 CENTURYLINK / LUMEN 90000650 5230 8215 S 1300 W	1,836.70	\$1,836.70
505239 EFT 12/29/23 CHEMTECH-FORD INC 77073590 5770 WATER QUALITY ANALYSIS 77075590 5770 WATER QUALITY ANALYSIS	86.00 580.00	666.00
505240 EFT 12/29/23 CHEMTRAC 91072570 5310 REPAIR PARTICLE COUNTERS AT SERWTP	1,470.00	1,470.00
505241 EFT 12/29/23 CORE & MAIN 51000000 6210 FIRE HYDRANT DAMAGED BY VEHICLE 800 E 82000570 5380 3-FERNCO COUPLERS FOR CP LINE AIR VAC		4,692.57
505242 EFT 12/29/23 CURTIS SODERBORG 51000650 5260 TEMP SAFETY POINTS	35.00	35.00
505243 EFT 12/29/23 DAKOTA F.SMITH 51000650 5260 TEMP SAFETY POINTS	67.00	67.00
505244 EFT 12/29/23 DEBBIE RINQUEST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN1	1,805.00	1,805.00
505245 EFT 12/29/23 EMILY KENNER 51000650 5260 TEMP SAFETY POINTS	60.00	60.00
505246 EFT 12/29/23 EXPRESS AUTO GLASS INC 81000570 5330 WINDSHIELD REPLACMENT, AND REPAIRS.	259.00	259.00
505247 EFT 12/29/23 FERGUSON ENTERPRISES LLC 82000570 5380 4" X 12" & 4" X 24" REPAIR CLAMPS FOR MLB".	4,510.32	4,510.32
505248 EFT 12/29/23 HACH COMPANY 71000590 5720 MP-6 Portable Meter Essentials Package	2,132.56	2,132.56
505249 EFT 12/29/23 HANSEN ALLEN & LUCE INC 11000188 6010 4204 ZONE D CHEMICAL FEED FACILITY	10,871.80	10,871.80
505250EFT12/29/23HOUSTON PAINTING COMPANY831015705380AQUEDUCT VAULT PIPING REHABILITATION	4,625.00	4,625.00
505251 EFT 12/29/23 INDUSTRIAL SUPPLY 82000570 5310 RAIN GEAR FOR REGAN	70.00	70.00
505252 EFT 12/29/23 INFINITY CORROSION GROUP INC 82000570 5360 RECTIFIER REPAIRS AND RMU MONITORING	2,669.34	2,669.34
505253EFT12/29/23INTERMOUNTAIN CONCRETE SPECIALTIES82000570536084 BAGS OF CONCRETE MIX FOR THRUST BL	676.20	676.20
505254 EFT 12/29/23 JACOBS ENGINEERING GROUP INC 77073590 5770 GSL BIRD SURVEY	9,590.70	9,590.70
505255 EFT 12/29/23 JORDAN TOMSIC 51000650 5180 TUITION REIMBURSEMENT	547.50	547.50
505256 EFT 12/29/23 LUKE MCLAUGHLIN 51000650 5260 TEMP SAFETY POINTS	22.00	22.00

PAYMENT REGISTER - O&M ACCOUNT

	NT VENDOR	NAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
505257 EFT 12/29/2	23 MCKENN/	AANDERSEN		\$49.0
	51000650 5260	TEMP SAFETY POINTS	49.00	
505258 EFT 12/29/2	23 MEGAN H			26.0
		TEMP SAFETY POINTS	26.00	2010
505259 EFI 12/29/2	83071570 5360	SEMI-ANNUAL WINDOW CLEANING SERVICE		3,069.9
	83073570 5360	SEMI-ANNUAL WINDOW CLEANING SERVICE	,	
505260 EFT 12/29/2	MOWER M			1,439.0
		STIHL TS 800 PIPESAW FOR PIELINE MAINTE	1,439.00	1,400.0
505261 EFT 12/29/2	23 OWEN EQ 81000570 5330	• -	81.93	81.9
			01100	
505262 EFT 12/29/2		-	00.00	66.
	62000570 5270	QWEL POSTCARD/HANDOUT 2024	66.00	
505263 EFT 12/29/2		MERRILL COMPANY		232.0
	81000570 5310	HINGE DR. FOR ADJUSTING DOORS	232.00	
505264 EFT 12/29/2	3 SARA KEI	ELE		50.0
	51000650 5260	TEMP SAFETY POINTS	50.00	
505265 EFT 12/29/2	SARAHII			31.
		TEMP SAFETY POINTS	31.00	01.
				004
505266 EFT 12/29/2		FIRE EXTINGUISHER SERVICE	159.35	661.8
		FIRE EXTINGUISHER SERVICE	502.48	
505267 EFT 12/29/2	TANNER F	PALMER		249.9
		TUITION REIMBURSEMENT	249.93	
505268 EFT 12/29/2		R COMPANY		40.007
505200 EFT 12/29/2	71000590 5710	CHEMICALS FOR JVWTP - HYDROFLUOROSIL	16,000.47	40,007.
	71000590 5710	CHEMICALS FOR JVWTP - LIQUID CHLORINE	19,792.00	
	75000590 5710	SODIUM HYPOCHLORITE FOR DIST.	4,215.03	
505269 EFT 12/29/2	23 THE DATA	CENTER		1,842.
505269 EFT 12/29/2	CONTINUES OF CONTINUES OF CONT		1,842.78	1,842.
	60000650 5250	NOVEMBER 2023 BILLING	1,842.78	
	60000650 5250	NOVEMBER 2023 BILLING	1,842.78 55.00	
505270 EFT 12/29/2	60000650 5250 23 TIA HOLL 51000650 5260	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS		55.
505270 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOR 81000570 5330	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT	55.00	55.
505270 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOR 81000570 5330	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS	55.00	55.0
505270 EFT 12/29/2 505271 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOR 81000570 5330 81000570 5330	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT. TIRES AND FRONT END ALIGNMENT	55.00	55.(2,445.4
505270 EFT 12/29/2 505271 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOR 81000570 5330 81000570 5330 23 UNIVAR U	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT. TIRES AND FRONT END ALIGNMENT	55.00 1,079.98 1,365.44	55.(2,445.4
505270 EFT 12/29/2 505271 EFT 12/29/2 505272 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOR 81000570 5330 81000570 5330 23 UNIVAR U 73000590 5710	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT. TIRES AND FRONT END ALIGNMENT ISA INC PO CAUSTIC SODA 23/24 FISCAL YEAR	55.00 1,079.98 1,365.44	55.0 2,445.4 6,644.0
505270 EFT 12/29/2 505271 EFT 12/29/2 505272 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOR 81000570 5330 81000570 5330 23 UNIVAR U 73000590 5710 23 UTAH YAN	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT. TIRES AND FRONT END ALIGNMENT ISA INC	55.00 1,079.98 1,365.44 6,644.66	55.(2,445.4 6,644.(
505270 EFT 12/29/2 505271 EFT 12/29/2 505272 EFT 12/29/2 505273 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOF 81000570 5330 81000570 5330 23 UNIVAR U 73000590 5710 23 UTAH YAM 90101650 5230	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT. TIRES AND FRONT END ALIGNMENT ISA INC PO CAUSTIC SODA 23/24 FISCAL YEAR MAS CONTROLS INC SECURITY CAMERA REPAIR AT THE POM	55.00 1,079.98 1,365.44 6,644.66	55.0 2,445.4 6,644.0 262.1
505269 EFT 12/29/2 505270 EFT 12/29/2 505271 EFT 12/29/2 505272 EFT 12/29/2 505273 EFT 12/29/2 505274 EFT 12/29/2	60000650 5250 23 TIA HOLLI 51000650 5260 23 TIRE WOF 81000570 5330 81000570 5330 23 UNIVAR U 73000590 5710 23 UTAH YAM 90101650 5230	NOVEMBER 2023 BILLING INSHEAD TEMP SAFETY POINTS RLD FRONT TIRES AND FRONT END ALIGNMENT. TIRES AND FRONT END ALIGNMENT ISA INC PO CAUSTIC SODA 23/24 FISCAL YEAR MAS CONTROLS INC SECURITY CAMERA REPAIR AT THE POM ERNATIONAL INC	55.00 1,079.98 1,365.44 6,644.66	1,842.7 55.0 2,445.4 6,644.0 262.9 1,792.2

PAYMENT REGISTER - O&M ACCOUNT

PAYMENT NO.	PAYMENT VENDOR M DATE ACCOUNT#	IAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
505275 EF	T 12/29/23 WATERFO 91000570 5310	RD SERVICES, LLC CL2 ANALYZER W/SENSOR & SHIPPING	4,540.00	\$4,540.00
505276 EF	T 12/29/23 WW GRAIN 77000590 5750	NGER FIELD EQUIPMENT	69.48	69.48
505277 EF	T 12/29/23 ZOE SIM 51000650 5260	TEMP SAFETY POINTS	21.00	21.00
505278 EF	T 12/28/23 STOTZ EQ 81000570 5330	UIPMENT CUTTING EDGE FOR YARD HOE	615.45	615.45
		REPORT T	OTAL:	\$2,352,955.00

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT For the Period December 01, 2023 Through December 31, 2023

PAYMENT DATE	PAYMENT TYPE	VENDOR NAME	DESCRIPTION	PAYMENT AMOUNT
12/5/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	8,404.03
12/5/2023	ACH	EMPLOYEE	TERMINATED EMPLOYEE CASHOUT	11,181.93
12/5/2023	ACH	EMPLOYEE	SICK LEAVE CONVERSION	110,266.27
12/5/2023	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	408,257.09
12/5/2023	ACH	IRS	FEDERAL & MEDICARE TAXES	65,280.64
12/5/2023	ACH	URS	STATE RETIREMENT	118,768.45
12/5/2023	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	13,162.33
12/5/2023	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	18,233.73
12/5/2023	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	61,205.39
12/7/2023	ACH	EMPLOYEE	SICK LEAVE CAP PAYOUT	106,372.31
12/12/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	3,647.77
12/19/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,444.17
12/20/2023	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	383,976.79
12/20/2023	ACH	IRS	FEDERAL & MEDICARE TAXES	61,098.14
12/20/2023	ACH	URS	STATE RETIREMENT	117,669.23
12/20/2023	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	13,499.83
12/20/2023	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	17,985.71
12/20/2023	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	59,722.35
12/21/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,890.08
12/26/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,156.37
			REPORT TOTAL: \$	1,586,222.61

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/1/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	SHREWSBURY AWARDS 113023	11000200 2290	300.00
12/1/2023	TERESA ATKINSON	DNH*GODADDY.COM	GODADDY - UWS DOMAIN RENEWAL 1 YEAR \$36.16	90000650 5230	36.16
12/1/2023	LISA KASTELER	AMAZON.COM*K797L09X3	DAYPLANNER FOR STEVE CRAWFORD	51000650 5220	18.39
12/1/2023	LISA KASTELER	AMZN MKTP US*A50DB4CV3	DAYPLANNER FOR EPPIE TRUJILLO	51000650 5220	26.22
12/1/2023	JACKIE BUHLER	STERICYCLE INC/SHRED-IT	PAYMENT FOR INVOICE #8005128658, 8005433231	51000650 5220	322.48
12/1/2023	JACKIE BUHLER	STERICYCLE INC/SHRED-IT	PAYMENT FOR INVOICE #8005128658, 8005433231	71000590 5220	147.26
12/1/2023	JARED BRACE	LOWES #02606*	CONCRETE SEALER AND HAMMER DRILL BIT	82000570 5380	148.08
12/1/2023	SHANE SWENSEN	VILLAGE BAKER INC	LUNCH FOR CIP WORKSHOP	11000140 6010	198.54
12/1/2023	LISA KASTELER	THE HOME DEPOT #4410	HOLIDAY PLANTS FOR THE MAINTENANCE BLDG	80000570 5220	52.59
12/4/2023	GAGE STEWART	THE HOME DEPOT #4409	SOUTH EAST WATER TREATMENT PANT TURB	91000570 5310	28.79
12/4/2023	DANIEL CLAYPOOL	THE HOME DEPOT 8566	REPAIR PARTS FOR FILTER WASH DOWN LINE JVWTP	81071570 5380	98.04
12/4/2023	GAGE STEWART	THE HOME DEPOT #4410	EDUCATION LIGHTS	91000570 5310	55.64
12/4/2023	SHANE SWENSEN	VILLAGE BAKER INC	LUNCH FOR CIP WORKSHOP	11000140 6010	178.58
12/4/2023	LISA KASTELER	AMAZON.COM*3Q1VL2M13	AT-A-GLANCE DAY PLANNERS FOR BRIAN C & TROY T	51000650 5220	36.78
12/4/2023	LAINA MCGINTY	AMAZON.COM*099ZQ41Y3	OFFICE KITCHEN SUPPLIES/COFFEE POT	51000650 5170	35.15
12/4/2023	JACKIE BUHLER	AMZN MKTP US*2S3Z871Y3	KITCHEN SUPPLIES	51000650 5220	76.93
12/4/2023	LAINA MCGINTY	COSTCO *ANNUAL RENEWAL	COSTCO ANNUAL RENEWAL	51000650 5170	386.10
12/4/2023	SHAUN MOSER	AMZN MKTP US*4I7QR3DT3	DISH SOAP AND DRYING PADS FOR ED CENTER	62000570 5350	19.93
12/4/2023	JACKIE BUHLER	AMZN MKTP US*9A9PF4V23	KITCHEN SUPPLIES	51000650 5220	26.38
12/4/2023	JACKIE BUHLER	AMZN MKTP US*D90FW1JU3	HEATER FOR BRIAN	51000650 5220	31.95
12/4/2023	JACKIE BUHLER	AMZN MKTP US*TR8ZN5IB3	KITCHEN SUPPLIES	51000650 5220	25.44
12/4/2023	ALISHA KIMMERLE	AMZN MKTP US*Z32HI1GU3	AIR PURIFIER FOR WATER QUALITY	77000590 5750	28.49
12/4/2023	ALISHA KIMMERLE	DEQ DW	CEU RENEWAL- SEE ATTACHED FOR NAMES	78000590 5290	180.00
12/4/2023	ALISHA KIMMERLE	DEQ DW	CEU RENEWAL- SEE ATTACHED FOR NAMES	75000590 5290	900.00
12/4/2023	ALISHA KIMMERLE	DEQ DW	CEU RENEWAL- SEE ATTACHED FOR NAMES	71000590 5290	360.00
12/4/2023	ALISHA KIMMERLE	DEQ DW	CEU RENEWAL- SEE ATTACHED FOR NAMES	72000590 5290	360.00
12/4/2023	LISA KASTELER	DEQ DW	D-4 WATER OPERATOR RENEWALS FOR MAINTENANCE AND INSTRUMENTATION EMPLOYEES	80000570 5290	1,080.00

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/4/2023	ALISHA KIMMERLE	DEQ DW	CEU RENEWAL- SEE ATTACHED FOR NAMES	73000590 5290	180.00
12/4/2023	LISA KASTELER	DEQ DW	D-4 WATER OPERATOR RENEWALS FOR MAINTENANCE AND INSTRUMENTATION EMPLOYEES	91000570 5310	180.00
12/4/2023	ALISHA KIMMERLE	DEQ DW	CEU RENEWAL- SEE ATTACHED FOR NAMES	77000590 5290	540.00
12/4/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	MITCHELL, PRESTON AWARDS 113023	11000200 2290	250.00
12/4/2023	EPIMENIO TRUJILLO	HOMEDEPOT.COM	REPLACEMENT BATTERIES FOR MILWAUKEE TOOLS	81000570 5310	558.00
12/4/2023	EPIMENIO TRUJILLO	HOMEDEPOT.COM	TWO TORQUE IMPACT WRENCHES AND SHOP VAC	81000570 5310	657.00
12/5/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	KEELING AWARDS 120423	11000200 2290	100.00
12/5/2023	TROY GARRETT	WITMER MOTOR SERVICE	BEARING SHIM FOR FLOCULATOR MOTOR	81071570 5380	36.44
12/5/2023	JACKIE BUHLER	AMZN MKTP US*086E93063	NEW MATS FOR BOARD ROOM	51000650 5220	450.00
12/5/2023	KEENAN ROBERTSON	WM SUPERCENTER #3232	AWWA CRAM FOR THE EXAM	80000570 5170	67.99
12/5/2023	JACKIE BUHLER	AMZN MKTP US	REFUND FOR MATS FOR THE BOARD ROOM	51000650 5220	-450.00
12/5/2023	ALISHA KIMMERLE	AMZN MKTP US	AMAZON RETURN- NO DELIVERY FOR AIR PURIFIER	77000590 5750	-28.49
12/6/2023	LAINA MCGINTY	AMZN MKTP US	RETURN FOR A SERVICE AWARD FOR MATT OLSEN	51000650 5170	-203.00
12/6/2023	ALISHA KIMMERLE	INTERMOUNTAIN SECTION AWW	SYSTEM COMPLIANCE TRAINING JUSTIN SPAINHOWER JEFF SMALL	75000590 5290	80.00
12/6/2023	LAINA MCGINTY	TARGET 00017525	10 CANDY BARS FOR HOLIDAY LUNCHEON	51000650 5170	27.60
12/6/2023	ALISHA KIMMERLE	AMZN MKTP US*5V8N162K3	AIR PURIFIER FOR WATER QUALITY	77000590 5750	29.99
12/6/2023	JACKIE BUHLER	AMZN MKTP US*VG7S66P43	NEW DESK MATS FOR THE BOARD ROOM	51000650 5220	546.84
12/6/2023	SHANE SWENSEN	MOBETTAHS MIDVALE 05	WEST HAVEN MEETING WORK LUNCH	52000570 5400	47.91
12/6/2023	LAINA MCGINTY	SQ *JUDY O'S FLORAL	FLORAL ARRANGEMENT FOR DAVID MARTIN	51000650 5170	100.00
12/6/2023	TERESA ATKINSON	TWILIO D82SF4WRW4QCHP25	TWILIO BALANCE UPDATE \$11.02	90000650 5230	11.02
12/7/2023	PAUL MATTINSON	AMZN MKTP US*JV9S149I3	2 PRONG POWER CORD FOR MICROSCOPE	78000590 5720	12.99
12/7/2023	MINDY KEELING	SMITHS MRKTPL #4495	FOOD FOR PREP60 MEETING ON 12-07-23	51000650 5170	9.99
12/7/2023	TROY GARRETT	MARSHALLS INDSTRL HRDWR	NEW BOLTS AND NUTS FOR PACKING 48TH AND 45TH	81000570 5380	92.67
12/7/2023	KEENAN ROBERTSON	WAL-MART #3232	AWWA CRAM FOR THE EXAM SNACKS	80000570 5170	80.14
12/7/2023	JEFFREY BETTON	SMITHS MRKTPL #4495	SAFETY MEETING SNACKS FOR DECEMBER 7TH. ALSO, SOME EXTRA SNACKS FOR EMERGENCIES.	51000650 5260	52.95
12/8/2023	LAINA MCGINTY	AMZN MKTP US*1L7RO32H3	20 YEARS SERVICE AWARD FOR MATT OLSEN	51000650 5170	111.20

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/8/2023	LAINA MCGINTY	WWW.KOHLS.COM #0873	20 YEARS SERVICE AWARD FOR MATT OLSEN	51000650 5170	35.03
12/11/2023	JEFFREY BETTON	IN *LOUMIS CDL TESTING	CDL DRIVERS TEST - GABE ALLEN	80000570 5290	258.00
12/11/2023	TERESA ATKINSON	MICROSOFT G034671942	AZURE NOVEMBER 2023 G03256082 \$892.36	90000650 5230	892.36
12/11/2023	EPIMENIO TRUJILLO	VICTORS TIRES WEST JORDA	FRONT END ALIGNMENT FOR # 721	81000570 5330	120.00
12/11/2023	TERESA ATKINSON	AMAZON.COM*KQ2NO39K3	AMAZON ORDER #112-2869788-8717053 JOSH MCDOUGAL POE TESTER - \$64.99	90000650 5230	64.99
12/11/2023	JACKIE BUHLER	AMZN MKTP US*7H0SS8OL3	POCKET CALENDARS, AND TOUCH PAD FOR TIM	51000650 5220	343.64
12/11/2023	BRYAN SMITH	AMZN MKTP US*I59312JP3	WALL HANGERS FOR DEBRIS NETS	72000590 5310	25.33
12/11/2023	LAINA MCGINTY	AMZN MKTP US*R51ME7X33	10 YEARS SERVICE AWARD FOR SHAUN MOSER	51000650 5170	88.98
12/11/2023	MINDY KEELING	INTERMOUNTAIN SECTION AWW	YOUNG PROFESSIONALS TOUR DURING AWWA IMS ANNUAL CONFERENCE - JACOB YOUNG	51000650 5290	17.00
12/11/2023	MICHAEL BROWN	THE HOME DEPOT #4410	CHALK LINE AND STRIPING PAINT FOR VEHICLE STORAGE PICKLEBALL COURT	83000570 5350	114.77
12/11/2023	CALIN PERRY	THE HOME DEPOT #4410	RATCHET STAPS AND D RING HOOKS	82000570 5310	19.83
12/11/2023	MINDY KEELING	VILLAGE BAKER INC	FOOD FOR PREP60 MEETING ON 12-7-23	51000650 5170	101.00
12/11/2023	NICK MCDONALD	THE UPS STORE 4976	Shipping of a chlorine dioxide analyzer	71100570 5380	126.02
12/12/2023	JACKIE BUHLER	FORMS FULFILLMENT CENTER	CREDIT FOR THE WRONG FORMS	51000650 5220	-96.87
12/12/2023	LAINA MCGINTY	BESTBUYCOM806872553226	15 YEARS SERVICE AWARD FOR FRANK SMITH	51000650 5170	299.99
12/12/2023	LAINA MCGINTY	SP CALLAWAYAPPARELCO	15 YEARS SERVICE AWARD FOR FRANK SMITH	51000650 5170	21.44
12/13/2023	JUSTIN SPAINHOWER	4UP*STONEBRIDGE	ACCIDENTAL PERSONAL PURCHASE WITH P CARD	75000570 5380	8.75
12/13/2023	DAVID HYDE	AMZN MKTP US*YE00842V3	LIGHTS FOR VEHICLE STORAGE BUILDING	81000570 5380	1,569.92
12/14/2023	TERESA ATKINSON	AMAZON.COM*006RG9E23	AMAZON ORDER #112-6993116-0371441 DAVID GREGORY - KYLE A MONITOR - \$399.99	90000650 5230	399.99
12/14/2023	YVETTE AMPARO	AMAZON.COM*X62857563	FOOT REST	51000650 5220	22.78
12/14/2023	MINDY KEELING	AMPP	STEVE SCHMIDT REGISTRATION FOR AMPP CONFERENCE	80000570 5290	1,075.00
12/14/2023	MINDY KEELING	AMPP	STEVE SCHMIDT AMPP MEMBERSHIP REGISTRATION	80000570 5290	100.00
12/14/2023	EPIMENIO TRUJILLO	AMZN MKTP US*D27ZA67B3	LITTLE TREE AIR FRESHENERS FOR THE FLEET VEHICLES	81000570 5330	39.50
12/14/2023	LAINA MCGINTY	AMZN MKTP US*HZ7SJ3ZN3	WELLNESS PROGRAM/ OFFICE PIN BOARD	51000650 5130	64.39
12/14/2023	TERESA ATKINSON	DRI*PRINTING SERVICES	UPRINTING INV#11958287 BOXES FOR EMPLOYEE WELCOME \$944.11	51000650 5170	944.11

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/14/2023	TERESA ATKINSON	SP EXPERT BRANDED MERC	EBM PROMO - EXPERT BRANDED MERCH - DISTRICT WELCOME BASKET BOTTLES \$2838.97	51000650 5170	2,838.97
12/14/2023	SHANE SWENSEN	DEQ DW	WATER OPERATORS CERTIFICATION RENEWAL FOR KEVIN RUBOW AND CONOR TYSON	52000650 5170	360.00
12/14/2023	LAINA MCGINTY	SP CALLAWAYAPPARELCO	TAX REFUND FOR 15 YEARS SERVICE AWARD FOR FRANK SMITH	51000650 5170	-1.45
12/14/2023	BRYAN SMITH	AMERICAN WATER WORKS ASSO	ANNUAL AWWA MEMBERSHIP RENEWAL	72000590 5290	263.00
12/14/2023	SHAUN MOSER	HYDROPOINT DATA SYSTEMS I	WEATHERTRAK ANNUAL SUB	62000570 5350	3,231.00
12/14/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	BRUSCH AWARDS 121323	11000200 2290	75.00
12/15/2023	CASEY CANNON	THE HOME DEPOT 4410	2 QTY: TARPS, CORDLESS ELECTRIC PUMP	75000590 5310	218.96
12/15/2023	LAINA MCGINTY	TST* ORIGINAL PANCAKE HOU	WELLNESS MEETING GATHERING/BREAKFAST	51000650 5130	207.70
12/15/2023	EPIMENIO TRUJILLO	VICTORS TIRES WEST JORDA	# 724 WHEEL ALIGNMENT	81000570 5330	120.00
12/15/2023	JACKIE BUHLER	AMZN MKTP US*0D2IE7PR3	DAYPLANNER COVERS FOR MAINTENANCE	51000650 5220	69.98
12/15/2023	KYLE CHAPMAN	AMZN MKTP US*609VA3H03	FLOOD SWITCH STOCK FOR GROUP	91000570 5310	1,062.60
12/15/2023	EPIMENIO TRUJILLO	AMZN MKTP US*7F1HN68T3	AIR FRESHENERS FOR FLEET VEHICLES	81000570 5330	35.94
12/15/2023	MINDY KEELING	DELTA AIR 0062195230198	FLIGHT FOR STEVE SCHMIDT - AMPP CONFERENCE	80000570 5290	547.80
12/15/2023	TERESA ATKINSON	MAGNACHROME	MAGNA CHROME METAL PRINTS FOR 25-YEAR EMPLOYEES FOR BOARDROOM RECEIPT#119047 \$62.09	60000650 5270	62.09
12/15/2023	DAVID BERATTO	SKY TARPS	TARPS TO COVER PVC PIPE - CRITICAL PARTS	82000570 5380	322.50
12/18/2023	LAINA MCGINTY	AMAZON.COM*Y078489A3	10 YEARS SERVICE AWARD FOR SHAUN MOSER	51000650 5170	139.99
12/18/2023	EPIMENIO TRUJILLO	AMZN MKTP US*E79652GU3	AIR FRESHENERS FOR FLEET VEHICLES	81000570 5330	33.98
12/18/2023	BRYAN SMITH	GORDON BRUSH MFG CO INC	(3).50x4x42, (3)1.50x4x42 TUBE BRUSHES	72072570 5350	93.10
12/18/2023	RODNEY SIMS II	THE HOME DEPOT #4462	AUXILIARY WATER LINE SUPPLIES	91000570 5310	179.73
12/18/2023	DANIEL CLAYPOOL	THE HOME DEPOT #8566	TIMER FOR HEATED SIDEWALK AND MESH FOR VENT PIPE	81000570 5310	65.62
12/18/2023	HAYDEN COZIAR	THE HOME DEPOT #4410	PARTS TO INSTALL SPRINIKLER CLOCK IN THE MAINTENANCE BUILDING	83000570 5350	166.22
12/19/2023	LAINA MCGINTY	WORLDATWORK	WORLD AT WORK TOTAL REWARDS ASSOCIATION	51000650 5290	284.21
12/19/2023	CORY COLLINS	SMITHS MRKTPL #4495	ICE FOR MEETING	62000570 5270	3.08
12/19/2023	TERESA ATKINSON	FIGMA MONTHLY RENEWAL	FIGMA SOFTWARE DEC 18 2023 TO JAN 18 2024 \$48.26	60000650 5270	48.26
12/19/2023	TERESA ATKINSON	CRESTLINE	CRESTLINE - DISTRICT WELCOME BASKET ITEMS RECEIPT \$744.87	51000650 5170	744.87

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/19/2023	JACKIE BUHLER	AFPUTAH	DAVES MEMBERSHIP TO FINANCIAL PROFESSIONALS OF UTAH	51000650 5290	100.00
12/19/2023	ALISHA KIMMERLE	AMZN MKTP US*U27073CI3	SERVICE AWARD LUNCHEON FOOD	70000590 5170	23.67
12/20/2023	BEVERLY PARRY	WP*AWRAUTAH.ORG	AWRA CORPORATE SPONSORSHIP	51000650 5170	500.00
12/20/2023	JACKIE BUHLER	EDUI	VIDEO OF 1099 WEBINAR	51000650 5290	179.00
12/20/2023	SHANE SWENSEN	J AND C HOUSE	ENGINEERING DEPARTMENT MORALE	52000650 5170	172.89
12/20/2023	LISA KASTELER	SQ *AAA TESTING LLC	CDL DRIVERS TEST FOR DILLIAN ELSBERRY	80000570 5290	225.00
12/20/2023	STEVEN CRAWFORD	TECHLINE MANUFACTURING	BEAM HARDWARE FOR OLD BINGHAM STORAGE STRUCTURE	83000570 5380	441.96
12/20/2023	ALISHA KIMMERLE	WAL-MART #3620	SERVICE AWARD LUNCHEON	70000590 5170	46.40
12/20/2023	MINDY KEELING	IN *RURAL WATER ASSOCIATI	RWAU 2024 CONF. REGISTRATION FOR MAINTENANCE AND OPERATIONS	72000590 5290	360.00
12/20/2023	MINDY KEELING	IN *RURAL WATER ASSOCIATI	RWAU 2024 CONF. REGISTRATION FOR MAINTENANCE AND OPERATIONS	75000590 5290	1,080.00
12/20/2023	MINDY KEELING	IN *RURAL WATER ASSOCIATI	RWAU 2024 CONF. REGISTRATION FOR MAINTENANCE AND OPERATIONS	77000590 5290	750.00
12/20/2023	MINDY KEELING	IN *RURAL WATER ASSOCIATI	RWAU 2024 CONF. REGISTRATION FOR MAINTENANCE AND OPERATIONS	80000570 5290	1,080.00
12/20/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	KEELING AWARDS 121823	11000200 2290	145.00
12/20/2023	JEFFREY SMALL	THE HOME DEPOT #4421	DRILL BITS AND ANCHORS FOR 15 & 86 FLU VAULT PROJECT	75000570 5380	47.06
12/21/2023	JACKIE BUHLER	GOVERNMENT FINANCE OFFIC	RENEWAL FEES FOR BRIAN MCCLEARY	51000650 5290	150.00
12/21/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	AMPARO AWARDS 122023	11000200 2290	100.00
12/21/2023	ALISHA KIMMERLE	APPLE SPICE MURRAY	SERVICE AWARD LUNCHEON	70000590 5170	682.28
12/21/2023	STEVEN CRAWFORD	TECHLINE MANUFACTURING	REFUND ON TAX CHARGE	83000570 5380	-29.87
12/21/2023	SHANE SWENSEN	WP*AWRAUTAH.ORG	FIVE REGISTRATIONS FOR AWRA ANNUAL LUNCHEON	52000650 5290	125.00
12/21/2023	BRYAN SMITH	AMAZON.COM*1W1NG76G3	HAZMAT PIG ABSORBERS MAT PADS (200)	72000590 5260	138.00
12/21/2023	JACKIE BUHLER	AMAZON.COM*LR8Y00PI3	POCKET DAY PLANNERS FOR EMPLOYEES	51000650 5220	306.60
12/21/2023	JORDAN TOMSIC	AMZN MKTP US*GG6SD5YI3	BATTERIES FOR THE SMALL UPS IN THE RTU CABINETS	91000570 5310	125.30
12/21/2023	BRYAN SMITH	AMZN MKTP US*PL2EY62O3	(2) LEAF RAKES	72072570 5350	76.78
12/21/2023	BRYAN SMITH	AMZN MKTP US*U19143X43	(2)SUN VISORS FOR OUSTSIDE SCADA ALARM INDICATORS	72072570 5350	33.99
12/21/2023	CORY COLLINS	JERSEY MIKES 42002	BOX LUNCHES FOR PROGRAMS MEETING	62000570 5270	279.72
12/21/2023	TERESA ATKINSON	DRI*PRINTING SERVICES	CREDIT FOR TAX CHARGED FROM UPRINTING INV#11958287 BOXES FOR EMPLOYEE WELCOME \$944.11 TRANSACTION	60000650 5270	-56.91

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/21/2023	JOSHUA SHREWSBURY	COSTCO WHSE#1441	BBQ RIBS FOR TRAINING MEETING	72000590 5290	42.75
12/22/2023	CORY COLLINS	PREMIER CLEANERS	DISTRICT XMAS PARTY TABLECLOTHS CLEANED	51000650 5170	575.00
12/22/2023	JACKIE BUHLER	AMAZON.COM*UU1DZ7EP3	ENDUST WIPES FOR ELECTRONICS	51000650 5220	48.72
12/22/2023	EPIMENIO TRUJILLO	LES SCHWAB TIRES #0515	WHEEL ALIGNMENT FOR VEHICLE # 737	81000570 5330	114.99
12/22/2023	JORDAN TOMSIC	PLATT ELECTRIC 060	90 DEGREE ELBOW FOR THE VEHICLE STORAGE BUILDING AT OLD BINGHAM CAMERAS	91000570 5310	91.14
12/22/2023	TERESA ATKINSON	SLACK T059T8B0VKJ	SLACK- 2740-7650 12-21-23 TO 1-20-24 \$17.50	60000650 5270	17.50
12/22/2023	ALISHA KIMMERLE	AMERICAN WATER WORKS ASSO	AWWA MEMBERSHIP WADE TUFT	70000590 5290	263.00
12/22/2023	JARED BRACE	MILLCREEK CITY PERMITS	EXCAVATION PERMIT - 755 E 3900 S	82000570 5380	300.00
12/22/2023	HAYDEN COZIAR	THE HOME DEPOT #4410	PARTS TO INSTALL THE SPRINKLER CLOCK AT THE MAINTENANCE BUILDING	83000570 5350	72.33
12/26/2023	JORDAN TOMSIC	THE HOME DEPOT #4410	PARTS FOR THE NEW SERCURITY CAMERAS AT OLD BING STORAGE BUILDING	91000570 5310	114.65
12/26/2023	HAYDEN COZIAR	THE HOME DEPOT #4410	NEW REGULATOR FOR TORPEDO HEATER	83000570 5350	24.98
12/26/2023	BRYAN SMITH	EVCO HOUSE OF HOSE	PACL TRANSFER LINE HOSE	72072570 5350	71.18
12/26/2023	YVETTE AMPARO	DREAMSTIME.COM	TRAINING STOCK PHOTOS	51005650 5290	25.00
12/26/2023	TERESA ATKINSON	AMAZON.COM*EB3LW2S73	AMAZON ORDER #112-1236504-4277806 CSSV-TRAINING ACTIVITY BOOK - \$21.73	60000650 5290	21.73
12/26/2023	TERESA ATKINSON	AMZN MKTP US*KT79E3HT3	AMAZON ORDER #112-6993116-0371441 JOSH MCDOUGALL - PoE ADAPTER - \$57.50	90000650 5230	57.50
12/26/2023	JACKIE BUHLER	LUCKYS IRON DOOR ROADHOUS	DEPT LUNCH FOR ACCOUNTING	51000650 5170	75.79
12/26/2023	DUSTIN BRUSCH	MARIAS MEXICAN GRILL SOUT	INSTRUMENTATION ANNUAL LUNCH	91000570 5310	180.09
12/26/2023	JEFFREY BETTON	TST* PENNY ANNS CAFE - D	SAFETY & SECURITY COMMITTEE END OF YEAR THANK YOU BREAKFAST / MEETING	51000650 5260	185.00
12/26/2023	DAVID BERATTO	JIMS FAMILY RESTAURANT	PLM RECOGNITION BREAKFAST	80000570 5170	206.46
12/27/2023	DAVID HYDE	AMZN MKTP US*253QC4KV3	INDUCTION FAN AND MOTOR FOR UNIT HEATER VEHICLE STORAGE	81000570 5380	487.83
12/28/2023	KYLE CHAPMAN	AMAZON.COM*IP3VA15J3	FLOOD SWITCH PURCHASE FOR SHOWER ROOM AT ZONE D	91000570 5310	54.74
12/28/2023	DAVID HYDE	AMZN MKTP US*6Y8JH8F73	IGNITOR AND PILOT JET VEHICLE STORAGE HEATERS	81000570 5380	63.96
12/28/2023	DAVID HYDE	AMZN MKTP US*FF0MH84R3	STARTER SWITCH FOR THE HEATERS VEHICLE STORAGE	81000570 5380	121.21
12/28/2023	TROY GARRETT	MARSHALLS INDSTRL HRDWR	LOCTITE RETAINING COMPOUND AND 80 GRIT FLAPPER WHEEL FOR GRINDER	81000570 5360	29.58
12/28/2023	TROY GARRETT	THE HOME DEPOT #4410	PEX FITTINGS AND CLAMPS PVC DRAIN PARTS FOR WASHER AND DRYER EDUCATION BUILDING	81000570 5360	77.12

PURCHASE CARD TRANSACTIONS

DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
12/29/2023	JACKIE BUHLER	AMZN MKTP US	RETURN OF POCKET CALENDAR	51000650 5220	-8.79
12/29/2023	KYLE CHAPMAN	AMZN MKTP US*OU35C6P13	FLOOD SWITCH POWER SUPPLY PURCHASE FOR SHOWER ROOM AT ZONE D	91000570 5310	26.00
12/29/2023	TERESA ATKINSON	CANVA* I04014-1524578	CANVA 2024 \$359.40	60000650 5270	359.40
TOTAL	# OF TRANSACTIONS	: 157	REP	ORT TOTAL:	\$37,308.99

CONSERVATION UPDATE



Jacob Young February 14, 2024 Landscape Incentive Program Agreement Process Improvements

Conservation Committee Report



ADOPTED JANUARY 2024

Core Imperatives

- Nurture an Environment of Professional Growth to Develop a Dynamic Workforce
- Forge Collaborative Planning for a Thriving Community
- Enhance Our Resilience to Current Threats
- Foster the Community's Conscious Connection with Water
- Modernize Systems to Optimize Our Services



Modernize Systems to Optimize Our Services

"...implementing...thoughtful change management to innovate our business processes. Our strategy aims to assure long-term performance, reliability, and cost-effectiveness, ensuring we continue to provide reliable water services for our community..."



2024 Landscape Incentive Program

Optimize and Refine the Agreement Process

- Checkbox terms and conditions provided at the project's outset
- Agreements issued upon successful project completion and final inspection
- Aerial image map (Exhibit A) highlights the project area
- Payment issued after signing the agreement





2024 Landscape Incentive Program

Rational:

- Reducing upfront administrative burden
- Agreements provided only upon project completion
- Aerial imagery for more accurate project area representation

Pre 2024 Agreement (Exhibit A)





2024 Landscape Incentive Program

Rational:

- Reducing upfront administrative burden
- Agreements provided only upon project completion
- Aerial imagery for more accurate project area representation

2024 Agreement (Exhibit A)



Questions?



JORDAN VALLEY WATER CONSERVANCY DISTRICT

Delivering Quality Every Day

MINUTES OF THE BOARD CONSERVATION COMMITTEE MEETING OF THE JORDAN VALLEY WATER CONSERVANCY DISTRICT

January 8, 2024

(Unapproved and subject to change)

A regular meeting of the Conservation Committee of the Board of Trustees of the Jordan Valley Water Conservancy District was held on Monday, January 8, 2024, at 3:00 p.m. at the District office located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Sherrie Ohrn, Chair Reed Gibby Zach Jacob Karen Lang Dawn Ramsey (electronic) Corey L. Rushton Mick Sudbury John H. Taylor Barbara Townsend

Staff Present:

Alan Packard, General Manager Jacob Young, Deputy General Manager Dave Martin, CFO/Treasurer Shazelle Terry, Assistant General Manager Matt Olsen, Assistant General Manager Gordon Batt, Operations Department Manager Jason Brown, Information Systems Department Manager Brian Callister, Maintenance Department Manager Shane Swensen, Engineering Department Manager (electronic) Martin Feil, Database Administrator (electronic) Mark Stratford, General Counsel Kurt Ashworth, Human Resources Manager Brian McCleary, Controller Beverly Parry, Executive Assistant Mindy Keeling, Administrative Assistant Courtney Brown, Conservation Division Manager Kelly Good, Communications Division Manager Kyle Allcott, Marketing Specialist Clifton Smith, Senior Business Data Analyst Shaun Moser, Conservation Garden Park Manager Eric Wermel, Conservation Programs Supervisor Jeanette Perry, Customer Service Supervisor Sam Mingo, Business Data Analyst

Others Present:

Greg Christensen, Trustee, Kearns Improvement District Shannon Ellsworth, Rio Tinto

The meeting was brought to order at 3:00 p.m. by Ms. Sherrie Ohrn.

Approval of the minutes of the Conservation Committee meeting held October 9, 2023

Ms. Ohrn called for a motion to approve the minutes of the October 9, 2023, Conservation Committee meeting. Ms. Barbara Townsend moved to approve the minutes. Following a second by Mr. Mick Sudbury, the minutes were approved as follows:

Ms. Barbara Townsend – aye Ms. Dawn Ramsey – not present Mr. Reed Gibby – aye Mr. Corey Rushton – aye Ms. Karen Lang – aye Ms. Sherrie Ohrn – aye Mr. Zach Jacob – aye Mr. Mick Sudbury – aye Mr. John Taylor – aye

Public Comments

There were no public comments.

Discuss Member Agency Grant Program applications from South Salt Lake

Mr. Courtney Brown, Conservation Division Manager, said the City of South Salt Lake (City) has submitted two grant proposals. Mr. Brown reviewed how the Member Agency Grant Program is administered and what funds are available to Member Agencies. He shared information on the City's past participation in the grant program. Their current grant application is for \$32,847 for two projects: a water rate study and purchase of leak detection equipment. The City also submitted a Grant Supplement Application for implementing and enforcing the Water Efficiency Standards including additional staffing, consulting or professional services, supporting software or equipment, and staff training. Because the fiscal year is half way over, they are eligible for \$22,500 in grant funds.

Ms. Ramsey joined the meeting electronically at 3:10 p.m.

Mr. Rushton suggested that the Member Agency Grant Program be reevaluated due to the change in funding availability and interest in water conservation. Mr. Olsen agreed and said that a reevaluation could be considered before the next fiscal year budget. He then provided some background on the current program and how it was intended to encourage programs that are more suited for a retail water supplier. He also noted that the grant funding levels have remained the same since the program started in the early 2000s and this could also be reassessed. Mr. Rushton also suggested reevaluation of the various tier funding levels.

Mr. Gibby said a water rate study should be a standard practice and wondered why the City of South Salt Lake needs conservation money from the District for funding of a study. Mr. Olsen said entities may be concerned with how a rate like this impacts the agency and if they can remain profitable if they adopt aggressive water conservation rates. The current program allows for these types of studies as Tier 2 programs but could be changed in the future.

Mr. Packard said there are two mechanisms associated with reevaluating the conservation programs. One is the upcoming fiscal year budget and another is the upcoming Water Conservation Plan Update that is due in November 2024.

Review of 2023 water conservation program participation

Mr. Brown reviewed a list of the various water conservation programs offered by JVWCD in 2023. He summarized how many of the programs produce quantifiable water savings and that Conservation Garden Park continues to be a vital resource in JVWCD's planning and educational efforts. He said the Landscape Incentive Program offered through the Utah Water Savers absorbed the Flip Your Strip and Localscapes Rewards for Homeowners programs. Mr. Brown provided information regarding the new Landscape Incentive Program and how applications decreased when compared to previous years. Contributing to this may be less water conservation messaging and the rollout of the Utah Water Savers programs which were delayed due to website upgrades. Localscapes Homebuilder Rewards had 96 completed projects and there were 20 commercial, industrial, and institutional participants. Mr. Brown provided a comparison of participation in the Member Agency Grant program between the last fiscal year and the current fiscal year, noting that all of the landscape projects that JVWCD was paying for through this grant program have now been moved to Utah Water Savers. He noted that attendance at Conservation Garden Park is down from the previous year which might have been a result of road closures due to construction on 1300 West. He reported that 51 live classes were taught during 2023 both in person and electronically.

Reporting Items

Mr. Olsen reviewed the reporting items as follows:

- a. 2023 Garden Education Programs Report
- b. 2023 Landscape Leadership Grant Update
- c. 2023 Utah Water Savers Program Update
- d. Member Agency Grant Program Update
- e. Fundraising Progress Report
- f. Foundation Activities Report

<u>Adjourn</u>

Ms. Sherrie Ohrn asked for a motion to adjourn the meeting. Mr. Mick Sudbury moved to adjourn. Following a second by Ms. Barbara Townsend, the meeting was adjourned at 3:46 p.m.

Corey L. Rushton, Board Chair

Date

Jacob Young, Deputy General Manager

Date

ENGINEERING ACTIVITIES

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR 2024 DISTRIBUTION PIPELINE REPLACEMENTS – LAKESIDE DRIVE AREA

February 14, 2024

Project: 2024 Distribution Pipeline Replacements – Lakeside Drive Area

Project Number: 4323

- Budget: \$400,000 in 2023/2024 Capital Projects Budget and \$1,600,000 in the 10-year Capital Projects Plan.
- Cost Sharing: N/A

Bids were received from:

Bidder	Bid Amount
Engineer's Estimate	\$2,330,000 - \$2,730,000
PNL Construction	Non-Responsive *
RDJ Construction	\$1,971,380
Silver Spur Construction	\$2,022,070
Noland and Son Construction	\$2,028,395
BD Bush Excavation	\$2,040,050
Newman Construction	\$2,045,000
Beck Construction	\$2,653,655
Cliff Johnson Excavating	\$3,143,422

* Did not meet minimum experience qualifications

Award of Construction Contract Recommended to:

RDJ Construction

Total Authorization Amount (Approval Requested):

\$1,971,380

Summary: The pipelines in the Lakeside Drive area are cast iron pipes constructed in the 1950s and 1960s. These pipelines are now experiencing high levels of waterline breaks. The project will replace the aging pipelines with new 8-inch C-900 PVC pipelines along with new valves, hydrants, setters, and meter boxes. The project also includes roadway restoration of areas disturbed by the project.

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR SOUTHEAST REGIONAL WATER TREATMENT PLANT ASPHALT REPLACEMENT

February 14, 2024

Project: SERWTP Asphalt Replacement

Project Number: 4313

Budget: \$140,000 in 2023/2024 Capital Projects Budget

Cost Sharing: N/A

Bids were received from:

Bidder	Bid Amount
Engineer's Estimate	\$145,000 – \$175,000
Miller Paving, Inc.	\$136,827
Morgan Asphalt, Inc.	\$138,087
RC Enterprise Paving and Construction	\$158,429
PNL Construction, Inc.	\$172,867
ACME Construction, Inc.	\$189,692
Wells Barker Construction, Inc.	\$193,784
Lyndon Jones Construction	\$194,852

Award of Construction Contract Recommended to:

Miller Paving. Inc.

Total Authorization Amount (Approval Requested): \$136,827

Summary: The asphalt paving around the Southeast Regional Water Treatment Plant ACTIFLO building is deteriorating due to age and suffers from poor drainage causing leaks into the basement of the ACTIFLO building. This project will replace the asphalt around the building, slope the new asphalt to direct water to drains, add a new gutter above the leaking area, and install a new concrete pad at the forklift loading bay.

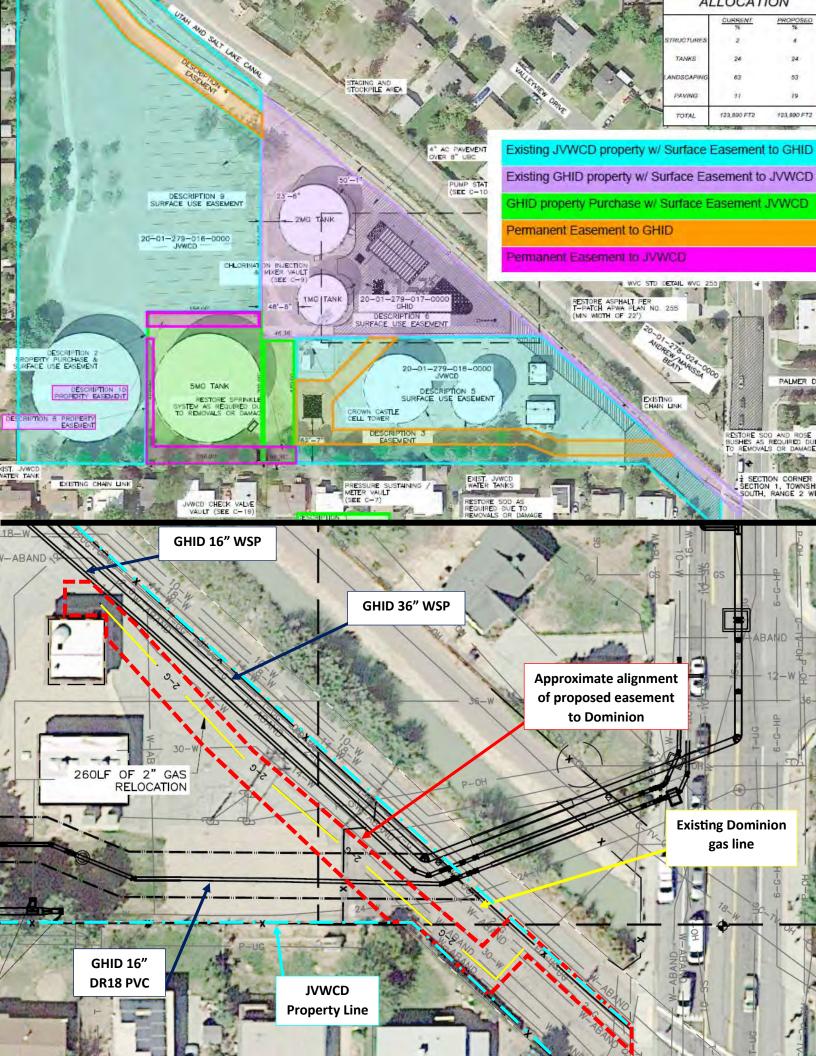
CONSIDER APPROVAL OF GRANT OF EASEMENT TO QUESTAR GAS COMPANY, DBA DOMINION ENERGY UTAH, AT 4408 SOUTH 4800 WEST

February 14, 2024

Summary: Granger-Hunter Improvement District ("GHID") is currently completing a construction project on their property, which is within JVWCD's "Tank Farm" reservoir site located at approximately 4408 South 4800 West in West Valley City. Part of GHID's project includes abandoning an existing Dominion gas line that also feeds JVWCD's facilities. The abandonment requires that Dominion relocate its service line within JVWCD's property to continue to provide service to these facilities. Dominion is requesting a 20-foot easement to install, construct, maintain, and repair their new gas line. The easement is required to provide gas service and would be granted to Dominion at no cost.

Property Owner	Grantee	Acquisition Type		Location
		Acres	Туре	
JVWCD	Questar Gas Company, dba Dominion Energy Utah	0.14 acres	Easement	4408 S 4800 W West Valley City

Recommendation: Approve the easement and authorize the General Manager and General Counsel to make necessary revisions to and execute a grant of easement agreement with Questar Gas Company, dba Dominion Energy Utah.



REPORTING ITEMS

Reporting Item No. 10.a. Legislative Update Report

Bill #	Title	Sponsor	Summary	Status
<u>HB 11 SO1</u>	Water Efficient Landscaping Amendments	Owens, Doug	Requires new government buildings to limit non-functional turf to 20% of landscaped area	Senate 3rd Circled
<u>HB 13</u>	Infrastructure Financing Districts	Dunnigan	Creates new district to pay cost of infrastructure installation	House 3rd Circled
<u>HB 35</u>	Metro Township Modifications	Teuscher	Forces metro townships to become municipalities	Senate Gov Ops Comm
<u>HB 42</u>	Water Rights Publication Amendments	Briscoe	Allow electronic confirmation of notice of water rights application publication	PASSED
<u>HB 61</u>	Water Measurement and Accounting Amendments	Albrecht	Recognizes State Engineer authority over telemetry and water distribution accounting	Senate 3rd Circled
<u>HB 62 S01</u>	Utah Water Ways Amendments	Owens, Doug	Directs Utah Water Ways to create school curriculum program. 1st Sub Prohibits inclusion of human caused climate change in curriculum	Senate Educ Comm
<u>HB 65 S01</u>	Active Transportation and Canal Trail Amendments	Lesser	Encourages use of canal roads for public trails	House Nat Res Comm · held
<u>HB 275 S01</u>	Water Amendments	Snider	Appears to slightly enlarge pool of entities who can receive funds for secondary water metering. 1st Sub also says HOA can't require a homeowner to keep lawn in any area of a lot	
<u>HB 280 S01</u>	Water Related Changes	Snider	Water Development Coordinating Council to prioritize water projects requesting state funding. Funding mechanism to be studied (may be an end user fee or a tax).	House Nat Res Comm · Held
<u>HB 295</u>	Produced Water Amendments	Lund	Requires water produced through oil and gas activity to be handled in a manner that protects surface water and fresh water resources. Amendment suggested so that transferees responsible to act in same way as the producer - but no traction	Senate Comm
<u>HB 306</u>	Residential Housing Amendments	Ward	Prohibits collection if impact fees on "starter" homes. Amend to allow for collection of impact fee for water facilities. 1st Sub proposed that would remove impact fee waiver.	House Pol Sub Comm
<u>HB 354</u>	Truth in Taxation Revisions	Clancy	Would condition any increase in taxes above certified rate on holding a vote in a general or special election through the end of the FY 27 budget (June 30, 2027)	House Rev and Tax
<u>HB 401</u>	Water Usage Amendments	Owens, Doug	Makes use of water on lawns in GSL basin an infraction between Oct 1 and April 30	
<u>HB 448</u>	State Water Program Reporting Requireme	Ward	Requires Water Resources to annually report on what happens to water projects funded through the state	
<u>HB 472</u>	Water Revisions	King	This bll would require investigation into a comprehensive state database that could aggregate water use reporting data from various sources	

Bill #	Title	Sponsor	Summary	Status
<u>SB 17</u>	Safe Drinking Water Amendments	Sandall	Extends repeal date for Safe Drinking Water Act to July 2029	House 3rd
<u>SB 18</u>	Water Modifications	Sandall	Addresses changes to defintion and treatment of saved water. 1st Sub Pending lowering match for some ag optimization funds	Senate 2d

SR //	Water Rights Restricted Accounts Amendments	Sandall	Adds uses to Water Rights ability to use its funds	Senate 2d
<u>SB 118 SO1</u>	Water Efficiency Amendments	McKell	Establishes a developer incentive fund (with the same provisions as landsape incentive program) to pay developers to install new water efficient landscaping. Amend to provide funding to more than the developer and for backyards	Senate 2d
<u>SB 196</u>	Great Salt Lake Amendments	BIOLIIN	Would direct GSL Commissioner to adopt plan on how to get more water to GSL in wet water years	
<u>SB 203</u>	Drinking Water Amendments	Sandall	Imposes fee on public water systems to fund Division of Drinking Water	

CENTRAL UTAH PROJECT/CUWCD ACTIVITIES REPORT

February 14, 2024

The Central Utah Water Conservancy District (CUWCD) Board of Trustees held its monthly meeting on January 31, 2024.

General Items of Note:

• Paul Christensen was introduced as the new CUPCA Area Manager replacing Reed Murray who recently retired.

Engineering & Operations Committee

• The Board of Trustees approved Amendment No. 1 to the Engineering Services Agreement with Bio-West, Inc. for Phase 2 of the Lower Provo River Aeration Project in the amount of \$392,468 that will all be reimbursed by the Mitigation Commission. This is part of the Lower Provo River Delta Restoration Project which is currently under construction to restore habitat conditions needed to support the June Sucker. As part of the project, a new diversion structure is being built to split the river's flow between the newly constructed delta and the existing lower portion of the river. This aeration project will allow for management of dissolved oxygen levels in the lower Provo River which can drop below the lethal limit for many aquatic species resulting in fish kills and odor problems.

REPORT ON EASEMENT ENCROACHMENT AGREEMENTS SIGNED BY THE GENERAL MANAGER

February 14, 2024

Encroachment Agreement	10200 South Pipeline Easements
Easement Number:	3623400
Encroachment Location:	Vicinity of 10200 South & Walnut Canyon Lane, South Jordan
Encroachment Party:	Google Fiber Utah
Encroachment Type:	Two (2) two-inch (2") HDPE conduits for fiber
Summary:	This encroachment agreement allowed Google to install, construct, and maintain HDPE conduits for fiber within JVWCD's 10200 South Easement.
Encroachment Agreement	Central Pipeline Easement
Encroachment Agreement Easement Number:	Central Pipeline Easement 3860-11E, 3860-10E
-	
Easement Number:	3860-11E, 3860-10E Along 4400 West (White Cliff Drive), between 2700
Easement Number: Encroachment Location:	3860-11E, 3860-10E Along 4400 West (White Cliff Drive), between 2700 North and 2100 North in Lehi



ATTRIBUTES FOR AN EFFECTIVELY MANAGED DISTRICT December 2023 Performance Indicators

- 1. Product Quality & Operational Optimization (Consistency, Innovation, Protection)
- 2. Customer Satisfaction & Stakeholder Support (Engagement, Accessibility, Transparency)
- 3. Employee & Leadership Development (Growth, Experience, Recognition)
- 4. Financial Viability (Preparedness, Strength, Service)
- 5. Infrastructure Strategy & Performance (Integration, Management, Standardization)
- 6. Enterprise Resiliency (Mitigation, Response, Continuity)
- 7. Water Resource Sustainability (Adaptability, Cooperation, Leadership)
- 8. Community Sustainability (Sustainability, Engagement, Collaboration)

Performance Measures Watchlist

7. Water Resource Sustainability

• Short-term water supply adequacy



Projected current and subsequent years' water supply ÷ current and subsequent years' contract purchase amounts (in AF/year).



ATTRIBUTES FOR AN EFFECTIVELY MANAGED DISTRICT

December 2023 Performance Indicators



requires significant modifications to account for changes inmember agency demand patterns requiring more booster pump operation. Staff plans to reevaluate this KPI during the Strategic Planning efort and recommends suspending the monthly reportof this KPI until the new KPI is developed.

CAPITAL PROJECTS JANUARY 2024

Final Project Completion Report

Project Name and Number:

Zone "D" Reservoir Erosion Control Plan, #4204

Description: The Zone "D" reservoir has experienced erosion damage caused by storm water accumulating on top of the reservoir and creating ruts as it flows down the slopes of the reservoir. This results in the protective cobble and underlying soil to wash down the slopes, plug the drainpipes, and create issues with the roadways, electrical boxes, and vaults on the site. This project solved these issues by installing water lines to direct water from the reservoir roof deck to four new drainpipes and conveying the water to the on-site storm water conveyance system. Work included modifications to electrical boxes to prevent damage to electrical equipment in the boxes and the vaults.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Design Status: 100%	
Original Engineering Contract Amount:	\$19,100	
Final Engineering Contract Amount:	\$19,100	
Contractor: Tribal Construction	Construction Status: 100%	
Original construction contract amount:	\$92,127	
Total Change Order amount:	\$22,128	
Final construction contract amount:	\$114,255	
Total change orders as a percentage of original contract:	24.0%	
Completion Schedule:		
Notice to Proceed:	8/18/2023	
Final Completion:	1/16/2024	
Summary of Change Orders:		
Description	Amount	

	Description	Amount
1	Install New rock on top of pipes	\$23,125
2	Credit for unused rock	-\$997
	Total Change Order Amount:	\$22,128

Final Project Completion Report



Electrical Box raised to prevent flooding inside



Riprap placed in channel around reservoir



Trench on top of reservoir for new piping



New drainage piping, wrapped in fabric, with new gravel on top



New gravel on top of new piping



Drainage pipe at bottom corner with new riprap

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT December 14, 2023 - January 11, 2024

Capital Projects Budget Status Report

Total FY 2023-2024 Capital Projects Budget (Gross):	\$73,105,650	
Budgeted Reimbursements:	(\$11,889,642)	
Total FY 2023-2024 Capital Projects Budget (Net):	\$61,216,008	
Total FY 2023-2024 Capital Projects Expenditures to Date:	\$16,980,961	
	ψ10,000,001	

Total Proceeds from 3/15/2019 Asset Sale Designated in Capital Projects Fund for Water Supply Purchases:	\$5,898,917	
Balance After Previously Reported Purchases:	\$2,769,845	
Water Supply Purchases:	\$145,150	
Remaining Balance:	\$2,624,695	

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Education Center & SWGWTP HVAC Improvements, #4287

Project Description: The Education Center and the Southwest Groundwater Treatment Plant HVAC systems are having performance issues and require frequent maintenance. This requires the use of portable heating and cooling units to protect important electrical equipment and to keep staff work areas at comfortable working conditions. The project's scope includes the replacement of the existing water-cooled systems which do not provide adequate cooling, require frequent maintenance, and waste water. These systems will be replaced with high efficiency air-cooled systems which will provide the needed heating/cooling capacity and are much easier to maintain.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$38,500
	Design Status: 100%	
	Construction Management Status: 1%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$38,500
Contractor: All State Mechanical, Inc.	Original construction contract amount:	\$1,055,769
	Construction Status: 1% Substantial Completion Date: 7/31/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$1,055,769
Total change orders as a percentage of original contract:		0.0%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: The contractor is procuring the payment and performance bonds. Once these documents are provided, a contract will be signed, and a Notice to Proceed issued.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 6180 South 3200 West Suction Vault Upgrades, #4322

Project Description: JVWCD staff identified a valve vault that is suffering from age related advanced corrosion which requires replacement of the vault piping and valves. This vault is located on the suction piping at the 3200 West 6200 South pump station and is an interconnect vault between the 8 MG reservoir and both 2 MG reservoirs. The improvements include replacement of 30-inch piping, valves, removal and replacement of the concrete vault lid, surface restoration, and application of paint coatings. This project is part of an ongoing effort to perform vault repair and replacement work on transmission system vaults in which equipment has reached the end of its serviceable life.

District Project Manager: Kevin Rubow

Engineer: David Evans and Associates, Inc.	Original engineering contract amount:	\$58,400
	Design Status: 100% Construction Management Status: 0%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$58,400
Contractor: Beck Construction & Excavation	Original construction contract amount:	\$270,350
	Construction Status: 0% Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$270,350
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	Vendor	<u>Amount</u>
 Coupling prepurchase for vault project. 	Ferguson Enterprises, LLC.	\$18,920

Current Status: The construction contract was awarded to Beck Construction & Excavation at the January Board meeting. District staff are preparing the required documentation to begin the project.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 1362 East 6400 South Well Rehabilitation, #4310

Project Description: The pumping equipment at the 1362 East 6400 South well experienced mechanical and/or age-related failure in January 2023 and is currently in need of replacement. In addition, a recent well condition analysis indicated this well was due for redevelopment. The work will include removal of the motor and pump, inspection of the motor, well video survey, redevelopment using mechanical and chemical development, furnish and installation of new pumping equipment, well disinfection, testing, and restoration of the site and facility to its preconstruction condition.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amoun	t: \$65,029
	Design Status: 1009	6
	Construction Management Status: 29	6
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$65,029
Contractor: Widdison Well Services	Original construction contract amoun	t: \$544,966
	Construction Status: 29	6
	Substantial Completion Date: 9/10/202	4
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$544,966
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	Vendor	Amount
• n/a		

Current Status: The Notice to Proceed was issued for the project. Preconstruction meeting is being scheduled to review project details with the contractor.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Southwest Aqueduct Reach 2, #4321

Project Description: The extension of the Southwest Aqueduct Reach 2 (SWA-2) is a proposed 66-inch pipeline which will run parallel to the JA-2 from 13400 South to 11800 South. With increasing demands and the expansion of JVWTP, additional conveyance capacity is needed to provide valuable redundancy to JA-2 and additional capacity to meet peak demands. Sections of the SWA-2 were constructed previously, and this project will connect the existing sections to make a continuous pipeline from the JVWTP to 11400 South.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$2,808,146
	Design Status: 10%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$2,808,146
Contractor: n/a	Original construction contract amount:	\$0
	Original construction contract amount.	ψυ
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report	Vendor	<u>Amount</u>
• n/a		

Current Status: The consultant collected the preliminary utility data for the aqueduct alignment and is evaluating bore-hole locations for the geotechnical investigation. This data will be used to identify pot-hole locations for utilities that cross the proposed alignment and to evaluate the subsurface soil characteristics.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT December 14, 2023 - January 11, 2024

Project Name and Number: JVWTP Elevator Modernization, #4312

Project Description: The JVWTP High-rise elevator underwent an overhaul in 2000-01. After 22 years of continuous service, the elevator is in constant need of repairs and remains out of service for long periods of time. The District is modernizing the elevator to provide reliable equipment and additional years of service. The elevator modernization consists of replacing all the system's worn-out and obsolete components including the electrical parts and controls.

District Project Manager: Marcelo Anglade

Electrical Engineer: VDA, Inc.	Original engineering contract amount:	\$15,060
	Design Status: 100%	
	Construction Management Status: 4%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$15,060
Contractor: TK Elevator, LLC	Original construction contract amount:	\$322,552
	Construction Status: 4%	
	Substantial Completion Date: 9/8/2024	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$322,552
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	Vondor	Amount
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: The contractor has provided submittals for fabrication of the mechanical parts.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Generator Project Phase II, #4311

Project Description: JVWCD operates several booster stations and wells to provide water deliveries to various pressure zones within its service area. JVWCD's level of service goal is to meet indoor water demands within each pressure zone in the event of an extended valley-wide power outage. This Phase of the generator project will include the evaluation of the existing emergency power generation equipment and pumping capacity within each zone to meet indoor demands and to equip additional critical pumping facilities with standby electric generation equipment to enable delivery of essential indoor water needs following an emergency event which disrupts the electrical power grid. This project was selected to receive up to \$2,870,000 in federal funding.

District Project Manager: Kevin Rubow

Engineer: AE2S	Original engineering contract amount:	\$611,000
	Design Status: 20% Construction Management Status: 0%	
Additional services authorized since last report: • n/a	C C	
Current contract amount:		\$611,000
Contractor: n/a	Original construction contract amount:	
	Construction Status: 0% Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		
Total change orders as a percentage of original contract:		
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: The consultant is preparing the preliminary design report based on their evaluation of the existing emergency power generation equipment within the system and developing cost estimates based on the necessary generator sizes. This information will be used to provide recommendations on the facilities to include in this project.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

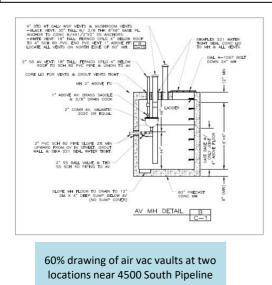
Project Name and Number: 2023-2024 Vault Improvement Project, #4320

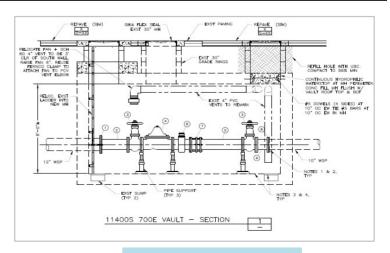
Project Description: JVWCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in five vaults and the relocation of an additional vault due to access safety concerns. Rehabilitation of these vaults will provide greater operational flexibility, increase staff safety, and reduce the likelihood of failure at these locations. Project includes three vaults on the 11400 South Pipeline and three vaults near the 4500 South Pipeline.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$481,972
	Design Status: 62%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$481,972
Contractor: n/a	Original construction contract amount:	
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: District staff is reviewing 60% drawings and providing feedback. The consultant is preparing 90% drawings for a February review.





60% drawing of 11400 South 700 East Vault

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: SERWTP Bridging Polymer System Improvements, #4284

Project Description: Bridging polymer is used at the SERWTP to help bind particles in the water to improve removal during the sedimentation process. The existing bridging polymer system is aging, requires frequent maintenance, and replacement parts are difficult to obtain. In addition, the system is undersized and lacks redundancy. This project seeks to replace this aging polymer system with a new system which will provide redundancy and will be sized appropriately to accommodate the plant's needs.

District Project Manager: Conor Tyson

Engineer: AE2S	Original engineering contract amount:	\$49,242
	Design Status: 100%	
	Construction Management Status: 18%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$55,842
Contractor: Corrio Construction	Original construction contract amount:	\$737,043
	Construction Status: 18%	
	Substantial Completion Date: 2/15/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$737,043
Total change orders as a percentage of original contract:		0%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: Met with contractor to discuss schedule. Contractor is hoping to receive equipment in February and to perform construction in March.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: AC Mitigation and Monitoring Project, #4083

Project Description: Elevated AC voltages have been identified on the 10200 South and 15000 South pipelines. This project will include installation of mitigation equipment to reduce the AC voltage and reduce corrosion risk to the 10200 South pipeline. It will also include the installation of equipment to remotely monitor the AC voltage on the 15000 South pipeline to assess the corrosion risk and to monitor AC voltage limits for personnel safety.

District Project Manager: Kevin Rubow

Engineer: Infinity Corrosion Group	Original engineering contract amount:	\$24,798
	Design Status: 100%	
	Construction Management Status: 55%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$65,438
Contractor: Vancon, Inc.	Original construction contract amount:	\$1,582,000
	Construction Status: 55% Substantial Completion Date: 2/16/2024	
Change orders approved since last report:		
Abandoned 16-inch valve.		\$3,235
Utility conflicts.		\$38,131
Current construction contract amount:		\$1,623,366
Total change orders as a percentage of original contract:		3%
Other Approvals since last report	Vendor	<u>Amount</u>
• n/a		

Current Status: The contractor continues to install the AC mitigation equipment within the unimproved areas along 10200 South between 5700 West and Mountain View Corridor. The work along 10200 South between Dunsinane Avenue and 4600 West is complete.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Comprehensive CIP Development Process, #4319

Project Description: The Comprehensive Capital Improvements Plan (CIP) Development Process will seek to improve the annual CIP process into a living process which will compile studies and planning documents from across JVWCD into a single place which will increase planning effectiveness, facilitate employee knowledge transfer, and reduce the time required for the creation of the annual CIP. The Comprehensive CIP Development Process consists of three main tasks: 1) Develop a framework for the development of comprehensive capital improvement plan, 2) Implement the comprehensive CIP framework, and 3) Update the JVWCD Supply, Demand, and Major Conveyance Plan to include new demand projection details associated with large annexation areas and a redevelopment project.

District Project Manager: Travis Christensen

Engineer: Brown and Caldwell	Original engineering contract amount:	\$394,000
	Plan Status: 18%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$394,000
Other Approvals since last report • n/a	Vendor	<u>Amount</u>
Current Status: The project team are preparing for the second rou	ind of workshops to further define the CIP process. IV/WCD sta	off bayo

Current Status: The project team are preparing for the second round of workshops to further define the CIP process. JVWCD staff have been meeting with several Member Agencies to discuss future water needs and develop demand projections on lands that will soon be developed.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT December 14, 2023 - January 11, 2024

Project Name and Number: 1590 East Well Development, #4281

Project Description: The 1590 East well has experienced several problems during its most recent operations including turbidity spiking and overheating. In addition, a recent well condition analysis indicated this well was due for redevelopment. The motor has already been removed for repairs. While the motor repairs occur, this project will remove and inspect the pump and chemically and mechanically redevelop this well to help boost future performance.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$13,600
	Design Status: 100%	
	Construction Management Status: 78%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$13,600
Contractor: Widdison Well Services, LLC	Original construction contract amount:	\$289,700
	Construction Status: 78%	
	Substantial Completion Date: 12/27/2023	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$436,939
Total change orders as a percentage of original contract:		51%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: Development work is complete. New pump shaft and column have arrived. Waiting for new pump to arrive for final installation.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT December 14, 2023 - January 11, 2024

Project Name and Number: 2022-23 Vault Improvements, #4241

Project Description: JVWCD staff have identified several vaults that are suffering from age related advanced corrosion which requires replacement of the vault piping and valves. This project makes improvements to two existing vaults, abandons four vaults, and replaces one vault in the transmission system. Six of the vaults are located along the 4500 South pipeline in Millcreek and Taylorsville and one vault on the 5600 West pipeline in Herriman. This project is part of an ongoing effort to perform vault repair and replacement work on transmission system vaults in which equipment has reached the end of its serviceable life.

District Project Manager: Travis Christensen

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$390,286
	Design Status: 100%	
	Construction Management Status: 70%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$390,286
Contractor: VanCon Inc	Original construction contract amount:	\$893,500
Contractor: VanCon, Inc.	Original construction contract amount:	\$693,500
	Construction Status: 70%	
	Substantial Completion Date: 6/1/2024	
Change orders approved since last report:		
SLCC Blowoff Modifications.		\$3,976
Current construction contract amount:		\$897,476
Total change orders as a percentage of original contract:		0%
	Vandan	A
Other Approvals since last report • n/a	Vendor	<u>Amount</u>
- 11/a		

Current Status: The contractor has completed work at four sites and is wrapping up work on the vault at 1175 West. The contractor will complete the last vault at Gordon Lane in the spring to allow for paving.



New blowoff at 4500 South Redwood Road

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

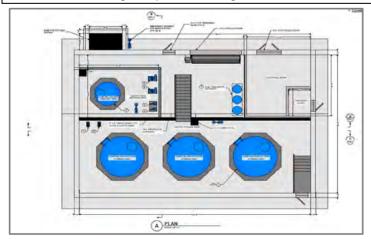
Project Name and Number: JVWTP Filter and Chemical Feed Upgrades, #4289

Project Description: To support growing peak-day demands and enable treatment of the new ULS supply, the District is pursuing an expansion of JVWTP from its current 180 MGD capacity to an ultimate capacity of 255 MGD. This project will design required improvements for upgrades to the filters and chemical feed systems to support a 255 MGD capacity. The 20-year-old filter media will be replaced with new media installed to a deeper depth to accommodate the increased flows. Other tasks for this project include evaluation of and upgrades to the chemical feed systems, predesign evaluation of ozone and potential implementation, and evaluation of alternatives for backwash tank redundancy and potential implementation.

District Project Manager: David McLean

Engineer: Carollo Engineers	Original engineering contract amount:	\$6,224,100
	Design Status: 45%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$6,224,100
Contractor: n/a	Original construction contract amount:	
	Construction Status: 0% Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report • n/a	Vendor	Amount

Current Status: The District met with the Division of Drinking Water regarding each of the JVWTP expansion projects. The Division is highly supportive of the project and providing ongoing support. Locations of the chlorine and caustic building have been finalized along 3200 West Street. Internal building floor plans are being solidified.



Plan view of proposed caustic building (for treated water pH adjustment)

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT December 14, 2023 - January 11, 2024

Project Name and Number: College Street Well Repair, #4281

Project Description: During its last operation, the College Street well began pumping gravel pack which indicates a breach in the well screen or casing. The scope of this project includes: removing the pump and motor, performing a well video log, investigating the cause of the problem, repairing the potential breach, inspecting the well equipment, performing well cleaning, well redevelopment and reinstallation of the pump and motor to place the well back into service.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$17,600
	Design Status: 100%	
	Construction Management Status: 30%	
Additional services authorized since last report:		
 Additional Construction Management. 		\$20,000
Current contract amount:		\$42,000
Contractor: Rhino Pumps, LLC	Original construction contract amount:	\$139,001
	Construction Status: 30% Substantial Completion Date: 3/27/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$212,976
Total change orders as a percentage of original contract:		53%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: Contractor is planning to mobilize soon to begin the next stage of the project. Once mobilized, work should progress steadily towards completion.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Southwest Groundwater Well Improvements, #4213

Project Description: The Southwest Groundwater Deep Well #7 was constructed to extract sulfate contaminated water as part of the aquifer remediation project. This well has highly corrosive water, which has created problems with the well equipment. This project will perform repairs similar to the recent repairs at Deep Well #6 including an improved lubrication system, column pipe and marine bearings to provide longer life to the equipment. The project also includes well re-development to restore well capacity.

District Project Manager: David McLean

Engineer: CRS Engineers	Original engineering contract amount:	\$30,900
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$38,400
Contractor: Nickerson Company	Original construction contract amount:	\$393,609
	Construction Status: 99% Substantial Completion Date: 1/4/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$515,731
Total change orders as a percentage of original contract:		31%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: Successful start-up of Deep Well 7 occurred on January 4, 2024. This milestone substantially completes this project. Project final completion is awaiting completion of punch-list items. The well has been operating according to specifications and is producing low turbidity-high sulfate water from the contamination plume. The extra water is increasing the production of the SWGWTP.



Clean water after 8 hours of pump to waste development



Pump to waste disposal to Utah and Salt Lake Canal



Contractor personnel completing final adjustments prior to start up

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Etienne Way and Murray Holladay Road Well Equipping, #4286

Project Description: Equip two high quality groundwater wells located at 2776 East Etienne Way and 2129 East Murray Holladay Road. These wells will provide valuable supply and redundancy for future demands.

District Project Manager: Travis Christensen

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$992,889
	Design Status: 30%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$992,889
Contractor:	Original construction contract amount:	
	Construction Status: 0% Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: The consultant is preparing layout drawings to be presented to Holladay City to begin the conditional use application process.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: JVWTP Sedimentation Basins 1-2 Seismic and Capacity Upgrades, #4255

Project Description: The original basins at JVWTP (Basins 1-2) were designed and constructed in the early 1970's and have significant seismic vulnerabilities. This project includes demolishing and reconstructing these basins to meet current resiliency goals. Simultaneously, new plate settler technology will be installed increasing per-basin capacity from 23 MGD to 67 MGD to support increasing the JVWTP capacity from 180 MGD to 255 MGD. Design of this project will require approximately 12-18 months. An application for a FEMA grant to support the project in mitigating multiple hazards has been submitted.

District Project Manager: David McLean

Engineer: Hazen and Sawyer	Original engineering contract amount:	\$3,793,948
	Design Status: 90%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$4,029,046
Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report	Vendor	Amount

• n/a

Current Status: The engineering consultant has delivered the 90% design review drawings. These drawings include process, structural, and electrical designs for the Basins 1-2 Sedimentation Building and the new sludge pump station. The District is re-submitting for BRIC funding.

	ALLEY WATER TREATMENT PLA SEISMIC AND CAPACITY UPGR	10 C C C C C C C C C C C C C C C C C C C
51.0110 1 2	HAZEN PROJECT NO. 70078-003 JVWGD PROJECT NO. 4255	LC C
	VOLUME V OF V	Sec.
	90% SUBMITTAL JANUARY 2024	
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90% design drawings

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: JVWTP High-rise Boilers Replacement Project, #4279

Project Description: The boilers at Jordan Valley Water Treatment Plant are experiencing frequent failures and require replacement. The existing boilers were installed in 2001 and have a useful life of 15-18 years. This project will provide the supply and installation of two new boilers and associated equipment.

District Project Manager: Marcelo Anglade

\$5,000	Original engineering contract amount:	Engineer: Heath Engineering
	Design Status: 100%	
	Construction Management Status: 99%	
		Additional services authorized since last report: • n/a
\$19,000		Current contract amount:
\$196,881	Original equipment supply contract amount:	Equipment Supplier: J. Wilcox Sales Co.
¢,	Equipment Supply Status: 100%	
	Substantial Completion Date: 11/30/2022	
	·	Change orders approved since last report:
		• n/a
\$196,881		Current equipment supply contract amount:
0%		Total change orders as a percentage of original contract:
\$608,000	Original construction contract amount:	Contractor: K.O.H. Mechanical Contractors, Inc.
	Construction Status: 99%	
	Substantial Completion Date: 1/30/2024	
		Change orders approved since last report: • n/a
\$628,301		Current construction contract amount:
3%		Total change orders as a percentage of original contract:
Amount	Vendor	Other Approvals since last report n/a

Current Status: The new boilers and appurtenances have been installed. Contractor is finishing the controls, new exhaust flue, and rerouting of the air intake. Contractor is scheduling training.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 7600 South 700 East and 7800 South 1000 East Well Equipping, #4280

Project Description: Equip two high quality groundwater wells located at 7600 South 700 East and 7800 South 1000 East. These wells will provide valuable peak day capacity and supply reliability for future demands. The District received a USBR WaterSmart Drought Resiliency Project grant for this project which will reimburse approximately 50% of the total costs for this project. This project was selected to receive up to \$3,200,000 in federal funding, which is being administered by the Bureau of Reclamation.

District Project Manager: Kevin Rubow

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$579,351
	Design Status: 87%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$800,679
Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report	Vendor	<u>Amount</u>
• n/a		

Current Status: The consultant is preparing the 90% design submittal for District staff to review and is preparing the final site plan to submit to the city for their review.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT December 14, 2023 - January 11, 2024

Project Name and Number: 11800 South Zone C Reservoir, #4276

Project Description: Construct two 5 million gallon concrete reservoirs at 7185 West 11800 South. The new reservoir will provide additional storage for the growing demands within pressure Zone C serving Herriman, Riverton, South Jordan, and West Jordan.

District Project Manager: Kevin Rubow

Engineer: Jacobs	Original engineering contract amount:	\$1,597,529
	Design Status: 92%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$1,597,529
Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0% Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report n/a 	Vendor	Amount

Current Status: District staff provided comments on the 90% design to the consultant. Documentation is being prepared to submit the conditional use application to South Jordan City and plan review to the Division of Drinking Water.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 3200 West 6200 South Steel Reservoirs Coating and Repairs, #4271

Project Description: The 2-MG and 8-MG steel reservoirs at 3200 West 6200 South were constructed prior to 1960 and 1968 respectively and require regular recoating to maintain their integrity. Inspections indicate that the existing coatings have performed well but are now in need of replacement. This project will replace the coating systems and make other minor modifications such as new access ladders and larger access ports.

District Project Manager: Marcelo Anglade

Engineer: Infinity Corrosion Group	Original engineering contract amount:	\$272,960
	Design Status: 100%	
	Construction Management Status: 40%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$272,960
Contractor: Viking Industrial Painting, Inc.	Original construction contract amount:	\$1,896,925
	Construction Status: 40%	
	Substantial Completion Date: 6/1/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$1,924,525
Total change orders as a percentage of original contract:		1%
Other Approvals since last report	Vendor	Amount
• n/a	<u> </u>	<u></u>

Current Status: Contractor has completed the exterior primer application of the 8-MG and 2-MG Reservoirs at 6200 South 3200 West. They are now applying primer on the interior of the 8-MG Reservoir.



6-MG Reservoir Interior Sandblasting

2-MG Reservoir Exterior Prime Coat

2-MG Reservoir Lid Prime Coat

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Distribution Pipeline Replacement 2023, #4270

Project Description: The JVWCD retail distribution system contains multiple areas with cast iron pipelines installed in the 1950's and 1960's. District staff has identified approximately 19,000 linear feet of pipeline located in Murray and Millcreek which is experiencing frequent age-related failures. This project will replace these pipelines with new 8-inch C900 PVC pipelines along with new valves, hydrants, meter setters, and meter boxes. This work will include restoration of the existing roadways disturbed by the project.

District Project Manager: Conor Tyson

Utility Locating: Project Engineering Consultants	Original engineering contract amount:	\$128,656
	Utility Locating: 100%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$128,656
Engineer: JVWCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 40%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		
Contractor: Rolfe Construction, Inc.	Original construction contract amount:	\$1,899,800
	Construction Status: 40%	
	Substantial Completion Date: 5/11/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$1,899,800
Total change orders as a percentage of original contract:		0%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: Contractor has received the final parts needed for the project. Construction scheduled to recommence in February.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: SERWTP Boilers and Controls Upgrades, #4226

Project Description: The Southeast Regional Water Treatment Plant (SERWTP) boilers and HVAC control system are experiencing age related failures and parts are becoming difficult to replace. This project will replace the boilers, associated ducting, and other appurtenances. The HVAC control system will also be upgraded and be integrated into the District HVAC control system.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$25,350
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
New Boiler Selection.		\$3,500
HVAC Controls at SERWTP.		\$4,800
Current contract amount:		\$33,650
Contractor: K.O.H.Controls, Inc.	Original construction contract amount:	\$206,000
	Construction Status: 99%	
	Substantial Completion Date: 3/31/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$220,612
Total change orders as a percentage of original contract:		7%
Other Approvals since last report	Vendor	Amount
• n/a	vendor	Amount

Current Status: The contractor is working on the controls and communications between the treatment plant and headquarters. Contractor is scheduling training and preparing the closing documents.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Four Well Redevelopment and Test Pumping Project, #4242

Project Description: Design and construction management for the well redevelopment and test pumping at the 8300 South Etienne Way well, 2129 East Murray Holladay Road well, 987 East 7800 South well, and 7618 South 700 East well.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$194,494
	Design Status: 100%	
	Construction Management Status: 85%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$194,494
Contractor: Widdison Turbine Service	Original construction contract amount:	\$1,625,140
	Construction Status: 85%	
	Substantial Completion Date: 1/22/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$1,721,140
Total change orders as a percentage of original contract:		6%
Other Approvals since last report	Vendor	Amount
∙ n/a		

Current Status: The contractor completed the development work at 2129 East Murray Holladay well and is mobilizing equipment to the site to perform the pump test. The work at the 7618 South 700 East, 987 East 7800 South, 8300 South Etienne sites are complete.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 5200 West 6200 South Reservoir, #4231

Project Description: Design and construction of new reservoir at the 5200 West 6200 South Reservoir Site. The site currently includes a 2 million gallon reservoir to support demands in this pressure zone. A 6.8 million gallon reservoir is needed to provide redundancy to the existing reservoir and to support growing demands in this pressure zone. The reservoir provides service to the Zone B North pressure zone serving GHID, KID, TBID, MID, Hexcel, and West Jordan.

District Project Manager: Travis Christensen

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$940,526
	Design Status: 100%	
	Construction Management Status: 18%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$940,526
Contractor: Ralph L Wadsworth Construction	Original construction contract amount:	\$15,522,920
	Construction Status: 18% Substantial Completion Date: 5/1/2025	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$15,522,920
Total change orders as a percentage of original contract:		0%
Other Approvals since last report • n/a	Vendor	Amount

Current Status: The contractor has poured 25% of the floor slab and column supports. They have also completed the west wall and a portion of the north wall. The contractor is placing scaffolding and forms to begin construction of the west side roof.



Current progress of the reservoir construction. Inlet piping is being installed, in the background concrete walls can be seen along with the scaffolding for the roof

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 3600 West 10200 South Booster Pump Station, #4199

Project Description: A new booster pump station will be constructed to run in parallel with the existing booster pump station at 3600 West 10200 South. The existing pump station is currently running at capacity during peak demand periods. The new pump station will allow the District to meet existing and future demands of the Member Agencies served by the Pressure Zone B South and C South systems.

District Project Manager: Travis Christensen

Engineer: AE2S	Original engineering contract amount:	\$819,707
	Design Status: 100%	
	Construction Management Status: 90%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$1,194,719
Contractor: VanCon, Inc.	Original construction contract amount:	\$10,437,000
	Construction Status: 90% Substantial Completion Date: 4/1/2024	
Change orders approved since last report:		
36&102 Storm Drainage Basin Modifications.		\$29,979
Current construction contract amount:		\$10,608,122
Total change orders as a percentage of original contract:		1.6%
Other Approvals since last report	Vendor	Amount
 Security and Access Control Equipment. 	Utah Yamas Controls	\$39,561

Current Status: The Contractor has received the long-lead time electrical equipment and is finalizing the electrical installation. The on-site generator has arrived and is being connected to the pump station.



Installation of electrical equipment at 36 & 102 Pump Station



Current exterior progress of the new pump station

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: JA-1 and Southeast Collection Line Condition Assessment, #4150

Project Description: This project provides a condition assessment of the 78-inch Jordan Aqueduct Reach 1 (JA-1) and 30-inch Southeast Collection Line (SECL). Each of these pipelines are in need of a comprehensive condition assessment to identify any issues that need to be addressed to maximize the reliable service life of these facilities. The condition assessment will provide data for the interior pipeline coating, pipe wall thickness, pipe joint condition, and any movement or deflection in the pipeline.

District Project Manager: Travis Christensen

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$1,045,245
	Study/Inspection Status: 99%	
	Construction Management Status: 100%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$1,498,448
Contractor: Vancon	Original construction contract amount:	\$435,000
	Construction Status: 100%	
	Substantial Completion Date: 3/31/2021	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$435,000
Total change orders as a percentage of original contract:		0%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: The consultant is delivering the final draft of the condition assessment at the end of January for final review by JVWCD staff.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 3300 South Pipeline Replacement Project - Phase 1, #4190

Project Description: Design and construction management of a new 12-inch pipeline along 3300 South from 1100 West to 500 West to replace an aging cast iron pipe installed in 1956 that has had multiple pipeline breaks.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$388,773
	Design Status: 100% Construction Management Status: 98%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$819,853
Contractor: B.D. Bush Excavation	Original construction contract amount:	\$2,989,090
	Construction Status: 98% Substantial Completion Date: 11/22/2023	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$3,043,140
Total change orders as a percentage of original contract:		2%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>

Current Status: Phase 1 of the 3300 South pipeline replacement project is substantially complete. The contractor is addressing punch list items to finish the project. Some of the punch list items will be required to be completed in the spring of 2024 because of the UDOT winter roadway moratorium.

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: 3300 South Pipeline Replacement Project - Phase 2, #4190

Project Description: Design and construction management of a new 12-inch pipeline along 3300 South from 500 West to State Street to replace an aging cast iron pipe installed in 1956 that has had several pipeline breaks. The pipeline installation will include open-cut and trenchless installation methods to cross I-15 and railway corridors. The project was divided into multiple bid schedules and the project will be completed by two separate contractors. Replacement of this pipeline will provide valuable redundant capacity for the service area located west of I-15.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	Incl. w/ Phase 1
,		
	Design Status: 100%	
	Construction Management Status: 75%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		Incl. w/ Phase 1
Schedule A Contractor: VanCon, Inc.	Original construction contract amount:	\$1,765,300
	-	
	Construction Status: 100%	
	Substantial Completion Date: 11/11/2023	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$1,765,300
		÷ ,,
Total change orders as a percentage of original contract:		0%
Schedule B&C Contractor: Beck Construction	Original construction contract amount:	\$6,914,355
	-	
	Construction Status: 65%	
	Substantial Completion Date: 11/15/2023	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$6,918,265
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	Vendor	Amount
• n/a	<u></u>	<u></u>

Current Status: The new pipeline along 3300 South between 500 West to State Street has passed the required testing and been placed into service. Service laterals and fire line connections between 300 West to State Street will be connected to the new pipeline in the spring. Schedule A of this project is complete.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Zone D Chemical Feed Facility, #4204

Project Description: Design and construction of a chemical injection facility at the 10200 South Zone D Reservoir. The facility will add fluoride and chlorine to the Bingham Canyon Water Treatment Plant effluent and boost the chlorine residual at the 10200 South Zone D Reservoir.

District Project Manager: Conor Tyson		
Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$198,872
	Design Clathics 100%	
	Design Status: 100% Construction Management Status: 90%	
Additional services authorized since last report:	Construction Management Status. 90 %	
• n/a		
		* =10,000
Current contract amount:		\$510,322
Contractor: Corrio Construction, Inc.	Original construction contract amount:	\$1,645,588
	Construction Status: 90%	
	Substantial Completion Date: 2/07/2024	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$1,720,756
Total change orders as a percentage of original contract:		5%
Other Approvals since last report • n/a	Vendor	<u>Amount</u>
- 1//a		

Current Status: Contractor halted work during proposed design changes which have now been approved. Contractor is remobilize to finish the project.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Project Name and Number: Jordan Basin Water Reclamation Facility Wastewater Reuse Study, #3961

Project Description: Consulting services to perform a feasibility study of wastewater reuse. The District is heading up a stakeholder group consisting of local municipalities, sewer, and water districts to identify potential reuse projects.

District Project Manager: Jacob Young

Engineer: Bowen, Collins & Associates, Inc. <u>Additional services authorized since last report:</u> • n/a		Original engineering contract amount:	\$27,796
		Design Status: 90%	
Current contract amount:			\$27,796
Other Approvals since last report • n/a	Vendor		Amount

Current Status: Draper Irrigation Company and Bluffdale City will be the only two entities that will use the recycled wastewater with the initial phase of the project. The facilities will be designed to accommodate future expansion if other entities later decide to participate in the project. CUWCD is performing the NEPA compliance work. Draper Irrigation Company received a \$5,000,000 grant from USBR WaterSmart program for this project

CAPITAL PROJECTS REPORT

December 14, 2023 - January 11, 2024

Normal Capital Improvements

Various small miscellaneous improvements.

Fund Approvals since last report	Vendor	Amount
Project Name and Number: • Rehabilitation of protective coatings	Distribution Vaults Group 1, #4115, Keenan Robertson Houston Painting	\$47,275
Project Name and Number: • LCRR survey mailers.	LCRR Service Line Inventory, #4294, Conor Tyson West Wind Litho	\$1,113
Project Name and Number: • Install emergency eyewashes.	Wellhouse Eyewash Install, #4314, Conor Tyson Ellsworth Paulsen Construction	\$55,868
Project Name and Number: • Pad-mounted 15 kV switchgear.	Electrical Equipment - Terminal PS, #4335, Kevin Rubow Energy Management Corporation	\$35,294
Project Name and Number: • Replace coupling adapter.	4500 South 4800 West Site Improvements, #4339, Conor Tyson Vancon, Inc.	\$3,792
Project Name and Number: • Meter Vault Rehab.	5500 W 4700 S KID Meter Vault Rehabilitation, #4272, Conor Tyson Ellsworth Paulsen Construction	\$49,929

Total Capital Project Approvals (Active Projects)

\$58,043,974

REPORT ON MEDIA COVERAGE

REPORT ON MEDIA COVERAGE TONE

February 14, 2024

This report includes mass media articles that are directly related to JVWCD's mission, projects, initiatives, and programs and are published during the defined reporting period.

Reporting Period: January 1, 2024 – January 31, 2024

1. Neutral - Holmes, S. (January 8, 2024) *Opinion: How you can help conserve water* — *and keep Utah's lawmakers accountable*. Salt Lake Tribune. <u>https://www.sltrib.com/opinion/commentary/2024/01/08/opinion-how-you-can-help-conserve/</u>

Op-ed discussing water conservation. The author points to upcoming bills in the 2024 Utah Legislature focused on limiting turf, developing water conservation resources for schools, and improving water use applications and measurement. The op-ed calls for coordinated efforts at various levels, including JVWCD, in addressing the state's water challenges and supporting conservation initiatives.

 Neutral - Winslow, B. (January 30, 2024) Utah lawmakers consider funding millions for Great Salt Lake, water conservation. Fox13 News. <u>https://www.fox13now.com/news/politics/utah-lawmakers-consider-funding-millions-forgreat-salt-lake-water-conservation</u>

Article about different funding proposals relating to water conservation and Great Salt Lake. The article mentions that \$12 million is being sought for continued turf buy-back programs. Mark Stratford (JVWCD staff) is quoted supporting the need for consistency in funding for JVWCD to continue conservation programs.

Similar articles appeared on KSL.com (<u>https://www.ksl.com/article/50860852/utah-explores-split-season-leases-as-a-possible-piece-to-great-salt-lake-solution</u>), Ogden Standard Examiner (<u>https://www.standard.net/news/environment/2024/jan/30/utah-lawmakers-consider-funding-millions-for-great-salt-lake-water-conservation/</u>) and Deseret News (<u>https://www.deseret.com/2024/1/30/24055453/water-research-turf-buy-back-program-utah-legislature</u>)

MEDIA COVERAGE

Deseret News December 15, 2023

ENVIRONMENT

Saving the Great Salt Lake is important for a critical international industry - harvesting brine shrimp



Brine shrimp are harvested in the Great Salt Lake on Oct. 17

By Emma Period Grant Salt Lake Collaborative Editor's note: This story is part of series of stories by the Great Salt Lake I texplores what Collaborative that asks the guestions Why save the Great Salt Lake I texplores what opportunities open up in a arricultures <text><text><text><text><text><text>

At first glance, the brine shrimp industry in Utah may appear modest, employing maybe zyo individuals within the state. But those numbers don't account for the global impact of brine shrimp, which support an estimated to million metric tons of seafood, produced to minor metric tota to sensor, produced mostly by a few big corporations and a lot of small family-owned fish and shrimp farms in developing economies in Latin America, Asia and Africa, according to Patrick Sorgeloos, a founder of the Artemia Reference Center at Chemy Ubicknerence in Bellenen.

<text><text><text><text><text><text><text><text><text>

Great Salt Lake Arte

- to survive. In Utah, these cysts help the

artenia survive over the winter. When dry, the cysts are naturally shelf stable, with the brine shrimp only emerging from their encysted state when reintroduced to water.

"You can ship them to Thailand, Malaysia



Madi Ormond, PBS Utah and distributes brine shrimp cysts, which are used to feed farmed fait.

"If Utah can stick the landing-if we can execute that vision (of saving the Great Salt Lake) — people will come from all over the world to study what we did."

- Timothy Hawkes, legal counsel for the Great Salt Lake Brine Shrimp Cooperative

Deseret News, Cont. December 15, 2023

FIND MORE COVERAGE

WWW.DESERET.COM

Friday, Dec. 15, 2023 | Deseret News Weekend

47

Seafood in landlocked **Beehive State**

GSL FROM A6

"It has a global impact that I think is poorly understood," Hawkee says. "If the Great Salt Lake goes away, it would drive up costs and limit our ability to produce food in a lot of the developing world, which complicates food scarcity and other problems. This is a body of water that very much has a global reach and a global impact, and if the Great Salt Lake went away, the world be poorer for it."

Great Salt Lake's legacy

Given the explosive growth of aquaculture since the 1970s, the Great Salt Lake is no longer the aquacturate ance the 1970s, the Great Salt Lake is no longer the world's only source of artemia. It closes still supply a little more than a third of the world's bries shrimp and retains its place as the largest sole producer of artemia. Sorgeloos asys, but even the greatest salt lake in the world couldn't by itself supply the 3,500 metric tons of artemia world couldn't by itself supply the 3,500 metric tons of artemia that is now consumed annually. So brine shrimp are increasingly extracted from other saline lakes and coastal waters, primarily in extracted from other saline lakes and coastal waters, primarily in central Ada, Sheria and China. That doesn't make the Great Salt Lake any less important to aquaculture, Sorgeloos says. Rather, the lake's significance in the industry continues to grow.

Salt Lake any less important to aquaculture, Sorgeloos says, Rather, the lake's significance in the industry continues to grow. In the 19000, two decades still essentially the world's only sources, the Great Salt Lake was producing 1,000 metric tuns of explaints. By then, it was producing 1,000 metric tuns of and demand continued to grow. The control on the second to grow, the control on the second to grow. The source of a second to grow, the control on the second to grow, the second the second to grow, the second the second to the second take dropped and brice shrimp populations suffered. Ar the sainity of the Great Salt lake as they realized if they the second the second to be the shrimp population collepse as a result of overfishing. This triggered a sense of reckoning among the shrine shrimg fishers of the Great Salt Lake as they realized if they took too many cysts, particularly dust great when the population to kas already struggling, the brite shrime might never recover. Recognizing the resource is finite, the industry invited gualations to develop a management model that places arow now many brite shrimp cysts may be harvested from the Great Salt Lake to ensure

Crews work during the brine shrimp harvest at the Great Salt Lake on Oct. 17.

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"If we want to save these terminal lakes ... we will use the Great Salt Lake as an example."

- Patrick Sorgeloos, a founder of the Artemia Reference Center at Ghent University

Great Salt Lake Collaborative

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to help inform popule about the plaids of the Great Salt Lake — and what can be done to make a difference before it is too late. Read all of our stories at greatisalitakenews.org.



Crews work during the brine shrimp harvest at the Great Salt Lake on Oct. 17.

GREAT SALT LAKE » CONSERVATION EFFORTS

Flurry of water reuse claims threatens to take more water

By LEIA LARSEN | The Salt Lake Tribune

bill meant to keep some of the only water guaranteed to reach the Great Salt Lake – treated wastewater – may have inadvertently spurred a flurry of water reuse applications across the basin.

Currently most of Utah's largest reclamation plants sit near the shores of the imperiled lake or Utah Lake, which is connected to the Great Salt Lake via the Jordan River. The facilities clean water flushed down the drain from homes, businesses and industries, then discharge it into canals or rivers that reach the lakes. But more rigorous treatment standards meant to prevent toxic algal blooms have resulted in pricey upgrades for those reclamation facilities. Those costs, along with a rapidly growing population, have cities and water districts eyeing treated wastewater for reuse, either on lawns or, in some cases, as a new drinking water supply.

That makes sense in places like Las Vegas, Phoenix or southern Utah communities like St. George. But for the Great Salt Lake, it could be a death sentence.

"Every drop we reuse, if depleted from the system, only aggregates to the problem of a shrinking lake," warned Rep. Casey Snider, R-Paradise, during last winter's legislative session.

If municipalities across the lake's watershed were to reuse and fully deplete their wastewater, the lawmaker said, the Great Salt Lake could drop another 10 Please see WATER, A3



TRENT NELSON | The SaitLake Tribune

Water treated by the North Davis Sewer District makes its way into Farmington Bay of the Great Salt Lake last year. Lawmakers passed a bill meant to bar reuse of treated wastewater that currently flows to the lake, but may have spurred a flurry of applications for reuse projects instead.

Salt Lake Tribune, Cont. December 18, 2023



Water treated by the North Davis Sewer District makes its way into Farmington Bay last year. A new pipeline will rek Great Sait Lake west of Antelope Island. that water into the

Water

"All the efforts we've made to save the Great Salt Lake, it's going to take some time for any of them to make a big dent," said for any of them to make a big dent," said Brigham Daniels, a visiting professor at the University of Utah S.J. Quinney College of Law. "But if all these reuse applications are going to be approved, that's going to make a big dent in the opposite direction." It's hard to say how much water the reuse applications would deplete or remove from the Great Salt Lake and its tributaries. The cities and districts use different methods of calculating and some of the paperwork is in-complete.

calculating and some of the paperwork is in-complete. Most indicate wastewater will get reused on lawns and crops. The Division of Wa-ter Rights estimates outdoor irrigation de-pletes between 40% and 60% of the water used, while the rest would trickle to ground-water or eventually reach streams. Some of the applicants claim their wa-ter rights allow them to depice every drop, however, so they're simply taking full ad-vantage of those rights. The state engineer, who belms the Division of Water Rights, has approved those arguments in the past, but

who belms the Division of Water Rights, has approved those arguments in the past, but semetimes she only allows a certain percent-age of the water to get depleted. It all depends on the underlying water right, advision representative said. While the justification elites and districts make for water reuse are complex, and per-hape compelling. Daniels, who specializes in environmental and water law, said cases can also be made against their approval, even if they met the November deadline. "There are some tools in the agency's tool-box," Daniels said, "to look at these with a demanding eye."

bex," Daniels eaid, "to look at these with a demanding eye." For one, Utah owns its water, which it doles out to users in the form of water rights, which must then be put to a beneficial use. State code allows the state engineer to dony a request if it would harm the public welfare. And depieting more water that would oth-erwise reach the Great Salt Lake, turning it into a toxic dust bowl and source of endan-gered species listings, is arguably not benefi-cial or good for the welfare of Utahns. "Whether the state wants to go there, I don't know," Daniels said. "This really is challenging the state's role as steward of the water."

Utahing water." Utah must also manage the Great Salt Lake itself and some of its tributary rivers for the good of all Utahns. A lawsuit is cur-rently pending that attempts to preserve the lake using this principle, called the public trust doctrine.

trust doctrine. "They have good chances for denial of some of these permits," Daniels said. "This is going to have to be done in a much more careful way than I'm able to armchair it from afar." But any incomplete applications should get rejected, the professor said. "I'would take a firm stance," he said. "You had until Nov. I. If you're incomplete, we're done."

Why cities and public utilities want to reuse Great Salt Lake Basin water

Gov. Spencer Cox closed much of the Great Salt Lake's watershed to new water rights last year, so growing cities must get creative as they search for new supplies. Cities and districts within Utah County

right has typer, an growing tiles mustate reveative as they earch for new regplies. The fees and district within Ulah County filed *T* care applications this year, more than any other county. Ten of them came from the Timpanogos Special Service District. The House Special Service District. The House bill [HB349] for code very con-to the table, 'he said. Booming Wineyard is of particular con-orn, he said. That city is poised to build a massive dense use development called Ulah City at the site of the old Genera Steel site. Mickelsen is exploring the lade of pringing trated wastewater to the Lake Side Power Stations on if these use during the site of the old Genera Steel site. Mickelsen is exploring the lade of pringing trated wastewater to the Lake Side Power Stations on if these use during water to mease value and the site of the old Genera Steel site. Mickelsen is exploring the lade of pringing trated wastewater to the Lake Side Power Stations on if these use during water to mease value and the site of the old Genera Steel site. Mickelsen is a support its ballooming. The House and a comport its ballooming as development of the watersheet, in Box Fide County, Brigham City wants to rease value and waster and support its ballooming as development of the site of the old of site is an old City of the site of Og-fer Valley, We are concerned about providing as development being trates and improve-ret to solve a water shorting. The water shorting is water shorting ing droughly, which causes and cirp-ting droughly, which causes water conne-tion and Merraise, and one short of Og-fing droughly, which causes the the dev as development in a pond. The district that do place a moralism on new water conne-tions and the during water shorting. "The Texe for the Weber Beain Water Conserva-ry District Hourd. Merraise, who chains the dis-trict baud. Merraise, and obeset that problem," with the during the site merrais of Reclama-tion. and federal rights are ween point on and federal rights are ween point and and ther in

cp District, which in turn inherited its w-ter rights from the U.S. Bureau of Roclama-tion - and federal rights are exempt from HB 349. They can also be fully depleted. Weber Basin has had its own large re-use project in the works for several years. It plans to recycle up to 8,800 acre-feet. An arer-foot is about enough water to support two households in Utah. It will blend that water with storage in Willard Ray reservoir, which captures the last of the Weber Kiver's flow before it reaches the Grant Salt Lake. Some of the reuse water will get released to the lake, the district's application notes, and some will meet obligations to support Ogden Bay Waterford Management Area, one of the langest engineered wellands com-plexes on the lake. The district is working on a pikot to build a treatment plant nearby as well, which will treat Willand Bay water to drinking

standards. "We just have a lot of demands on our wa-ter resources," said Darren Hess, the dis-trict's assistant general manager. "Devel-opment continues to take place. It's a big balance for us." The context of the said for indext use, how-ter context impacts to the lake will be min-imal, Hess said. "Most of that water returns back to the

imai, Hess suid. "Most of that water returns back to the system after it's used in the home," he said. "Really, it's the outdoor irrigation that's det-rimental."

*Really, it's the outdoor irrigation that's detrimental." South Davis Water General Manager Jake Ferguson, however, worries about reductions in outdoor watering, especially as the state now requires meters on most secondary com-nections. Studies show meters result in 20%-40% less water applied outdoors, meaning more water gets stored in reservoirs but less percolates info the soil. "We're wanting to reuse water...so we can possibly recharge our droundwater in this."

"Worke wanting to reuse water -, so we can possibly recharge our groundwater in this area," Ferguson said. "We need that second-ary water in the ground." As aquifers recede, Perguson worries the lake's saity groundwater will begin to en-croach and spoil municipal supplies are well. Overdrawn acquifers have caused saltwater intrusion in coastal and interior states since at least the 1970s.

intrusion in coastal and smarter at least the 1970s. "Water reuse," said Bryce Haderlie, Woode Cross city administrator, "is one el-ement of contributing to the overall health of the Great Stal Lake Rais mater cycle eco-system that includes groundwater." He added the city's aquifter has already dropped by multiple feet. Woods Cross has partnered with South Davis Water on a re-use proposal.

auspectation of the second sec

Oth goals it to evaluate that has already been pumped. The second secon

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to help inform people about the pilght of the Great Salt Lake—and what can be done to make a difference before it is too lake. Read all of our stories at greatsaltlakenews.org.



REARCSCO KIOLETRE I (IN Sall) = clouds hang in the sky over the Great Saltair on the south shore of the Great Salt Lake this month. State regulators worry that a deluge of water reuse applications could er efforts to save the lake.

Lake Powell's water forecast drops

Despite a record-breaking snowpack last year, the lake is just 35% full.

By ANASTASIA HUFMAN

The Salt Lake Tribune

With below-average precipitation so far this winter, officials say that Lake Powell will get 2 million-acre feet less water than they originally thought.

In October of this year, the Bureau of Reclamation, the agency that oversees water projects nationwide, said that between October 2023 and September 2024, an estimated 9.4 million acre-feet of water would flow into Lake Powell.

This month, they've revised their estimate. Reclamation now says that Lake Powell will receive just 7.6 million acre-feet in that time frame.

Reclamation's December report states that this forecast is 79% of the historical average runoff between 1991 and 2020.

Last year, Lake Powell received a whopping 12 million acre-feet of water from last winter's record-breaking snowpack, which saved the reservoir from drastically low levels.

But even after last year's winter, Lake Powell is just 35% full. A below-average runoff this year could mean that reservoirs in Colorado and Wyoming would have to release water downstream to keep the lake

Lake Powell, which straddles the Utah-Arizona border, is vital for the Colorado River Basin. With the Colorado River bringing less water into the reservoir in recent years due to drought, Lake Powell has shrunk to dismal levels.

Last year's healthy runoff saved the lake from hitting levels that would have endangered the Glen Canyon Dam's energy generation and made delivering water to Arizona, California and Nevada nearly impossible.

na, California and Nevada nearly impossible. Utah reaches its typical peak snowpack in early April, and the state gets about 95% of its water supply from snow.



BETHANY BAKER | The Sait Lake Tribune The bathtub ring is visible at Lake Powell near Ticaboo, Utah on Oct. 17.

Snow shortages plaguing Western states

By MIKE BAKER

Mount Ashland, Ore. » With gusts of wind howling around Mount Ashland's vacant ski lodge this week, Andrew Gast watched from a window as a brief snowfall dusted the landscape. It was not nearly enough.

The ski area's parking lot remained largely empty. On the slopes, manzanita bushes and blades of grass were poking through patches of what little snow had landed. Even the 7,533-foot summit — the highest point in the Siskiyou Mountains along the Oregon-California border — still had bare spots. These days, Gast has been checking the weather forecast the moment he wakes up, only to learn that warmer and drier days lie ahead.

"I'm trying not to pay

attention to it too much right now because it's just going to cause me heartburn," said Gast, who manages the nonprofit community ski area south of Ashland, Oregon. He spent much of this week in his office, preparing to issue furloughs or layoffs.

Across much of the West Coast, from the Cascades in the north to the Sierra Nevada in the south, mountain sites are recording less than half of their normal snowpack for this point in winter. The situation has created serious problems for dozens of ski resorts during the holiday weeks, which are crucial to their livelihoods, and has stirred wider concerns about the future — for the coming summer agriculture season and for the region's altered ecosystems amid a warming climate.

Please see SNOW, A4

Salt Lake Tribune, Cont. January 1, 2024

Snow

= Continued from A1

The snow that blankets mountain ranges in winters serves as a vital reservoir that is released when temperatures rise each summer. The snowmelt cools rivers enough to sustain salmon runs, propels hydropower systems that provide the region's electricity and feeds irrigation channels needed to supply the nation's apples, blueberries and almonds.

Climate change has already started depleting that natural reservoir, with researchers finding that the typical mountain snowpack has declined in recent decades, resulting in trillions of gallons less water in a typical year — enough volume lost to fill Lake Mead. Declining snowmelt has contributed to the drought crisis on the Colorado River, the water source for 40 million Americans.

"When I first started studying this issue 35 years ago, it seemed very theoretical at the time," said Phil Mote, a scientist at Oregon State University who researches snow accumulation and its connection to climate change. "Now it's not."

Farmers are already watching this year's forecasts and searching for signs of snow on the mountain peaks. Scott Revell, the manager of the Roza Irrigation District in central Washington, said he and others are monitoring the snowpack daily and have been making preparations for a possible water shortage



Sparse snow surrounds the lodge and a beginner lift at Mt. Ashland near Ahland, Ore., on Wednesday. The resort has not opened this season.

next year.

Even before winter, the region was in a supply hole, with a net water shortage going into October and lower-elevation hillsides that were particularly dry. Revell said there is always a possibility that blasts of snow at the beginning of the year could turn the region's fortunes around, but the district, which irrigates thousands of acres of apples, wine grapes and hops, has been warning farmers that signs so far do not bode well.

"We are and have been taking action for several months to be prepared for severe shortage," he said. That includes preparing for emergency water wells, exploring options to lease water and discussing with farmers about whether some plots of land should be left fallow

for the season.

For ski resorts, the climate trends are likely to mean they'll have shorter seasons, with big fluctuations from year to year. As a temporary solution, some resorts have invested in costly snow-making machines to help ensure a more consistent schedule.

But even with those efforts, resort operators have struggled to overcome the lack of natural snow this winter. Some ski areas remain closed, while larger resorts at higher elevations have opened only a portion of their lifts.

At Palisades Tahoe in California, crews have recorded 38 inches of snow on a mountain that typically averages about 400 inches per season. The resort has slowly expanded its operations in recent weeks, helped by \$6 million it spent in the past couple of years on snow-making equipment. Big Bear Mountain Resort in Southern California was trying to expand its limited operations but dealing with temperatures in the mid-50s Thursday.

In Washington, Crystal Mountain has managed to open less than half its ski area, and officials warned people to watch for shrubs that might be sticking out of the snow in some spots.

The trouble with reopening ski runs has stretched into much of the interior West, including in Sun Valley, Idaho, where manufactured snow has helped build routes through hills where many shrubs Thursday were still visible, bathed in sunlight.

Mount Ashland has dealt with troubled years before. A lack of snow during the 2013-14 season prevented the ski area from opening at all. The mountain has historically averaged about 260 inches of snow each year, but that has declined in recent years to about 240.

Doug Volk, who is the director of mountain operations at the ski area and has worked there for four decades, said he recalled the mountain opening for skiers around Thanksgiving in some years when he was younger. Now even early December is less reliable, he said.

Volk typically has about 60 people working under him during regular operations. Right now, there are only a half-dozen, and there are discussions about further cuts.

"That's probably one of the hardest things you have to deal with," he said.

The mountain had a promising start in early December, when the area got about 1 foot of snow. But then an atmospheric river from the tropics soaked the region in warm rain. Adding to the uncertainty is an El Nino climate pattern that can leave the Northwest warmer and drier than in other years. Forecasters at the National Weather Service predict that much of the West Coast will likely have above-aver.

Volk said the mountain needs about 2 to 3 feet of snow for the ski area to operate. As he checked forecasts on his computer this week, he saw no sign of that coming. The snow level was set to rise above the mountain's peak.

As a few flurries fell on the ski area this week, Lisa Parker arrived with her family, some of whom were visiting from Mississippi for the holidays. When the gathering was planned, Parker had promised days of snow recreation around their home in the Ashland area, on property that is at an elevation level of about 3,500 feet.

She said her family had moved there to be close to snow recreation. But this winter, there has been no snow near their home, she said. They finally found a taste of it after going up to Mount Ashland, sledding in an area not yet deep enough for skiing.

"This is really unusual to us," she said. "We are chasing snow like we used to do when we were in the South."

Lake Powell pipeline — a timeline

The 20-year history of one of Utah's most controversial water projects.

By ANASTASIA HUFHAM The SaltLake Tribune

The Lake Powell pipeline has been dormant for years, leading many to believe that the project is dead. But it could technically still happen.

The pipeline would transport 86,000 acre-feet of water per year from drought-stricken Lake Powell on the Colorado River to southwestern Utah. It would stretch over 143 miles long and cost billions of dollars. At one point, it was also supposed to generate electricity for public utilities and municipalities.

But despite being authorized by the Utah Legislature



BETHANY BAKER 1 The SaltLake Tribune The Glen Canyon Dam, near Page, Ariz., forms Lake Powell.

over 20 years ago, the project hasn't broken ground. Interrupted environmental impact statements and opposition from surrounding states have suspended the pipeline in regulatory limbo.

Opponents of the pipeline say that diverting water from Lake Powell — which stands at just 35% full — is antithetical to ongoing multi-state efforts to conserve Colorado River water in the West. The Colorado River provides water for 40 million people, and its flows have decreased by 20% since the turn of the century.

Most recently, a group of environmental nonprofits from across the Colorado River Basin banded together to ask the federal government to kill the pipeline.

Here's how we got to this point.

Salt Lake Tribune, Cont. January 1, 2024

Pipeline

. Continued from A1

2006: Utah Legislature passes the Lake Powell Pipeline Development Act

The Legislature authorized the Utah Board of Water Resources to plan and construct the pipeline, which they said would meet projected water demand for southwestern Utah through 2060. Washington County would receive the majority of the diverted water.

The buried pipeline would be diverted from Lake Powell at an intake near Glen Canyon Dam and pumped uphill to a point east of Kanab. The rest of the pipeline would run 89 miles downhill to Sand Hollow Reservoir in Washington County.

The downhill portion of the project was originally planned to feature four in-line hydroelectric generating stations. Electricity generated by the pipeline would have been sold to public utilities and municipalities to offset project costs.

2008: Utah Board of Water Resources files Notification of Intent for the pipeline

The board proposed a dual-purpose water supply and hydroelectric power generation project with the Federal Energy Regulatory Commission (FERC)

Dec. 11, 2017: FERC has guestions about its control over the project

The commission stated that while it had jurisdiction over the proposed pipeline's electricity-generating equipment and transmission lines, it had "not yet determined whether water delivery pipelines will be included as part of the licensed hydro facilities."

January 2018: Pipeline procedural schedule suspended

Utah's congressional delegation asked FERC to suspend the pipeline's procedural schedule until the commission determined whether or not it had jurisdiction over the water delivery aspect of the project.

By this date, the state of Utah had invested over \$34 million in preparing and submitting a comprehensive license application for the Lake Powell pipeline.

Aug. 22, 2018: Utah asks FERC to lift the pipeline's schedule suspension



BETHANY BAKER | The Solt Lake Tribune

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April 2020: Kane County pulls

The Kane County Water Conser-

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[Lake Powell pipeline] project pro-

poses to remove the Colorado Riv-

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move it elsewhere to be used in dif-

ferent ways. This action will make

the river angry and confused, the

results of which are unknown but

clearly a source of imbalance in the

states ask feds to halt the pipe-

Sept. 8, 2020: Surrounding

The six other states of the Col-

orado River Basin - Arizona, Cal-

ifornia, Colorado, Nevada, New

June 2020: The Bureau of Rec-

The Kaibab Band of Paiute In-

Tribal officials wrote that "the

out of the Lake Powell Pipeline

The bathtub ring is visible at Lake Powell near Ticaboo on Oct. 17. A dormant Utah pipeline plan would take 86,000 acre-feet of water per year from the drought-stricken lake and transport it more than 143 miles to southwestern Utah. Opponents say the proposal is antithical to multi-state efforts to conserve Colorado Rive water.

Just months later, the Utah Board of Water Resources and the

Washington County Water Conservancy District asked that the commission lift the schedule suspension "immediately" so that they could "move forward expeditiously with the development of the Environmental Impact Statement." Sept. 20, 2018: FERC says it

doesn't have jurisdiction over the pipeline's hydropower facilities

The commission determined that it only had jurisdiction over the hydropower stations along the downhill part of the pipeline, which "does not include the water delivery pipeline that connects those developments."

This determination meant that Utah would have to go through other permitting processes for the pipeline with the Bureau of Land Management, the Bureau of Reclamation and the National Park Service.

With this decision made, the project could move forward with a draft environmental impact statement. FERC remained the lead agency for that process. Eric Millis, who was then direc-

tor of the Utah Division of Water Resources, said that his agency was "fully committed to this project,

including the hydropower generamajor federal action is determined tion facilities to significantly affect the quality of

Sept. 25, 2019: Utah announces that it's removing most hydropower from the Lake Powell pipeline project

At the time, the Utah Board of Water Resources said that it was vancy District said that the coun-"simplifying the Lake Powell Pipety would not need water from Lake line (LPP) project" by doing so.

"The primary purpose of the LPP is to diversify and increase the water supply for 13 communities in southwestern Utah. Focusing on the water delivery portion of the project streamlines the permitting process and helps move the project forward as efficiently as possible," Millis said.

Utah's decision eliminated FERC's license requirement for the Lake Powell pipeline. As a result, the Utah Board of Water Resources asked that the Bureau of Reclamation, which is housed within the U.S. Department of the Interior, lead the environmental impact statement process instead.

Dec. 2019: The Bureau of Reclamation states its intent to prepare an environmental impact statement for the pipeline

Under the National Environmental Policy Act, federal agencies must prepare an environmental impact statement "if a proposed the Department of the Interior not approve a final environmental impact statement or record of decision for the Lake Powell pipeline until all seven states could reach a consensus on the project. "The Lake Powell PIpeline's

Mexico and Wyoming - asked that

prospects for success are substantially diminished if we are compelled to address such issues in the context of the current Lake Powell Pipeline National Environmental Protection Act] process rather than through the collaborative. seven-state process we have developed," the states' letter to then-Secretary of the Interior David Bernhardt read in part.

The states also said that they would likely go to court over a final environmental impact statement for the Lake Powell pipeline.

"That is not a recipe for creating the kind of meaningful and positive change needed to sustain the Colorado River in the coming decades," the letter read.

Sept. 24, 2020: Utah asks for more time to review public comments on the pipeline environmental impact statement

"The Lake Powell Pipeline is a critical water infrastructure project for Utah," said Todd Adams, director of the Utah Division of Water Resources, at the time. "The extension will allow more time to consider the comments and complete further analysis, which will contribute to a more comprehensive draft and final EIS."

The project had been moving quickly toward approval before this point, with a final environmental impact statement expected in November 2020 and a final decision expected in January 2021.

Utah said it would move forward with a "supplemental" environmental analysis responding to concerns about the draft environmental impact statement. That analysis has not progressed.

Dec. 18, 2023: Nonprofits ask feds to eject the pipeline from environmental permitting

The nonprofits argue that there is no surplus water in the Colorado River for the pipeline, that Washington County doesn't need water from Lake Powell to sustain its growth and that tribes in the region have unresolved Colorado River water rights that should be prioritized over this project.

Here's what Utah's snowpack looks like at the start of 2024

Utah's 2024 snowpack remains below normal at the unofficial halfway point of the collection season.

Its statewide average is 3.9 inches of snow water equivalent, about 69% of the median average for New Year's Day, according to Natural Resources Conservation Service data. The holiday is almost the exact halfway point in Utah's snow collection season, as the state's water year begins on Oct. 1 annually and the median snowpack collection peak date is April 3, based on data collected between 1991 and 2020.

The current figure, based on data collected at more than 100 different mountain sites spread out across the state, is half of what Utah had collected to begin 2023 and the third-lowest New Year's Day total over the past decade. The snowpack collection and spring snowmelt cycle account for about 95% of Utah's water supply.

What's interesting is that every basin in the state is in a different place to begin the 2024 calendar year. Basins in the northern half of the state are generally closer to normal than basins across central and southern Utah.

The Bear River basin in northeast Utah has collected 5.6 inches of snow water equivalent, about 83% of its median average for New Year's Day, which is the highest percentage of normal among basins that feed into Utah water sources. The Southwest Utah basin, on the other hand, is listed as having 1.3 inches, about 33% of normal and the lowest percentage of normal among the basins.

This is where the other primary Utah basins stand as of Monday morning:

- Weber-Ogden: 5.9 inches (79% of normal)
- Provo-Utah Lake-Jordan: 4.8 inches (69% of normal)
- Tooele Valley-Vernon Creek: 3.6 inches (63% of normal)
- Northeastern Uintas: 2.6 inches (63% of normal)
- Duchesne: 3.1 inches (60% of normal)
- Southeastern Utah: 2.5 inches (60% of normal)
- · San Pitch: 3.3 inches (59% of normal)
- Price-San Rafael: 2.9 inches (56% of normal)
- Dirty Devil: 2.2 inches (52% of normal)
- Beaver: 3 inches (51% of normal)
- Lower Sevier: 2.6 inches (48% of normal)
- Upper Sevier: 2.3 inches (47% of normal)
- Escalante-Paria: 1.4 inches (37% of normal)

- Carter Williams



Laura Seitz, Deseret News Hikers make their way to Donut Falls in Big Cottonwood Canyon on Dec. 1. Utah's snowpack enters 2024 below normal for every region.

ENVIRONMENT

How 2023 reshaped the water world in Utah and the West

By Amy Joi O'Donoghue Deseret News

If you are ready for some more cheer after the holidays, just look to the record snowpack Utah received in the last water year.

It broke records.

The snow would not stop coming, as captured in stunning photos by the Deseret News.

At one point, Alta Ski Resort had the largest snowpack in the country. Utah is dependent on snowpack,

supplying most of its water through an elaborate system of storage dams, aqueducts and pipelines that serve the burgeoning and fast-growing Wasatch Front.

The Utah Division of Water Resources has some good news to put in your stocking.

On average, reservoir storage currently stands at 78% full statewide. This is around 20% higher than normal reservoir levels for this time of year. For the most part, reservoirs will likely stay near these levels until spring runoff.

"It's early in the season, and I'm hopeful Mother Nature will deliver some much-needed snow, but we are planning for all possibilities," Candice Hasenyager, director of the Division of Water Resources, said. "We need to be vigilant to changing conditions and ready for whatever amount of snow the state receives from now until April."

Last year, precipitation did not i disappoint.

The Natural Resources Conservation Service's Utah Snow Survey reports that precipitation in Utah's valley locations was above normal for the month of November. Its monthly report went on to report this good news.

"Of Utah's 16 major watersheds, all had above normal mountain precipitation during November except for the San Pitch, Price-San Rafael, Southeastern Utah, and Dirty Devil basins. Southwestern Utah was the month's big winner with 3.6" of



Kristin Murphy, Deseret News Dave Eiriksson, Natural Resources Conservation Service snow survey hydrologist, stands a now pit that was dug to access buried electrical components at the Atwater SNOTEL site in Alta on March 16, 2023.

new precipitation, which is 202% of normal," the release said. When it comes to water, all

is not bright The majority of Utah is out of drought, but still some areas remain

impacted, according to the U.S. Drought Monitor. Of particular concern is the extreme eastern portion of Utah bordering

Colorado, which is termed as being in moderate drought. Another section is abnormally dry, where the Green River runs to eventually feed into the Colorado River to dump into Lake Powell.

The seven basin states that make up the Colorado River Basin have been mandated to come up with solutions to save that ailing river, plagued by too many diversions and decadeslong historic drought. The U.S. Bureau of Reclamation took urgent action this year, mandating cuts in water consumption on the Colorado River until finalized steps are undertaken.

Utah, among the Upper Basin States, did its own math and, with its partners, came up with a plan. Will it be enough?

The new concept is called the System Conservation Pilot Program, And astaff engineer with the Colorado River Authority of Utah explained to the Utah Water Task Force in December that it is beginning to work.

The \$125 million appropriated by the U.S. Bureau of Reclamation is fueling a program that has resulted in 64 projects across the four Upper Basin states, including 20 in Utah. Altrogether. the projects have

Altogether, the projects have saved consumptive use on the

Colorado River in the Upper Basin by about 38,000 acre-feet of water. Utah, as part of that group, saved 15,090 acre-feet. It is just a drop, but a beginning.

The saline, salty elephant in the room

The Great Salt Lake saw some relief this year as a result of the bountiful snowpack, with the lower arm rising more than 5 feet. The lake is still struggling and poses a myriad of problems for the Wasatch Front, industry, migratory birds and the state's cultural identity.

Brian Steed, the state's Great Salt Lake commissioner, says there is room for hope, but it is a long haul.

In a recent media briefing, he said strategies to help the largest saline lake in the Western Hemisphere are broken into short-term measures, mid-term actions and long-range goals.

Once the strategic plan has been presented to Utah Gov. Spencer Cox, it will be open for public comment and in January, the Great Salt Lake Strike Team will come out with another report assessing the lake's condition and where to go from here. During the upcoming state legislative session, Steed said \$25 million will be requested in support of the Great Salt Lake and additional actions that need to be taken.

The state has always enjoyed the Great Salt Lake, but its ailing condition has forced a new reckoning as to just how important it is.

You simply have to point to Owens Lake in California to see the disastrous impacts of a terminal lake allowed to go dry.

This last year, the Great Salt Lake has enjoyed the blessings of renewed attention, but like anything that needs nutruring, everyone must continue to be vigilant.

House Speaker Mike Schultz, R-Hooper, said this Christmas season he is grateful the dialogue over water has changed.

"I think one of the things that I appreciate most over the last two years is we have successfully changed the dialogue in the stute of Utah around how important water is. For years we have taken it for granted and we're the second-driest state in the nation," he said, "But public sentiment around water has changed and even with the amount of water that we have, people are conserving more today than they ever have, even in a record year where we have a record amount of water."

Schultz said Utah lawmakers are committed to pressing forward when it comes to helping the Great Salt Lake and water conservation in general — and the public is on board, "The mindset around water in the

state of Utah has changed and people are becoming more conservation oriented. And that's how we're going to solve the problem." WATER ISSUES

'Very concerning' dry conditions haunt all of Utah. Will it change?

Every basin in the state is below normal for snowpack

is for the snow to go away because at this

point, we're really counting on (good) back

to back water years to help keep our reservoir

Statewide, reservoir storage sits at 78%

The division was coming off the promise of

of capacity, about 20% higher than what is

system full."

Water Resources.

By Amy Joi O'Donoghue Deseret News

Mother Nature turned into a Scrooge for most of December, delivering very little rain or snow, and she hasn't been any more generous early this year.

"Right now, it is pretty concerning where we stand," said Jordan Clayton, supervisor of the Natural Resources Conservation Service's Utah Snow Survey.

Clayton said no basin in Utah sits at average for snowpack and for precipitation, the Bear River Basin is the only one that has raked in an average amount.

It's frustrating, he added, because the water year got off to a good start, propped up by active November storms.

Then, it fizzled.

Consider this, as of Tuesday, where these particular basins sit in the amount of precipitation received:

• Weber-Ogden, 79%.

Provo-Utah-Jordan, 70%.

Southeastern Utah, 60%.

While those numbers are grim, the situation is even worse in southwestern Utah, the Upper Sevier basin and in the Escalante River area. Upper Sevier is at 49%, southwestern Utah is at 33% and Escalante River is at 30%.

"Everything is well below normal," he said. Coming off a record snow year, this year's performance has been abysmal, Water managers, however, never thought they'd get a duplicate performance. It would have been nice, however.

Clayton and others hope for at least an average year for snowpack to keep reservoirs at healthy levels and deliver a good runoff.

Typically, the first few months of the year are the star performers in terms of snowpack and being the wettest.

"So if we are going to turn this into a wet typical, according to the Utah Division of winter, it's over the next mainly three months when that is going to happen - or not happen," he said. "What we can't have happen that star performance delivered by November

storms - statewide average snowpack was at 153% of median. Even into just a few days before Christmas, it was optimistic an active weather pattern would continue.

Motorists travel in Big Cottonwood Canyon on Wednesday. The lack of accumulated snow in Utah mountains compared to last winter is concerning to officials.

But now it's early January and it shows just how quickly weather patterns can change, underscoring the vulnerability of states like Utah and others in the West.

In fact, the Los Angeles Times cited federal drought experts to describe these conditions that constitute a snow drought.

Clayton did say one piece of good news is that soil moisture content remains in good shape, in fact above normal in the mountains.

Jeffrey D. Allred, Deseret News

"So that is still encouraging if we could get the snowpack to turn around and get a close to normal snowpack season,"

A coming storm just might help that, with the anticipated weather pattern to change as early as Thursday.



How Utahns can get involved with water conservation

Are we awake when it comes to water conservation? Reporter Amy Joi O'Donoghue asks a great question in the Deseret News article "How 2023 reshaped the water world in Utah and the West." And Director Candice Hasenyager provides a good answer, so far as it goes.

Yes, Utahns must remain vigilant. But Utah's water situation also warrants conservation-minded citizens getting actively engaged. With Lake Powell 35% full and the Great Salt Lake below its minimum healthy level, conservationists are alarmed that the Lake Powell Pipeline and Bear River Development waterto-lawns diversion projects are still being considered.

What actions can Utahns take? Engage with your state lawmakers, whose 2024 legislative session begins Jan. 16. Several water bills have already been filed. Groups like HEAL Utah offer free howto workshops. A Rally to Save the Great Salt Lake is set for Jan. 20 at the Capitol.

Tell city and neighborhood councils you want improved waterwise ordinances. An example: Salt Lake City residents can attend a public hearing on Jan. 9, when the City Council will decide the extent to which water conservation measures are allowed in yards and park strips. Utah remains in a decadeslong drought. Therefore, proactive water conservation is essential.

Salt Lake City

Salt Lake Tribune January 6, 2024



Glen Canyon Dam, which creates Lake Powell on the Colorado River, near Page, Ariz., is shown on July 13, 2023.

Deadline for Colorado River negotiations gets bumped up

By ANASTASIA HUFHAM The Salt Lake Tribune

The rules that have guided Colorado River operations for two decades will expire at the end of 2026. Water negotiators across the West have been hard at work devising a new set of guidelines that will address the effects of climate change, tribal water rights and other key management issues.

Now, they only have until March to propose their plan to the U.S. Department of the Interior.

"Over the next three months, we are going to be frequently meeting and up to our eyeballs in negotiations with the hope and the expectation that we'll have a proposal to the feds sometime in March," Amy Water negotiators must move fast to finalize a proposal for how river should be operated after 2026, which is when current operational guidelines expire.

Haas, executive director of the Colorado River Authority of Utah, told The Salt Lake Tribune.

Water negotiators across the Colorado River Basin originally thought that they'd have until mid-2024 to submit their plan to the Bureau of Reclamation, the agency housed within the Department of the Interior that oversees water projects across the country.

After the states complete their proposal, Reclamation will consider it as one of several options for managing the Colorado River in future decades.

What will these new guidelines do?

When it comes to devising a plan to manage a river that sustains 40 million people, 30 tribes and many delicate ecosystems, there's a lot to consider.

Water negotiators from all seven states that make up the Colorado River Basin — Arizona, California, Colorado, Nevada, New Mexico, Utah and Wyoming — have been working behind closed doors to determine how the two largest reservoirs in the country, Lake Powell and Lake Mead, will serve the region.

The Colorado River's flows, which fill Lake Powell and Lake Mead, have decreased by 20% since the turn of the century. In the coming decades, water managers have to take the West's hotter and drier climate into account.

"We've got to plan for the variability of hydrology, especially given climate change," Haas said. "We have to have the tools and the flexibility to operate under a range of conditions. That's the bottom line." Haas said that water Pressee DEADLINE, AS

Deadline

. Continued from A1

negotiators are also considering this winter's lack of precipitation in their discussions about the future.

The Upper Basin states (Colorado, New Mexico, Utah and Wyoming) will also have to work with the states of the Lower Basin (Arizona, California and Nevada) to decide how to divide the river's water — and how to conserve it.

The Lower Basin states have already promised to cut their water use by at least 3 million acre-feet through the end of 2026, as part of a separate agreement independent of post-2026 negotiations.

It's also still unclear, at least to the public, how post-2026 operations will include the 30 federally recognized Native American tribes that call the Colorado River Basin home.

The agency wants to start modeling potential operation plans in April, Haas said, to publish a draft environmental impact statement by the end of 2024.

Environmental impact statements are part of the National Environmental Protection Act (NEPA) process, through which federal agencies examine the environmental effects of a project.

After Reclamation releases a draft environmental impact statement for the Colorado River's post-2026 operations, a public comment period will follow on its heels.

Then, the federal officials will work toward finalizing the environmental impact statement by addressing concerns raised in the public comment period.

Salt Lake Tribune January 9, 2024



FRANCISCO KJOLSETH | The SaltLake Tribune

A slow start to the winter season keeps snow coverage totals low at Solitude Mountain Resort, with multiple closures of terrain on Sunday. A series of storms expected this week bring hopes of improvement to Utah's winter snowpack.

Here's what the weekend's storms did for Utah's snowpack

By LEIA LARSEN | The Salt Lake Tribune

Utahns celebrated a series of storms that dumped snow statewide over the weekend.

The state still has a ways to go to reach a normal snowpack for this time of year, however, and is nowhere on track to have the record-breaking winter seen last year. A flurry of storms forecasted in the days ahead, however, could bump snowpack in certain basins to depths typical for January.

Data beamed in from the U.S. Natural Resources Conservation Service's SNOTEL sites — weather stations across the state that collect snow data — show Utah's snowpack combined is at 73% of median. None of Utah's hydrologic basins have snow totals near or above average except the Raft River Mountains, which mostly drain into the Snake River and will do little to relieve the state's water shortages.

In the Great Salt Lake's watershed, the Bear River basin and Weber-Ogden basin have the highest snowpack, at 84% and 80% of median, respectively – about the same as before the weekend's snowstorms. Storms over the last few days bumped the Jordan River and Tooele basins into just over 70% of median.

The northeastern Uintas snowpack inched up slightly,

from 63% on Friday to 66% by the end of day Sunday. One bright spot for the Great Salt Lake remains reservoirs.

Statewide, they are 79% full, excluding Lake Powell and Flaming Gorge, which Utah don't really use apart from recreation. At this time last year, reservoirs sat at 46% full and in a typical year, they are 58% full. That means when warmer temperatures roll around, it'll take less water to top off reservoirs, so more will flow downhill to reach the Great Salt Lake.

Meanwhile, the National Weather Service issued a winter storm warnings and advisories for much of northern Utah, starting at around 8 a.m. Tuesday and ending at 5 a.m. Thursday in most areas.

Basins in southern Utah remain at 70% median snowpack or less. Weekend storms did give parts of the southeast a boost, including the Dirty Devil basin. They went from 59% of median on Friday to 70% by Sunday. Southwest Utah, including the St. George area and the Escalante-Paria basin, remain parched. They started the weekend with snowpack at 41% and 45% of median respectively, but remain in the red at 46% and 48%.

As of last week, the entire Upper Colorado River Basin's snowpack sat at 65% of normal. Lake Powell was 36% full.

How America's diet is feeding the groundwater crisis

By CHRISTOPHER FLAVELLE and SOMINI SENGUPTA

The New York Times

America's striking dietary shift in recent decades, toward far more chicken and cheese, has not only contributed to concerns about American health but has taken a major, undocumented toll on underground water supplies.

The effects are being felt in key agricultural regions nationwide as farmers have drained groundwater to grow animal feed

In Arkansas for example, where cotton was once king, the land is now ruled by fields of soybeans to feed the chickens, 1 billion or so of them, that have come to dominate the region's economy. And Idaho, long famous for potatoes, is now America's largest producer of alfalfa to feed the cows that supply the state's huge cheese factories.

Today, alfalfa, a particularly water-intensive crop used largely for animal feed, covers 6 million acres of irrigated land, much of it in the driest parts of the American West.

These transformations are tied to the changing American diet. Since the early 1980s, America's per-person cheese consumption has doubled, largely in the form of mozzarella-covered pizza pies. And last year, for the first time, the average American ate 100 pounds of chicken, twice the amount 40 years ago.

It's not just Americans eating more American-made meat and cheese. Exports of poultry and dairy have risen more than tenfold since 1980, thanks to America's farming efficiency, combined with government subsidies and rising demand from countries like China. Exports of animal feed itself have soared, too, industry data shows,

Most of America's irrigated farmland grows crops that don't directly feed humans but instead are used to feed animals or to produce ethanol for fuel. And most of that irrigation water comes from aquifers.

Those crops have expanded into areas that don't have enough water to sustain them, affecting some important aquifers across the country by

Aquifer depletion for animal feed is occurring in places including Texas, the Central Valley of California, the High Plains in Kansas, Arizona and other areas that lack enough water from rivers and streams to irrigate the crops.

contributing to groundwater overuse.

Irrigated acreage for corn, about half of which goes toward animal feed. jumped sixfold between 1964 and 2017. federal numbers show. Irrigated acres for soybean, mostly used for animals, has jumped eightfold.

The toll on aquifers, which supply 90% of America's water systems, has been devastating. A New York Times investigation this year revealed that many of those aquifers are being severely overtaxed by agriculture and industry, and that the federal government has left oversight to the states. where tangles of rules are failing to protect those aquifers.

Food choices have long led to debates not only about personal health, but also animal welfare, cultural expectations and the role of government regulations in shaping people's diets. The damage that animal agriculture is doing to fragile aquifers, while less documented, is particularly important: The decline of the acuifers could affect what Americans eat, and potentially become a threat to America's food supply.

DAIRY FARMERS HEAD TO THE DESERT

In the early 1990s, dairy farmers in California found themselves increasingly squeezed by suburban sprawl, rising costs and regulations. Some began looking for a new place to set up shop, and the criteria were simple: Cheap, wide open land, Fewer rules, And access to plenty of water.

For many farmers, the answer was

"We liked Idaho," said Arie Roeloffs, who left California. He opened a dairy farm with his in-laws 100 miles from Boise and is now vice president of the Idaho Dairymen's Association.

Idaho now has about 700,000 dairy cattle, more than any other state save

MATTHEW HAMON | The New York Times A field of alfalfa, a water-intensive crop used for animal feed, is shown in

California and Wisconsin. That shift has transformed the countryside. Drive across the high desert of southern Idaho, a mostly barren landscape of pale-brown sagebrush, and you'll find sprawling cattle yards and emerald-green fields of alfalfa, grown to support one of the largest collections of dairy farms and cheese factories in the United States.

Buhl, Idaho, in November 2023.

The transformation is all the more striking for the harshness of the land. This part of Idaho, where the Snake River curves south and west around the Sawtooth Mountains, gets just 10 inches of rain a year. Pumping groundwater has helped Idaho accommodate the influx of dairy farms and feed crops.

Idahoans call this area the Magic Valley. "You put water to it," said Steve Stuebner, spokesperson for the Idaho Department of Water Resources, "and everything grows."

But more than four-fifths of monitoring wells in Idaho have shown a significant decrease in water levels since 1980, according to data compiled by the Times. Some 79% of monitoring wells hit record lows in the past decade alone. Both figures are the highest in the country.

The interplay between the Snake River and groundwater is complex. and there are several reasons that aquifer levels have been declining in recent decades, including not only overpumping but also changes in the way that farmers irrigate their fields. Nevertheless, today aquifer levels are far below where they were 50 years ago. And they continue to fall.

"We've been using more water than we've been putting back into

Salt Lake Tribune January 10, 2024

temperate climate is more comfortable for cows than places like Wisconsin, a fact that reduces costs because cattle can be kept in open lots instead ofbarns.

THE CHICKEN INDUSTRIAL COMPLEX

Arkansas is America's chicken headquarters.

It is home to the world's biggest chicken company. Tyson, and also to thousands of producers that get baby chicks and feed from Tyson and fatten them up for Tyson to turn into chicken breasts, chicken nuggets and chicken patties.

Overall, chickens are the state's largest agricultural commodity, valued at an estimated \$6.3 billion last year, more than double the value just a decade ago

As a result, soybean acres have soared over the decades, becoming the state's largest row crop, nearly all grown on land irrigated with groundwater. Corn acreage has increased as well, also using groundwater. Taken together, corn, soybean and water for poultry operations account for more than half the state's water use. Then there's the state's most famous crop: rice, also grown with groundwater.

That has stressed what was once a bountiful aquifer.

In fact, when Scott Matthews' ancestors settled here a century ago, there was so much water under the ground that you could drive a pipe into the earth and strike water.

No more. He now describes the area as "ground zero" of the state's groundwater woes. "Our aquifer is slowly depleting every year," he said. "It's going away." Almost two-thirds of the state's aquifer-monitoring wells show a decrease in water levels since 1980, one of the worst rates in the country.

This part of the Mississippi River Valley is not a dry, arid place. It rains plenty, but in winter. Not when the crops need it. Rivers lace the land, but farms have popped up far from rivers.

So, farmers have long relied on the shallow Alluvial Aquifer for water in the scorching summers. They've flooded rice fields some years, rotated with corn and soy the following years. It adds up to hundreds of gallons of water used to produce each grocery-store rotisserie bird. Although beef remains the most water-intensive meat, the huge increase in consumption of less expensive chicken contributes to the high water intensity of the American diet.



the aquifer," said Brian E. Olmstead,

a member of the Idaho Water Re-

source Board and a former farmer.

huge resource, we can't ever deplete it."

al cheese producers including Glanbia

of Ireland, Lactalis of France and Ag-

ropur of Canada have all bought or

built processing plants in Idaho. Glan-

bia has four plants in the state, which

use 4.3 billion pounds of milk a year.

In a statement, a spokesperson for

Glanbia, Martha Kavanagh, said, "We

are very conscious of the significance

of the Magic Valley aquifer to our sup-

ply chain," adding that the company is

working with suppliers to reduce its

Idaho recently joined Wisconsin

and California in an elite club: States

that produce at least 1 billion pounds

of cheese annually. If all the cheese

made in Idaho were eaten in Idaho,

the average Idahoan would need to

consume more than 500 pounds a

ed through the Magic Valley, "it's

changed the crop rotation from low-

water-use crops to high-water-use

crops," said Dean Stevenson, a farm-

er and member of the Idaho Water Re-

try's role in groundwater overuse, Rick

Nearabout, CEO of the Idaho Dairv-

men's Association, said his industry

wasn't Idaho's only source of demand

for alfalfa. Some is fed to beef cattle

He also said there were economic

arguments for Idaho having a large

dairy industry. The state's relatively

When asked about the dairy indus-

As the dairy industry has explod-

environmental impact.

vear

source Board.

and some is exported.

Since the 1990s, major internation-

"Everybody thought, this was such a

Salt Lake Tribune January 11, 2024

'No single solution will cure the lake,' Great Salt Lake strike team report says

By BEN WINSLOW TROXTS

A major new report prepared for Utah political leaders by state agencies and research universities concludes that "no single solution" will cure the Great Salt Lake's woes, but recommends a series of measures to prevent an ecological catastrophe.

The report, released Wednesday, was conducted by the "Great Salt Lake Strike Team." It's made up of state natural resources agencies and researchers from Utah State University and the University of Utah. It is separate from a report prepared by the newly-appointed Great Salt Lake Commissioner who made similar recommendations to policymakers.

"The 2023 water year contributed a significant amount of water to the Great Salt Lake Basin. Paired with emergency measures like raising the adaptive management berm, the daily elevation of the south arm of the lake rose 5.5 feet. Evaporation reduced 2023 water gains by 2.0 feet, resulting in a net elevation increase of 3.5 feet," the strike team's report said.

There is a lot of positive news in the strike team's report. Even though this winter doesn't offer the same amount of snowpack (recent storms notwithstanding), Utah's reservoirs are fuller now than previous years. Groundwater levels are also higher. That means any water that does come in is more likely to go downstream and into the Great Salt Lake. The salinity of the Great Salt Lake is also more healthy because of higher inflows and raising the berm between the north and south arms of the lake.

When it comes to human water use, things are also looking steady. Agriculture still remains the top water user in Utah, but it remains "relatively constant" since 1989, the report said. Not surprisingly with Utah's growth, municipal and industrial use of water has increased over the same time period. Water use tied to the Great Salt Lake's lucrative mineral extraction industries has actually decreased since 2007, the report said

But trends are not good. "Cutting-edge climate models project that over the long term, expected increases in precipitation will be overwhelmed by rising temperature and evaporation, creating further challenges for the lake," the report said.

The Great Salt Lake dropped to its lowest levels in recorded history in 2022. It is a result of water diversion, drought and a changing climate.

"The biggest part by far however is human water use and human water diversion. That's an opportunity because that tells us the future of lake levels is largely in our hands," said Dr. William Anderegg of the University of Utah's Wilkes Center for Climate Science and Policy, who co-chairs the strike force.

It has alarmed the public and policymakers alike because of the environmental crisis it presents that impacts public health, wildlife and the economy. There's naturally-occurring toxins in the exposed lake bed (and windy days blow that dust into populated areas along the Wasatch Front); reduced snowpack that impacts everything from water supply to the ski industry; and impacts to public health and critical wildlands. The Great Salt Lake is a critical ref-

uge for millions of migratory birds. Utah leaders have worked to reverse its declines, passing a series of bills and spending over \$1 billion on water conservation measures. But politicians have faced a lot of criticism from the public that not enough is being done to save the lake.

On Wednesday, a coalition of health care workers sent a letter to the Utah State Legislature urging more action.

"Almost 400 physicians and some

other medical professionals to send a dire plea to the state legislature to do more to save Great Salt Lake," said Dr. Courtney Henley with Utah Physicians for a Healthy Environment.

Dr. Henley said she had hope political leaders would do more, but she worried it would not be quickly enough to avoid health impacts from toxic dust.

Environmental groups are suing Utah for not taking drastic enough measures to ensure the Great Salt Lake gets water. Many of them are planning a public rally on Jan. 20 at the Utah State Capitol to pressure elected leaders to do more. On Wednesday, dozens of people showed up to the Capitol to protest maneuvers by Utah political leaders to expand sites for the inland port project (a series of import-export centers designed to get goods through the state), which they say are encroaching too close to critical wetland habitats along the Great Salt Lake.

"The state is choosing to engage in this industrial development on the shores of Great Salt Lake that will destroy up to 50,000 acres of wetlands," Deeda Seed with the Center for Biological Diversity told FOX 13 News.

FOX 13 News recently reported on some legislation to be introduced in the upcoming session of the Utah State Legislature that would address some of the solutions identified in Wednesday's



strike team report. For example, "water shepherding," which ensures that water that is conserved actually gets to the Great Salt Lake. Another piece of legislation would pay agriculture producers for water they don't use to go downstream into the lake.

"Water conservation efforts are ineffective for Great Salt Lake if that conserved water does not reach it. Established efforts must be augmented to make residential, business, and agricultural conservation meaningful solutions," the strike team's report said.

That has been a problem. A recent investigation by the Great Salt Lake Collaborative (of which FOX 13 News is a member) found that while Utah lawmakers have spent hundreds of millions of taxpayer dollars to get farmers and ranchers to switch to water-saving technologies that will help with water conservation, the state of Utah can't track whether that saved water is actually getting to the lake. An audit prepared for legislators also backed up that reporting.

Another recommendation in Wednesday's report? Better measurement systems and setting a "healthy range" of a lake level to work toward (something the legislative rejected in last year's legislative session).

"Restoring Great Salt Lake to a healthy range involves filling the lake to a healthy level and then maintaining that level. The The Great Salt Lake Marina was measured on Wednesday at 4,193 feet. A report by Great Salt Lake Strike Team made up of state natural resources agencies and researchers from Utah State University and the University of Utah - made recommendations for inflow volume required to fill and maintain the lake.

FRANCISCO KJOLSETH

Division of Forestry, Fire and State Lands has created an elevation matrix that shows healthy ranges for a variety of competing interests. The Strike Team has made estimates as an aid to decision-makers of the inflow volume required to fill and maintain the lake at an elevation of 4,198 over four different time periods," the report said.

On Wednesday morning, the Great Salt Lake level as measured at the marina near Saltair was 4,193 feet.

Earlier this week, House Speaker Mike Schultz, R-Hooper, vowed they would not give up on the Great Salt Lake.

"Tm very passionate about the Great Salt Lake," he said in response to a question from an audience member at an event put on by the Utah Taxpayers Association. Speaker Schultz advocated for solutions to get more water into the lake and further conservation.

"We need to continue to work, put policies in place," he told the crowd. "The Great Salt Lake? We will not let it dry up."

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to help inform people about the plight of the Great Salt Lake – and what can be done to make a difference before it is too late. Read all of our stories at greatsaltlakenews.org.

Will Utah get GSL to healthy level before 2034 Olympics?

The 2002 Winter Games marks the last time the lake's elevation hovered in the safe zone.

By LEIA LARSEN | The Salt Lake Tribune

The Great Salt Lake remains in a dangerous place, but experts say with a lot effort, its water can rise to a healthy elevation in 10 years — just time for Utah to host the 2034 Olympics.

Members of the Great Salt Lake Strike Team floated it as a possible target during a data and policy update presentation on Wednesday. The University of Utah and Utah State University formed the team to provide information and suggestions to help Utah's struggling lake rebound.

"The Olympics are this extraordinary window of opportunity," said Bill Anderegg, a co-chair of the strike team and director of the Wilkes Center for Climate Science and Policy at the University of Utah. "We have this 10-year period, to show the world how to conserve water, how to manage a terminal late, and how to really work together to prosper in a dry climate."

The International Olympic Committee named Salt Lake City its preferred host for



RYAN GALBRAITH | The Sait Lake Tribune

The Olympic Torch travels across the Great Salt Lake in 2002. Experts say that with effort the water level can be restored to a healthy level in time for the 2034 Olympics.

the 2034 Winter Olympics and Paralympics late last year. And as visitors from around the world descend upon Utah for the Games a decade from now, one of the first things they'll see is the Great Salt Lake as they land in the Salt Lake City International Airport, Anderegg noted.

"This is a motivator and a huge opportunity for the state," he said. "We can be a Please see GREAT SALT LAKE, AS

Great Salt Lake

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world leader."

The Department of Natural Resources has developed an elevation matrix for the Great Salt Lake identifying its healthy range — when islands are islands again, salinity levels help brine shrimp and brine flies thrive, bird habitat is abundant — but the water is not so high that it causes the flooding and havoc seen in the 1980s. That sweet spot lies between 4,198 and 4,205 feet above sea level.

The last time the lake reached an average annual elevation above 4,198 feet was 2002 — the same year Salt Lake City last hosted the Winter Games. The lake came close to the healthy range in 2012, but didn't quite make it over 4,198.

Today, the south half of the Great Salt Lake sits at 4,192.5 feet and the north half is at 4,189.5. A rock-filled railroad causeway bisecting the lake restricts water from flowing north, which means the elevations in the different halves sometimes vary. State resource managers filled in a breach through that causeway in 2022 to stave off rising salinity levels in the fresher southern half. which has made those elevation differences much more pronounced.

To get both sections of the lake back to 4,198 feet — the minimum healthy elevation — Utahns would have to adopt "highly aggressive" conservation measures, a strike team summary report notes. That means cutting human water consumption in the Great Salt Lake watershed from agriculture, homes, businesses and industry by 1.3 million acre-feet a year in dry years and 705,000 acre-feet in normal water years.

An acre-foot is about enough water to supply two households annually.

Farming currently depletes about 1.5 million acre-feet a year in the Great Salt Lake basin. Municipal and industrial uses deplete about 375,000 acre-feet. Mineral extraction on the lake depletes about 165,000 acrefeet and evaporation from reservoirs results in 28,000 acre-feet of losses, the strike team reports.

"Keep in mind that the eyes of the world are going to be upon us as we do this effort," said Brian Steed, a strike team co-chair and Great Salt Lake Commissioner. "The better we do on Great Salt Lake in the shorter term, the better story we can tell when it comes to things like the Olympics."

While Steed said the conservation needed to get the lake back to the healthy range is "a tall order," strike team members will release more policy ideas in the coming weeks to help Utahns and Utah law makers figure out how to get there.

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Lawmakers still think pipeline will help save the Great Salt Lake

By LEIA LARSEN | The Salt Lake Tribune

As lawmakers contemplate how to spend billions in taxpayer dollars this year, the Great Salt Lake commissioner made his case to keep investing in Utah's imperiled lake for decades to come.

The Great Salt Lake Strategic Plan became public earlier this month, outlining a 30-year effort to get the lake back to a sustainable level. The lake currently sits about 5.5 to 8 feet lower than its minimum healthy elevation, and it hasn't reached the healthy zone since 2002. Brian Steed, the lake commissioner, said it is possible to get the lake back off life support, but it's going to take time, money and a lot of water conservation. And 2023's big runoff wasn't nearly enough to get there.

"It's a pretty small blip in where the lake has been," said Steed, "and where the lake probably should be."

While lawmakers rejected the idea of setting a target elevation for the Great Salt Lake last year, Steed's report notes the ideal range for the lake's ecosystem and the people who depend on it lies between 4,198 and 4,205 feet above sea level. His strategic plan aims to hit at least 4,198 feet. It also largely leans on and expands policies lawmakers *Please see* **PIPELINE**, AS



RICK EGAN | The Salt Lake Tribune A railroad causeway divides two halves of the Great Salt Lake.

Salt Lake Tribune, Cont. January 24, 2024

Pipeline

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have already approved to rescue the lake.

Aspects of the Great Salt Lake — including its water quality, lakebed, wildlife and recreational assets — are managed by nearly a dozen state departments and divisions, along with five federal agencies. Its biggest tributary, the Bear River, flows through three different states. Steed said he intends to spend the next year working with all those interests, agencies and resource managers to better coordinate the lake's recovery. He also will move forward with previously approved legislative mandates to monitor water quality and lakebed dust.

Dust, as Steed's report points out, is particularly problematic. Dust poses a public health risk and also accelerates snowmelt, and scientists measured the most dust in the Wasatch Mountains on record in 2022. It melted snow 17 days earlier than normal. The Office of Legislative Audit

^TThe Office of Legislative Audit General, Steed noted, recently listed dust pollution as one of Utah's critical vulnerabilities. It estimated it would take at least \$15 billion to keep down the Great Salt Lake's dust, along with \$15 million each year for ongoing maintenance.

"That's something that's within the realm of possibility," Steed said, "based on what we've seen in other terminal lakes around the country."

Over the next five years, Steed said he intends to work with state agencies to develop a pilot program for dust control. He said he also will work on implementing the Great Salt Lake Basin Integrated Management Plan, or GSL-BIP, a water budget for the watershed that is still in the works. He also will strengthen existing programs that allow water leasing and banking.

Lawmakers invested more than \$250 million in both secondary metering for municipal water using and water optimization upgrades for agricultural irrigators. Steed said he plans to better monitor water conserved through those programs and track where it's going.

"In both those cases, we probably now need to quantify how much water is being saved," Steed said, "as well as examine opportunities for putting that water in places where it needs to be." With those policies in place,

With those policies in place, Steed said it's possible to get the lake back to an elevation where its islands become islands again, 800 square miles of lakebed are no longer exposed, industry thrives, and salinity levels support brine shrimp, brine flies and migrating birds. But it will still take a massive conservation effort for those living and working in the Great Salt Lake basin.

The strategic plan estimates it will take 1 million acre-feet of extra water each year in times of drought for the Great Salt Lake to get back to health within 30 years, and 471,000 acre-feet in normal years. For context, all agriculture in the watershed uses about 1.3 million acre-feet a year. All the cities, businesses and industry combined use about 375,000 acre-feet each year.

Why some lawmakers still want to import water to save Great Salt Lake

Sen. Scott Sandall, R-Tremonton, said he worried the Great Salt Lake watershed could become so efficient with conservation that it backfires.

"If we harden our system through conservation, we will be short-sighted completely," Sandall said, "because when we do hit a drought, a really nasty drought the next time around, we don't have anywhere to pull from to get water into the taps of our citizens."

The senator encouraged Steed to work with other states to find ways to import water from other basins to augment the Great Salt Lake's supply. "It concerns me when I see peo-

"It concerns me when I see people that just say; We've got to get water to the Great Salt Lake," Sandall said. "But then they turn around and they're opposed to any kind of a pipe or any kind of transfer system that will accomplish that."

As the lake hit record lows in 2021 and 2022, lawmakers floated the idea of a pipeline to the Pacific Ocean. A study by Brigham Young University found the proposal would cost at least \$300 million a year, require the equivalent of 11% of Utah's electricity demand, produce more emissions than 200,000 cars, and still only provide one-third of the water the Great Salt lake needs.

Steed's strategic plan does note water imports as a possible longterm solution worth exploring. It proposes the Snake River, Missouri River and Mississippi River watersheds as other potential sources. But, the report warns, for any proposal to realistically secure water for a sustainable lake, it will have to clear all kinds of environmental, economic, technical, political and legal hurdles.

"You're right, there's the potential of hardening the system through conservation," Steed said in response to Sandall's comments. "The good news is we're a long ways away from that yet, so we have a lot of areas where we can still improve."

Rep. Phil Lyman, R-Blanding, also asked whether forest management could generate more water for the lake.

"We are held hostage in Utah by the federal government," Lyman said, "who seems intent on letting the forest just degrade and go downhill in Utah."

Last year, Lyman's conservative Yellow Cake Caucus promoted the idea that logging Utah's forests, instead of water conservation, would produce enough water to solve the Great Salt Lake's problems. The Great Salt Lake Strike Team delayed their report to lawmakers to specifically debunk that claim.

Steed is a co-chair of the strike team through his other position as executive director of the Janet Quinney Lawson Institute for Land, Water and Air at Utah State University.

"We're actually reviewing the science on that," Steed told Lyman. "And what we have available, there is a lot of conflicting reports out there."

While it's worth investing in forest management to address wildfire danger, Steed said, the Great Salt Lake plan focuses on strategies with known benefits like removing invasive, water-guzzling phragmites that plague the lake's wetlands.

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